EXHIBIT__(RS/RT-2)

Georgia Power Company
Docket No. 44280
Staff Exhibit ___(RS/RT-2)
Staff Revenue Requirement and Adjustment Schedules
Accompanying the Direct Testimony of Ralph C. Smith and Robert Trokey

Schedule	Description	Primary Staff Witnesses	Confidential	No. of Pages	Page No.
	Revenue Requirement Summary Schedules				
A	Computation of Increase in Gross Revenue Requiremen	R. Smith/R. Trokey	No	1	2
A-1	Computation of Gross Revenue Conversion Factor	R. Smith/R. Trokey	No	2	3-4
A-2	Revenue Requirement Reconciliation	R. Smith/R. Trokey	No	4	5-8
B	Adjusted Rate Base	R. Smith/R. Trokey	No	4	9-12
B.1	Summary of Rate Base Adjustments	R. Smith/R. Trokey	No	1	13
B.1 (2023)	Summary of Rate Base Adjustments Calendar 2023	R. Smith/R. Trokey	No	1	14
B.1 (2024)	Summary of Rate Base Adjustments Calendar 2024	R. Smith/R. Trokey	No	1	15
B.1 (2025)	Summary of Rate Base Adjustments Calendar 2025	R. Smith/R. Trokey	No	1	16
C	Adjusted Net Operating Income	R. Smith/R. Trokey	No	4	17-20
C.1	Summary of Net Operating Income Adjustments Test Year Ending July 31, 202	R. Smith/R. Trokey	No	3	21-23
C.1 (2023)	Summary of Net Operating Income Adjustments Calendar 202	R. Smith/R. Trokey	No	3	24-26
C.1 (2024)	Summary of Net Operating Income Adjustments Calendar 202	R. Smith/R. Trokey	No	3	27-29
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D	Capital Structure & Cost Rates	T. Newsome/M. Gorman	No	4	33-36
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E-3	Forecasted Revenues	S. Baron/L. Wellborn	No	1	46
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E-5	Payroll Tax Expense	R. Smith/R. Trokey	No	1	51
E-6	Energy Direct Premium Packages	R. Smith/R. Trokey	No	1	52
E-7	Executive Financial Planning	R. Smith/R. Trokey	No	1	53
E-8	Interest Synchronization Adjustmen	R. Smith/R. Trokey	No	4	54-57
E-9	O&M Scrap Sales Proceeds	R. Smith/R. Trokey	No	1	58
E-10	Cash Working Capital	R. Smith/R. Trokey	No	4	59-62
E-11	Wireless Co-Location Revenues	R. Smith/R. Trokey	Yes	4	63-66
E-12	Depreciation Expense and Accumulated Depreciation - New Depreciation Rate	L. Kaufman/R. Smith/R. Trokey	No	18	67-84
E-13	Electric Vehicle Make Ready Program	R. Smith/R. Trokey	No	1	85
E-14	Electric Vehicle Community Charging Station	R. Smith/R. Trokey	No	1	86
E-15	O&M Expense - Electric Vehicle Infrastructure	D. Mugrace	No	1	87
E-16	O&M Expense - Transmission	D. Mugrace	No	1	88
E-17	O&M Expense - Distribution	D. Mugrace	No	1	89
E-18	O&M Expense - Customer Accounting	D. Mugrace	No	1	90
E-19	O&M Expense - Demonstration & Selling Expenses	D. Mugrace	No	1	91
E-20	O&M Expense - Administrative & General Salaries	D. Mugrace	No	1	92
E-21	O&M Expense - Office Supplies and Expense	D. Mugrace	No	1	93
E-22	O&M Expense - Outside Services Employed	D. Mugrace	No	1	94
E-23	O&M Expense - Injuries and Damages	D. Mugrace	No	1	95
E-24	O&M Expense - Employee Pensions and Benefits	D. Mugrace	No	1	96
E-25	O&M Expense - Customer Service and Information	D. Mugrace	No	1	97
E-26	O&M Expense - Miscellaneous General and Advertising	D. Mugrace	No	1	98
E-27	O&M Expense - Maintenance of General Plant	D. Mugrace	No	1	99
E-28	O&M Expense - Adjustment for Inflation	D. Mugrace	No	1	100
E-29	Labor O&M Expense - Vacancy Rate, Employee Levels, Performance Pay Plan and Overtim	D. Mugrace	No	1	101
E-30	Transmission Plant Investment	P. Alvaraz/D. Stevens/R. Rana	Yes	1	102
E-31	Distribution Plant Investment	P. Alvaraz/D. Stevens/R. Rana	Yes	2	103-104
E-32	Distributed Energy Resource Management System (DERMS	P. Alvaraz/D. Stevens/R. Rana	Yes	1	105
E-33	Transmission Plant - Depreciation Expense and Accumulated Depreciation	R. Smith/R. Trokey	No	1	106
E-34	Distribution Plant - Depreciation Expense and Accumulated Depreciation	R. Smith/R. Trokey	No	1	107
E-35	Distributed Energy Resource Management System (DERMS) - Amortization and Accumulated Amortizatio	R. Smith/R. Trokey	No	1	108
E-36	Depreciation Expense - Depreciation Rates Correction for Ft Benning and Ft Gordo	R. Smith/R. Trokey	No	1	109
E-37	Property Tax Expense	R. Smith/R. Trokey	No	1	110
E-38	Income Tax Credits Related to the Inflation Reduction Ac	R. Smith/R. Trokey	No	1	111
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Georgia Power Company
Computation of Increase (Decrease) in Gross Revenue Requirement
Retail Electric Amounts
Test Year Ended July 31, 2023
(Thousands of Dollars)

Exhibit __(RS/RT-2)
Schedule A
Page 1 of 1

Line No.	Description	Reference		Company Proposed Traditional Rate Case (A)	Company Proposed Three-Year Plan, 2023-2025 (B)	Staff Calculated Traditional Rate Case (C)	Staff Calculated 2023 (D)	Staff Calculated 2024 (E)	Staff Calculated 2025 (F)	Difference Traditional Rate Case (G)=C-A
1	Adjusted Rate Base	Sch. B		$ 24,018,127	$ 24,018,127	$ 24,039,392	$ 24,668,845	$ 25,891,990	$ 26,804,965	$ 21,265
2	Rate of Return	Sch. D		7.70%	7.70%	6.84%	6.84%	6.57%	6.61%	
3	Operating Income Required for Rate of Return			$ 1,849,696	$ 1,849,696	$ 1,644,294	$ 1,687,349	$ 1,701,104	$ 1,771,808	$ (205,402)
4	Net Operating Income Available	Sch. C		$ 1,515,820	$ 1,515,820	$ 1,708,889	$ 1,695,738	$ 1,587,055	$ 1,482,639	$ 193,069
5	Operating Income Excess/Deficiency			$ 333,876	$ 333,876	$ (64,594)	$ (8,389)	$ 114,049	$ 289,169	$ (398,471)
6	Gross Revenue Conversion Factor	Sch. A-1		1.340381	1.340381	1.340378	1.340449	1.340558	1.340600	
7	Base Rate Revenue Excess/Deficiency			$ 447,521	$ 447,521	$ (86,581)	$ (11,244)	$ 152,889	$ 387,659	$ (534,102)
8	ECCR Revenue Deficiency	Ex. RS/RT-3	-	$ 105,626	$ 105,626	$ 68,944	$ 60,578	$ 90,973	$ 127,067	$ (36,682)
9	DSM Revenue Deficiency	Ex. RS/RT-4	-	$ 29,650	$ 29,650	$ 36,984	$ 37,019	$ 63,966	$ 62,091	$ 7,334
10	Traditional Base Rate Revenue Deficiency			$ 312,245	$ 312,245	$ (192,509)	$ (108,841)	$ (2,050)	$ 198,501	$ (504,754)
11	Levelized Revenue Deficiency Adjustment		+	$ 426,415	$ 426,415					$ (426,415)
12	Total Base Rate Revenue Deficiency			$ 738,661	$ 738,661	$ (192,509)	$ (108,841)	$ (2,050)	$ 198,501	$ (931,170)
13	Change from 2023 to 2024 and from 2024 to 2025							$ 106,791	$ 200,551	

Notes and Source
Col. A&B: Company Exhibit ___(APA/SPA/ADH/MBR-1, Schedule 1 Total Company) Page 1 of 10 and Exhibit___(DPP/SPA/MBR-1, Schedule 2 Traditional Base)

Georgia Power Company
Computation of Gross Revenue Conversion Factor

Exhibit __(RS/RT-2)
Schedule A-1
Page 1 of 2

Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	Income Taxes	Company Proposed	Staff Proposed
		(A)	(B)	(C)
1	Gross Revenue		100.000%	100.000%
2	Less: Federal and State Income Taxes	25.296%	25.296%	25.296%
3	Net Revenue After Income Taxes		74.704%	74.704%
	Less: Uncollectibles			
4	Estimated Uncollectibles		$ 14,171	$ 14,155
5	Retail Revenue (Excluding Street & Hwy Lighting)		$ 8,316,353	$ 8,316,353
6	Uncollectible Accounts (Before Income Taxes)		0.17040%	0.17021%
7	Less: Federal and State Income Taxes	25.296%	0.04310%	0.04306%
8	Net Effect of Uncollectible Accounts		0.12730%	0.12715%
	Add: Additional Compensation for Collecting State Sales Taxes			
9	Estimated Sales Tax Percentage		7.626%	7.626%
10	Collection Fee Received		0.500%	0.500%
11	Additional Compenstation (Before Income Taxes)		0.038%	0.038%
12	Less: Federal and State Income Taxes	25.296%	0.010%	0.010%
13	Net Effect of Additional Compensation		0.028%	0.028%
14	After Tax Effect of Additional Revenue (Income Expansion Factor)		74.60568%	74.60582%
15	Gross Revenue Conversion Factor		1.340381	1.340378

Notes and Source

Col.B: Company Exhibit __(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), Page 2 of 10
Col.C: Staff proposed.

* Staff is recommending uncollectibles expense of $14.155 million for the test year - See Schedule E-18 and Direct Testimony of Staff witness Dante Mugrace

Georgia Power Company
Computation of Gross Revenue Conversion Factor

(Thousands of Dollars)

Line No.	Description	Income Taxes	Calendar 2023 Company Proposed	Calendar 2023 Staff Proposed	Calendar 2024 Company Proposed	Calendar 2024 Staff Proposed	Calendar 2025 Company Proposed	Calendar 2025 Staff Proposed
		(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Gross Revenue		100.000%	100.000%	100.00%	100.000%	100.00%	100.000%
2	Less: Federal and State Income Taxes	25.296%	25.296%	25.296%	25.296%	25.296%	25.296%	25.296%
3	Net Revenue After Income Taxes		74.704%	74.704%	74.704%	74.704%	74.704%	74.704%
	Less: Uncollectibles							
4	Estimated Uncollectibles		$ 14,352	$ 14,352	$ 14,682	$ 14,682	$ 15,034	$ 15,034
5	Retail Revenue (Excluding Street & Hwy Lighting)		$ 8,177,052	$ 8,177,052	$ 7,997,251	$ 7,997,251	$ 8,051,908	$ 8,051,908
6	Uncollectible Accounts (Before Income Taxes)		0.176%	0.176%	0.184%	0.184%	0.187%	0.187%
7	Less: Federal and State Income Taxes	25.296%	0.044%	0.044%	0.046%	0.046%	0.047%	0.047%
8	Net Effect of Uncollectible Accounts		0.131%	0.131%	0.137%	0.137%	0.139%	0.139%
	Add: Additional Compensation for Collecting State Sales Taxes							
9	Estimated Sales Tax Percentage		7.626%	7.626%	7.626%	7.626%	7.626%	7.626%
10	Collection Fee Received		0.500%	0.500%	0.500%	0.500%	0.500%	0.500%
11	Additional Compenstation (Before Income Taxes)		0.038%	0.038%	0.038%	0.038%	0.038%	0.038%
12	Less: Federal and State Income Taxes	25.296%	0.010%	0.010%	0.010%	0.010%	0.010%	0.010%
13	Net Effect of Additional Compensation		0.028%	0.028%	0.028%	0.028%	0.028%	0.028%
14	After Tax Effect of Additional Revenue (Income Expansion Factor)		74.602%	74.602%	74.596%	74.596%	74.593%	74.593%
15	Gross Revenue Conversion Factor		1.340449	1.340449	1.340558	1.340558	1.340600	1.340600

Notes and Source
Cols. B, D & F: Company Exhibit ___(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), page 2 of 10
Cols. C, E and G: Staff proposed

Georgia Power Company
Revenue Requirement Reconciliation
Retail Electric Amounts
Test Year Ended July 31, 2023
(Thousands of Dollars)

Exhibit __(RS/RT-2)
Schedule A-2
Page 1 of 4

Line No.	Description	Schedule Reference	Component	Net Operating Income Amount Sch C.1		Rate Base Adjustment Sch B.1		Staff Rate Base Multiplier		Staff Multiplier		Staff Estimated Revenue Requirement Impact
			(A)	(B)		(C)		(D)		(E)		(F)
1		D	ROR Difference							-0.8613%		
2	**Rate Base**	A-1	GRCF		x				x	1.340378		
3	Rate Base per Company's Filing	B				$ 24,018,127	x			-1.154%	$	(277,265)
	Estimated Revenue Requirement Effect of Staff NOI and Rate Base Adjustments	Staff Adjustment	Pre-Tax Operating Income Amount							Staff GRCF NOI Multiplier Sch. A-1		
4	Company Supplemental - Rate Base Adjustments	E-1	$ -	$ -		$ 9,524		9.17%		1.340378	$	873
5	Company Supplemental - Operating Income Adjustments	E-2	$ (11,296)	$ (8,401)				9.17%		1.340378	$	11,260
6	Forecasted Revenues	E-3	$ 5,991	$ 4,475				9.17%		1.340378	$	(5,999)
7	Stock-Based Compensation	E-4	$ 29,172	$ 21,793				9.17%		1.340378	$	(29,211)
8	Payroll Tax Expense	E-5	$ 2,232	$ 1,667				9.17%		1.340378	$	(2,234)
9	Energy Direct Premium Packages	E-6	$ 1,165	$ 870				9.17%		1.340378	$	(1,166)
10	Executive Financial Planning	E-7	$ 467	$ 349				9.17%		1.340378	$	(468)
11	Interest Synchronization Adjustment	E-8	$ -	$ (598)				9.17%		1.340378	$	802
12	O&M Scrap Sales Proceeds	E-9	$ 1,216	$ 908				9.17%		1.340378	$	(1,217)
13	Cash Working Capital	E-10	$ -	$ -		$ (4,000)		9.17%		1.340378	$	(367)
14	Wireless Co-Location Revenues	E-11	$ 404	$ 302				9.17%		1.340378	$	(404)
15	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates	E-12	$ 31,434	$ 23,483		$ 15,741		9.17%		1.340378	$	(30,033)
16	Electric Vehicle Make Ready Program	E-13	$ -	$ -				9.17%		1.340378	$	-
17	Electric Vehicle Community Charging Stations	E-14	$ -	$ -				9.17%		1.340378	$	-
18	O&M Expense - Electric Vehicle Infrastructure	E-15	$ -	$ -				9.17%		1.340378	$	-
19	O&M Expense - Transmission	E-16	$ 10,679	$ 7,978				9.17%		1.340378	$	(10,693)
20	O&M Expense - Distribution	E-17	$ 23,593	$ 17,625				9.17%		1.340378	$	(23,624)
21	O&M Expense - Customer Accounting	E-18	$ 16	$ 12				9.17%		1.340378	$	(16)
22	O&M Expense - Demonstration & Selling Expenses	E-19	$ 1,187	$ 887				9.17%		1.340378	$	(1,189)
23	O&M Expense - Administrative & General Salaries	E-20	$ 253	$ 189				9.17%		1.340378	$	(253)
24	O&M Expense - Office Supplies and Expense	E-21	$ 3,124	$ 2,334				9.17%		1.340378	$	(3,128)
25	O&M Expense - Outside Services Employed	E-22	$ 7,090	$ 5,297				9.17%		1.340378	$	(7,100)
26	O&M Expense - Injuries and Damages	E-23	$ 1,640	$ 1,225				9.17%		1.340378	$	(1,642)
27	O&M Expense - Employee Pensions and Benefits	E-24	$ 13,658	$ 10,203				9.17%		1.340378	$	(13,676)
28	O&M Expense - Customer Service and Information	E-25	$ 17,000	$ 12,700				9.17%		1.340378	$	(17,023)
29	O&M Expense - Miscellaneous General and Advertising	E-26	$ 5,935	$ 4,434				9.17%		1.340378	$	(5,943)
30	O&M Expense - Maintenance of General Plant	E-27	$ 1,821	$ 1,360				9.17%		1.340378	$	(1,823)
31	O&M Expense - Adjustment for Inflation	E-28	$ -	$ -				9.17%		1.340378	$	-
32	Labor O&M Expense - Vacancy Rate, Employee Levels, Performance Pay Plan and Overtime	E-29	$ 113,600	$ 84,864				9.17%		1.340378	$	(113,750)
33	Transmission Plant Investment	E-30				$ -		9.17%		1.340378	$	-
34	Distribution Plant Investment	E-31				$ -		9.17%		1.340378	$	-
35	Distributed Energy Resource Management System (DERMS)	E-32				$ -		9.17%		1.340378	$	-
36	Transmission Plant - Depreciation Expense and Accumulated Depreciation	E-33				$ -		9.17%		1.340378	$	-
37	Distribution Plant - Depreciation Expense and Accumulated Depreciation	E-34				$ -		9.17%		1.340378	$	-
38		E-35				$ -		9.17%		1.340378	$	-
39		E-36	$ (1,186)	$ (886)		$ -		9.17%		1.340378	$	1,188
40		E-37	$ -	$ -		$ -		9.17%		1.340378	$	-
41		E-38	$ -	$ -		$ -		9.17%		1.340378	$	-
42	Sum of Staff's Adjustments		$ 259,194	$ 193,069		$ 21,265						
43	Company Proposed Net Operating Income and Rate Base			$ 1,515,820		$ 24,018,127						
44	**Staff Adjusted Net Operating Income and Staff Adjusted Rate Base**	C		$ 1,708,889		$ 24,039,392						
	Gross Revenue Conversion Factor Difference:											
45	Per Staff	A-1								1.340378		
46	Per Company	A-1								1.340381		
47	Difference									-0.000003		
48	Company Adjusted NOI Deficiency	A								$ 333,876		
49	GRCF Difference										$	(1)
50	Staff REVENUE REQUIREMENT ADJUSTMENTS ABOVE										$	(534,102)
51	Company Requested Base Rate Revenues, Not Including Levelization	A									$	447,521
52	Reconciled Revenue Requirement										$	(86,580)
53	Revenue Requirement Calculated on Schedule A	A									$	(86,581)
54	Unidentified Difference (rounding)										$	0

Notes and Source

Pre-tax return computed using Gross Revenue Conversion Factor

	D	Rate of Return		6.84%
Effect of Staff Adjustments to Rate Base	A-1	GRCF	x	1.340378
Staff Rate Base Multiplier				9.17%

Georgia Power Company
Revenue Requirement Reconciliation
Retail Electric Amounts
Calendar Year 2023
(Thousands of Dollars)

Exhibit __(RS/RT-2)
Schedule A-2
Page 2 of 4

Line No.	Description	Schedule Reference	Component	Net Operating Income Amount Sch C.1		Rate Base Adjustment Sch B.1		Staff Rate Base Multiplier		Staff Multiplier		Staff Estimated Revenue Requirement Impact
			(A)	(B)		(C)		(D)		(E)		(F)
1		D	ROR Difference							-0.8734%		
2	**Rate Base**	A-1	GRCF		x				x	1.340449		
3	Rate Base per Company's Filing	B				$ 24,968,611	x			-1.171%	$	(292,322)
	Estimated Revenue Requirement Effect of Staff NOI and Rate Base Adjustments	Staff Adjustment	Pre-Tax Operating Income Amount							Staff GRCF NOI Multiplier Sch. A-1		
4	Company Supplemental - Rate Base Adjustments	E-1	$ -	$ -		$ 16,781		9.17%		1.340449	$	1,539
5	Company Supplemental - Operating Income Adjustments	E-2	$ (26,432)	$ (19,680)				9.17%		1.340449	$	26,380
6	Forecasted Revenues	E-3	$ 5,697	$ 4,256				9.17%		1.340449	$	(5,705)
7	Stock-Based Compensation	E-4	$ 29,063	$ 21,711				9.17%		1.340449	$	(29,102)
8	Payroll Tax Expense	E-5	$ 2,223	$ 1,661				9.17%		1.340449	$	(2,226)
9	Energy Direct Premium Packages	E-6	$ 1,176	$ 878				9.17%		1.340449	$	(1,177)
10	Executive Financial Planning	E-7	$ 467	$ 349				9.17%		1.340449	$	(468)
11	Interest Synchronization Adjustment	E-8	$ -	$ (1,420)				9.17%		1.340449	$	1,903
12	O&M Scrap Sales Proceeds	E-9	$ 1,216	$ 908				9.17%		1.340449	$	(1,217)
13	Cash Working Capital	E-10				$ (1,000)		9.17%		1.340449	$	(92)
14	Wireless Co-Location Revenues	E-11	$ 433	$ 324				9.17%		1.340449	$	(434)
15	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates	E-12	$ 54,117	$ 40,428		$ 27,206		9.17%		1.340449	$	(51,698)
16	Electric Vehicle Make Ready Program	E-13	$ 391	$ 292		$ (13,304)		9.17%		1.340449	$	(1,611)
17	Electric Vehicle Community Charging Stations	E-14	$ 43	$ 32		$ (1,478)		9.17%		1.340449	$	(179)
18	O&M Expense - Electric Vehicle Infrastructure	E-15	$ 2,505	$ 1,871				9.17%		1.340449	$	(2,507)
19	O&M Expense - Transmission	E-16	$ 4,178	$ 3,121				9.17%		1.340449	$	(4,183)
20	O&M Expense - Distribution	E-17	$ (5,402)	$ (4,036)				9.17%		1.340449	$	5,410
21	O&M Expense - Customer Accounting	E-18	$ (1,303)	$ (973)				9.17%		1.340449	$	1,305
22	O&M Expense - Demonstration & Selling Expenses	E-19	$ 1,215	$ 908				9.17%		1.340449	$	(1,217)
23	O&M Expense - Administrative & General Salaries	E-20	$ 183	$ 137				9.17%		1.340449	$	(184)
24	O&M Expense - Office Supplies and Expense	E-21	$ -	$ -				9.17%		1.340449	$	-
25	O&M Expense - Outside Services Employed	E-22	$ (940)	$ (702)				9.17%		1.340449	$	941
26	O&M Expense - Injuries and Damages	E-23	$ (622)	$ (465)				9.17%		1.340449	$	623
27	O&M Expense - Employee Pensions and Benefits	E-24	$ 13,498	$ 10,084				9.17%		1.340449	$	(13,517)
28	O&M Expense - Customer Service and Information	E-25	$ 20,000	$ 14,941				9.17%		1.340449	$	(20,028)
29	O&M Expense - Miscellaneous General and Advertising	E-26	$ 6,123	$ 4,574				9.17%		1.340449	$	(6,131)
30	O&M Expense - Maintenance of General Plant	E-27	$ -	$ -				9.17%		1.340449	$	-
31	O&M Expense - Adjustment for Inflation	E-28	$ 15,437	$ 11,532				9.17%		1.340449	$	(15,458)
32	Labor O&M Expense - Vacancy Rate, Employee Levels, Performance Pay Plan and Overtime	E-29	$ 101,396	$ 75,747				9.17%		1.340449	$	(101,536)
33	Transmission Plant Investment	E-30				$ (163,745)		9.17%		1.340449	$	(15,013)
34	Distribution Plant Investment	E-31				$ (164,124)		9.17%		1.340449	$	(15,048)
35	Distributed Energy Resource Management System (DERMS)	E-32				$ (4,974)		9.17%		1.340449	$	(456)
36	Transmission Plant - Depreciation Expense and Accumulated Depreciation	E-33	$ 3,997	$ 2,986		$ 1,998		9.17%		1.340449	$	(3,820)
37	Distribution Plant - Depreciation Expense and Accumulated Depreciation	E-34	$ 4,755	$ 3,552		$ 2,378		9.17%		1.340449	$	(4,544)
38	Distributed Energy Resource Management System (DERMS) - Amortization and Accumulated Amortization	E-35	$ 995	$ 743		$ 497		9.17%		1.340449	$	(950)
39	Depreciation Expense - Depreciation Rates Correction for Ft Benning and Ft Gordon	E-36	$ (2,033)	$ (1,519)		$ -		9.17%		1.340449	$	2,036
40	Property Tax Expense	E-37	$ 2,266	$ 1,693		$ -		9.17%		1.340449	$	(2,269)
41	Income Tax Credits Related to the Inflation Reduction Act	E-38	$ -	$ 31,700		$ -		9.17%		1.340449	$	(42,492)
42	Sum of Staff's Adjustments		$ 234,643	$ 205,634		$ (299,766)						
43	Company Proposed Net Operating Income and Rate Base			$ 1,490,104		$ 24,968,611						
44	**Staff Adjusted Net Operating Income and Staff Adjusted Rate Base**	C		$ 1,695,738		$ 24,668,845						
	Gross Revenue Conversion Factor Difference:											
45	Per Staff	A-1								1.340449		
46	Per Company	A-1								1.340449		
47	Difference									0.000000		
48	Company Adjusted NOI Deficiency	A								$ 262,390		
49	GRCF Difference										$	-
50	Staff REVENUE REQUIREMENT ADJUSTMENTS ABOVE										$	(595,448)
51	Company Requested Base Rate Revenues, Not Including Levelization	A									$	584,204
52	Reconciled Revenue Requirement										$	(11,244)
53	Revenue Requirement Calculated on Schedule A	A									$	(11,244)
54	Unidentified Difference (rounding)										$	0

Notes and Source

Pre-tax return computed using Gross Revenue Conversion Factor

	D	Rate of Return		6.84%
Effect of Staff Adjustments to Rate Base	A-1	GRCF	x	1.340449
Staff Rate Base Multiplier				9.17%

Line No.	Description	Schedule Reference	Component	Net Operating Income Amount Sch C.1		Rate Base Adjustment Sch B.1		Staff Rate Base Multiplier		Staff Multiplier		Staff Estimated Revenue Requirement Impact
			(A)	(B)		(C)		(D)		(E)		(F)
1		D	ROR Difference							-1.1654%		
2	**Rate Base**	A-1	GRCF		x				x	1.340558		
3	Rate Base per Company's Filing	B				$ 26,847,043	x			-1.562%	$	(419,429)
	Estimated Revenue Requirement Effect of Staff NOI and Rate Base Adjustments	Staff Adjustment	Pre-Tax Operating Income Amount							Staff GRCF NOI Multiplier Sch. A-1		
4	Company Supplemental - Rate Base Adjustments	E-1	$ -	$ -		$ 19,352		8.81%		1.340558	$	1,704
5	Company Supplemental - Operating Income Adjustments	E-2	$ (40,775)	$ (30,384)				8.81%		1.340558	$	40,731
6	Forecasted Revenues	E-3	$ 4,867	$ 3,636				8.81%		1.340558	$	(4,874)
7	Stock-Based Compensation	E-4	$ 26,933	$ 20,120				8.81%		1.340558	$	(26,971)
8	Payroll Tax Expense	E-5	$ 2,061	$ 1,540				8.81%		1.340558	$	(2,064)
9	Energy Direct Premium Packages	E-6	$ 1,209	$ 903				8.81%		1.340558	$	(1,210)
10	Executive Financial Planning	E-7	$ 466	$ 348				8.81%		1.340558	$	(467)
11	Interest Synchronization Adjustment	E-8	$ -	$ 7,627				8.81%		1.340558	$	(10,224)
12	O&M Scrap Sales Proceeds	E-9	$ 1,216	$ 908				8.81%		1.340558	$	(1,217)
13	Cash Working Capital	E-10	$ -	$ -		$ (2,200)		8.81%		1.340558	$	(194)
14	Wireless Co-Location Revenues	E-11	$ 520	$ 388				8.81%		1.340558	$	(521)
15	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates	E-12	$ 57,236	$ 42,758		$ 83,023		8.81%		1.340558	$	(50,008)
16	Electric Vehicle Make Ready Program	E-13	$ 1,173	$ 876		$ (39,522)		8.81%		1.340558	$	(4,656)
17	Electric Vehicle Community Charging Stations	E-14	$ 130	$ 97		$ (4,391)		8.81%		1.340558	$	(517)
18	O&M Expense - Electric Vehicle Infrastructure	E-15	$ 2,891	$ 2,160				8.81%		1.340558	$	(2,895)
19	O&M Expense - Transmission	E-16	$ 3,218	$ 2,404				8.81%		1.340558	$	(3,223)
20	O&M Expense - Distribution	E-17	$ 328	$ 245				8.81%		1.340558	$	(328)
21	O&M Expense - Customer Accounting	E-18	$ 5,109	$ 3,817				8.81%		1.340558	$	(5,116)
22	O&M Expense - Demonstration & Selling Expenses	E-19	$ 1,217	$ 909				8.81%		1.340558	$	(1,219)
23	O&M Expense - Administrative & General Salaries	E-20	$ 83	$ 62				8.81%		1.340558	$	(83)
24	O&M Expense - Office Supplies and Expense	E-21	$ -	$ -				8.81%		1.340558	$	-
25	O&M Expense - Outside Services Employed	E-22	$ (2,319)	$ (1,732)				8.81%		1.340558	$	2,322
26	O&M Expense - Injuries and Damages	E-23	$ 1,285	$ 960				8.81%		1.340558	$	(1,287)
27	O&M Expense - Employee Pensions and Benefits	E-24	$ 13,216	$ 9,873				8.81%		1.340558	$	(13,235)
28	O&M Expense - Customer Service and Information	E-25	$ 16,000	$ 11,953				8.81%		1.340558	$	(16,024)
29	O&M Expense - Miscellaneous General and Advertising	E-26	$ 4,236	$ 3,164				8.81%		1.340558	$	(4,242)
30	O&M Expense - Maintenance of General Plant	E-27	$ -	$ -				8.81%		1.340558	$	-
31	O&M Expense - Adjustment for Inflation	E-28	$ 27,334	$ 20,420				8.81%		1.340558	$	(27,374)
32	Labor O&M Expense - Vacancy Rate, Employee Levels, Performance Pay Plan and Overtime	E-29	$ 72,557	$ 54,203				8.81%		1.340558	$	(72,662)
33	Transmission Plant Investment	E-30	$ -	$ -		$ (484,508)		8.81%		1.340558	$	(42,673)
34	Distribution Plant Investment	E-31	$ -	$ -		$ (523,165)		8.81%		1.340558	$	(46,078)
35	Distributed Energy Resource Management System (DERMS)	E-32	$ -	$ -		$ (29,858)		8.81%		1.340558	$	(2,630)
36	Transmission Plant - Depreciation Expense and Accumulated Depreciation	E-33	$ 11,831	$ 8,838		$ 9,910		8.81%		1.340558	$	(10,975)
37	Distribution Plant - Depreciation Expense and Accumulated Depreciation	E-34	$ 15,159	$ 11,325		$ 12,335		8.81%		1.340558	$	(14,095)
38	Distributed Energy Resource Management System (DERMS) - Amortization and Accumulated Amortization	E-35	$ 5,972	$ 4,461		$ 3,972		8.81%		1.340558	$	(5,630)
39	Depreciation Expense - Depreciation Rates Correction for Ft Benning and Ft Gordon	E-36	$ (2,033)	$ (1,519)		$ -		8.81%		1.340558	$	2,036
40	Property Tax Expense	E-37	$ 7,219	$ 5,393		$ -		8.81%		1.340558	$	(7,230)
41	Income Tax Credits Related to the Inflation Reduction Act	E-38	$ -	$ -		$ -		8.81%		1.340558	$	-
42	Sum of Staff's Adjustments		$ 238,339	$ 185,753		$ (955,053)						
43	Company Proposed Net Operating Income and Rate Base			$ 1,401,302		$ 26,847,043						
44	**Staff Adjusted Net Operating Income and Staff Adjusted Rate Base**	C		$ 1,587,055		$ 25,891,990						
	Gross Revenue Conversion Factor Difference:											
45	Per Staff	A-1								1.340558		
46	Per Company	A-1								1.340558		
47	Difference									0.000000		
48	Company Adjusted NOI Deficiency	A								$ 530,500		
49	GRCF Difference										$	-
50	Staff REVENUE REQUIREMENT ADJUSTMENTS ABOVE										$	(752,558)
51	Company Requested Base Rate Revenues, Not Including Levelization	A									$	905,447
52	Reconciled Revenue Requirement										$	152,889
53	Revenue Requirement Calculated on Schedule A	A									$	152,889
54	Unidentified Difference (rounding)										$	(0)

Notes and Source

Pre-tax return computed using Gross Revenue Conversion Factor

	D	Rate of Return		6.57%
Effect of Staff Adjustments to Rate Base	A-1	GRCF	x	1.340558
Staff Rate Base Multiplier				8.81%

Georgia Power Company
Revenue Requirement Reconciliation
Retail Electric Amounts
Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	Schedule Reference	Component	Net Operating Income Amount Sch C.1		Rate Base Adjustment Sch B.1		Staff Rate Base Multiplier		Staff Multiplier		Staff Estimated Revenue Requirement Impact
			(A)	(B)		(C)		(D)		(E)		(F)
1		D	ROR Difference							-1.1609%		
2	**Rate Base**	A-1	GRCF		x				x	1.340600		
3	Rate Base per Company's Filing	B				$ 28,448,634	x			-1.556%	$	(442,745)
	Estimated Revenue Requirement Effect of Staff NOI and Rate Base Adjustments	Staff Adjustment	Pre-Tax Operating Income Amount							Staff GRCF NOI Multiplier Sch. A-1		
4	Company Supplemental - Rate Base Adjustments	E-1	$ -	$ -		$ 12,022		8.86%		1.340600	$	1,065
5	Company Supplemental - Operating Income Adjustments	E-2	$ (40,100)	$ (29,908)				8.86%		1.340600	$	40,094
6	Forecasted Revenues	E-3	$ 7,752	$ 5,791				8.86%		1.340600	$	(7,763)
7	Stock-Based Compensation	E-4	$ 28,230	$ 21,089				8.86%		1.340600	$	(28,272)
8	Payroll Tax Expense	E-5	$ 2,159	$ 1,613				8.86%		1.340600	$	(2,162)
9	Energy Direct Premium Packages	E-6	$ 1,240	$ 926				8.86%		1.340600	$	(1,242)
10	Executive Financial Planning	E-7	$ 466	$ 348				8.86%		1.340600	$	(467)
11	Interest Synchronization Adjustment	E-8	$ -	$ 5,424				8.86%		1.340600	$	(7,271)
12	O&M Scrap Sales Proceeds	E-9	$ 1,216	$ 908				8.86%		1.340600	$	(1,217)
13	Cash Working Capital	E-10				$ 300		8.86%		1.340600	$	27
14	Wireless Co-Location Revenues	E-11	$ 626	$ 468				8.86%		1.340600	$	(628)
15	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates	E-12	$ 59,513	$ 44,459		$ 141,383		8.86%		1.340600	$	(47,074)
16	Electric Vehicle Make Ready Program	E-13	$ 1,956	$ 1,461		$ (64,957)		8.86%		1.340600	$	(7,714)
17	Electric Vehicle Community Charging Stations	E-14	$ 217	$ 162		$ (7,217)		8.86%		1.340600	$	(857)
18	O&M Expense - Electric Vehicle Infrastructure	E-15	$ 3,281	$ 2,451				8.86%		1.340600	$	(3,285)
19	O&M Expense - Transmission	E-16	$ 3,912	$ 2,923				8.86%		1.340600	$	(3,918)
20	O&M Expense - Distribution	E-17	$ 7,140	$ 5,334				8.86%		1.340600	$	(7,151)
21	O&M Expense - Customer Accounting	E-18	$ 8,241	$ 6,156				8.86%		1.340600	$	(8,252)
22	O&M Expense - Demonstration & Selling Expenses	E-19	$ 1,219	$ 911				8.86%		1.340600	$	(1,221)
23	O&M Expense - Administrative & General Salaries	E-20	$ 25	$ 19				8.86%		1.340600	$	(25)
24	O&M Expense - Office Supplies and Expense	E-21	$ -	$ -				8.86%		1.340600	$	-
25	O&M Expense - Outside Services Employed	E-22	$ 3,258	$ 2,434				8.86%		1.340600	$	(3,263)
26	O&M Expense - Injuries and Damages	E-23	$ 1,537	$ 1,148				8.86%		1.340600	$	(1,539)
27	O&M Expense - Employee Pensions and Benefits	E-24	$ 12,936	$ 9,664				8.86%		1.340600	$	(12,956)
28	O&M Expense - Customer Service and Information	E-25	$ 9,000	$ 6,723				8.86%		1.340600	$	(9,013)
29	O&M Expense - Miscellaneous General and Advertising	E-26	$ 2,411	$ 1,801				8.86%		1.340600	$	(2,414)
30	O&M Expense - Maintenance of General Plant	E-27	$ -	$ -				8.86%		1.340600	$	-
31	O&M Expense - Adjustment for Inflation	E-28	$ 33,717	$ 25,188				8.86%		1.340600	$	(33,767)
32	Labor O&M Expense - Vacancy Rate, Employee Levels, Performance Pay Plan and Overtime	E-29	$ 92,846	$ 69,360				8.86%		1.340600	$	(92,984)
33	Transmission Plant Investment	E-30				$ (820,811)		8.86%		1.340600	$	(72,735)
34	Distribution Plant Investment	E-31				$ (902,988)		8.86%		1.340600	$	(80,017)
35	Distributed Energy Resource Management System (DERMS)	E-32				$ (74,633)		8.86%		1.340600	$	(6,613)
36	Transmission Plant - Depreciation Expense and Accumulated Depreciation	E-33	$ 20,047	$ 14,976		$ 25,846		8.86%		1.340600	$	(17,786)
37	Distribution Plant - Depreciation Expense and Accumulated Depreciation	E-34	$ 26,164	$ 19,546		$ 32,996		8.86%		1.340600	$	(23,279)
38	Distributed Energy Resource Management System (DERMS) - Amortization and Accumulated Amo	E-35	$ 14,927	$ 11,151		$ 14,390		8.86%		1.340600	$	(13,673)
39	Depreciation Expense - Depreciation Rates Correction for Ft Benning and Ft Gordon	E-36	$ (2,033)	$ (1,519)		$ -		8.86%		1.340600	$	2,036
40	Property Tax Expense	E-37	$ 12,726	$ 9,507		$ -		8.86%		1.340600	$	(12,745)
41	Income Tax Credits Related to the Inflation Reduction Act	E-38	$ -	$ 400		$ -		8.86%		1.340600	$	(536)
42	Sum of Staff's Adjustments		$ 314,627	$ 240,913		$ (1,643,669)						
43	Company Proposed Net Operating Income and Rate Base			$ 1,241,726		$ 28,448,634						
44	**Staff Adjusted Net Operating Income and Staff Adjusted Rate Base**	C		$ 1,482,639		$ 26,804,965						
	Gross Revenue Conversion Factor Difference:											
45	Per Staff	A-1								1.340600		
46	Per Company	A-1								1.340600		
47	Difference									0.000000		
48	Company Adjusted NOI Deficiency	A								$ 833,549		
49	GRCF Difference										$	-
50	Staff REVENUE REQUIREMENT ADJUSTMENTS ABOVE										$	(911,364)
51	Company Requested Base Rate Revenues, Not Including Levelization	A									$	1,299,024
52	Reconciled Revenue Requirement										$	387,659
53	Revenue Requirement Calculated on Schedule A	A									$	387,659
54	Unidentified Difference (rounding)										$	0

Notes and Source

Pre-tax return computed using Gross Revenue Conversion Factor

	D	Rate of Return		6.61%
Effect of Staff Adjustments to Rate Base	A-1	GRCF	x	1.340600
Staff Rate Base Multiplier				8.86%

Georgia Power Company
Adjusted Rate Base
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule B
Page 1 of 4

Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	Original Cost As Adjusted by Company (A)	Staff Adjustments (B)	As Adjusted by Staff (C)
	Plant-in-Service			
1	Steam	$ 8,330,796	$ 4,227	$ 8,335,023
2	Nuclear	$ 5,195,517	$ -	$ 5,195,517
3	Hydro	$ 915,261	$ -	$ 915,261
4	Other CTs	$ 3,832,935	$ -	$ 3,832,935
5	Total Production	$ 18,274,509	$ 4,227	$ 18,278,736
6	Transmission	$ 7,585,833	$ 4,361	$ 7,590,194
7	Distribution	$ 12,985,288	$ -	$ 12,985,288
8	General	$ 2,100,634	$ -	$ 2,100,634
9	Intangible	$ 687,756	$ -	$ 687,756
10	Total Gross Plant	$ 41,634,021	$ 8,589	$ 41,642,609
11	Nuclear Fuel	$ 663,716	$ -	$ 663,716
12	Electric Plant Held for Future Use	$ 106,498	$ -	$ 106,498
13	Total Electric Plant	$ 42,404,234	$ 8,589	$ 42,412,823
	Accumulated Depreciation			
14	Production	$ (6,636,038)	$ 49,285	$ (6,586,753)
15	Transmission	$ (1,408,148)	$ 3,101	$ (1,405,046)
16	Distribution	$ (3,407,451)	$ 691	$ (3,406,760)
17	General	$ (882,301)	$ 1,508	$ (880,793)
18	Intangible	$ (411,294)	$ -	$ (411,294)
19	Subtotal Accumulated Depreciation	$ (12,745,231)	$ 54,585	$ (12,690,646)
20	Nuclear Fuel Amortization	$ (377,281)	$ -	$ (377,281)
21	Total Accumulated Deprecation	$ (13,122,512)	$ 54,585	$ (13,067,927)
	Accumulated Deferred Income Taxes			
22	Accelerated Amortization Property (281)	$ (782,702)	$ -	$ (782,702)
23	Other Property (282)	$ (5,485,039)	$ (461)	$ (5,485,501)
24	Other (283)	$ (722,509)	$ -	$ (722,509)
25	Prepaid (190)	$ 589,873	$ -	$ 589,873
26	Accumulated Deferred Income Taxes	$ (6,400,377)	$ (461)	$ (6,400,838)
	Other Rate Base Items			
27	Fuel and Materials & Supplies Inventory	$ 871,537	$ -	$ 871,537
28	Payables Associated with Capital M&S	$ (1,993)	$ -	$ (1,993)
29	Min. Bank Balances, Petty Cash, Prepayments	$ 116,690	$ -	$ 116,690
30	Prepaid Pension Asset	$ 1,879,242	$ -	$ 1,879,242
31	Customer Deposits	$ (259,166)	$ -	$ (259,166)
32	Accumulated Interest on Customer Deposits	$ (37,528)	$ -	$ (37,528)
33	Operating Reserves	$ (748,271)	$ -	$ (748,271)
34	Environmental CWIP Regulatory Assets	$ 3,028	$ -	$ 3,028
35	Retired Units' NBV Regulatory Assets	$ 842,757	$ -	$ 842,757
36	Bowen and Scherer Depreciation Deferral	$ 67,358	$ (37,447)	$ 29,910
37	Tax Reform Regulatory Liability	$ (91,500)	$ -	$ (91,500)
38	OPRB Retiree Drug Subsidy Tax Regulatory Asset	$ 1,773	$ -	$ 1,773
39	Unusuable Inventory Regulatory Asset	$ 16,077	$ -	$ 16,077
40	NCCR ADIT	$ -	$ -	$ -
41	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
42	Customer Usage Data Costs	$ 602	$ -	$ 602
43	TOU FD Revenue Erosion	$ 1,388	$ -	$ 1,388
44	Software & Cloud Computing	$ 46,636	$ -	$ 46,636
45	Deferred Nuclear Outage Costs	$ 39,331	$ -	$ 39,331
46	ARO Regulatory Asset (182)	$ 4,908,555	$ -	$ 4,908,555
47	ARO Liability (230)	$ (6,695,344)	$ -	$ (6,695,344)
48	ARO Regulatory Liability (254)	$ 230,499	$ -	$ 230,499
49	Cash Working Capital	$ (54,889)	$ (4,000)	$ (58,889)
50	Total Other Rate Base Items	$ 1,136,782	$ (41,447)	$ 1,095,334
51	Total Rate Base	$ 24,018,127	$ 21,265	$ 24,039,392

Notes and Source
Col.A: Company Exhibit __(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), Page 3 of 10

Georgia Power Company
Adjusted Rate Base
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule B
Page 2 of 4

Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	Original Cost As Adjusted by Company (A)	Staff Adjustments (B)	As Adjusted by Staff (C)
	Plant-in-Service			
1	Steam	$ 8,196,302	$ 11,776	$ 8,208,078
2	Nuclear	$ 5,216,558	$ -	$ 5,216,558
3	Hydro	$ 954,075	$ -	$ 954,075
4	Other CTs	$ 3,950,141	$ -	$ 3,950,141
5	Total Production	$ 18,317,076	$ 11,776	$ 18,328,852
6	Transmission	$ 7,922,858	$ (159,384)	$ 7,763,475
7	Distribution	$ 13,511,147	$ (179,124)	$ 13,332,023
8	General	$ 2,165,165	$ -	$ 2,165,165
9	Intangible	$ 745,837	$ (4,974)	$ 740,863
10	Total Gross Plant	$ 42,662,083	$ (331,706)	$ 42,330,377
11	Nuclear Fuel	$ 676,133	$ -	$ 676,133
12	Electric Plant Held for Future Use	$ 106,458	$ -	$ 106,458
13	Total Electric Plant	$ 43,444,675	$ (331,706)	$ 43,112,969
	Accumulated Depreciation			
14	Production	$ (6,737,216)	$ 56,497	$ (6,680,719)
15	Transmission	$ (1,399,645)	$ 7,451	$ (1,392,193)
16	Distribution	$ (3,423,038)	$ 3,803	$ (3,419,234)
17	General	$ (907,134)	$ 2,619	$ (904,516)
18	Intangible	$ (442,757)	$ 497	$ (442,260)
19	Subtotal Accumulated Depreciation	$ (12,909,789)	$ 70,867	$ (12,838,922)
20	Nuclear Fuel Amortization	$ (381,520)	$ -	$ (381,520)
21	Total Accumulated Deprecation	$ (13,291,309)	$ 70,867	$ (13,220,442)
	Accumulated Deferred Income Taxes			
22	Accelerated Amortization Property (281)	$ (749,341)	$ -	$ (749,341)
23	Other Property (282)	$ (5,582,425)	$ (480)	$ (5,582,905)
24	Other (283)	$ (736,230)	$ -	$ (736,230)
25	Prepaid (190)	$ 559,902	$ -	$ 559,902
26	Accumulated Deferred Income Taxes	$ (6,508,095)	$ (480)	$ (6,508,574)
	Other Rate Base Items			
27	Fuel and Materials & Supplies Inventory	$ 870,997	$ -	$ 870,997
28	Payables Associated with Capital M&S	$ (2,004)	$ -	$ (2,004)
29	Min. Bank Balances, Petty Cash, Prepayments	$ 122,131	$ -	$ 122,131
30	Prepaid Pension Asset	$ 1,932,404	$ -	$ 1,932,404
31	Customer Deposits	$ (259,613)	$ -	$ (259,613)
32	Accumulated Interest on Customer Deposits	$ (37,568)	$ -	$ (37,568)
33	Operating Reserves	$ (830,689)	$ -	$ (830,689)
34	Environmental CWIP Regulatory Assets	$ 0	$ -	$ 0
35	Retired Units' NBV Regulatory Assets	$ 887,152	$ -	$ 887,152
36	Bowen and Scherer Depreciation Deferral	$ 67,358	$ (37,447)	$ 29,910
37	Tax Reform Regulatory Liability	$ (0)	$ -	$ (0)
38	Unusable Inventory Regulatory Asset	$ 19,000	$ -	$ 19,000
39	NCCR ADIT	$ -	$ -	$ -
40	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
41	Customer Usage Data Costs	$ 655	$ -	$ 655
42	TOU FD Revenue Erosion	$ 1,485	$ -	$ 1,485
43	Software & Cloud Computing	$ 54,026	$ -	$ 54,026
44	Deferred Nuclear Outage Costs	$ 38,835	$ -	$ 38,835
45	ARO Regulatory Asset (182)	$ 4,887,065	$ -	$ 4,887,065
46	ARO Liability (230)	$ (6,656,186)	$ -	$ (6,656,186)
47	ARO Regulatory Liability (254)	$ 290,591	$ -	$ 290,591
48	Cash Working Capital	$ (62,298)	$ (1,000)	$ (63,298)
49	Total Other Rate Base Items	$ 1,323,340	$ (38,447)	$ 1,284,892
50	Total Rate Base	$ 24,968,611	$ (299,766)	$ 24,668,845

Notes and Source
Col.A: Company Exhibit __(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), Page 5 of 10

Georgia Power Company
Adjusted Rate Base
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule B
Page 3 of 4

Calendar Year 2024
(Thousands of Dollars)

Line No.	Description	Original Cost As Adjusted by Company (A)	Staff Adjustments (B)	As Adjusted by Staff (C)
	Plant-in-Service			
1	Steam	$ 8,315,024	$ (3,344)	$ 8,311,679
2	Nuclear	$ 5,281,362	$ -	$ 5,281,362
3	Hydro	$ 1,079,061	$ -	$ 1,079,061
4	Other CTs	$ 4,238,893	$ -	$ 4,238,893
5	Total Production	$ 18,914,339	$ (3,344)	$ 18,910,994
6	Transmission	$ 8,728,867	$ (481,173)	$ 8,247,694
7	Distribution	$ 14,640,955	$ (568,165)	$ 14,072,790
8	General	$ 2,317,263	$ (225)	$ 2,317,039
9	Intangible	$ 938,844	$ (30,382)	$ 908,463
10	Total Gross Plant	$ 45,540,269	$ (1,083,289)	$ 44,456,980
11	Nuclear Fuel	$ 650,322	$ -	$ 650,322
12	Electric Plant Held for Future Use	$ 106,379	$ -	$ 106,379
13	Total Electric Plant	$ 46,296,969	$ (1,083,289)	$ 45,213,681
	Accumulated Depreciation			
14	Production	$ (7,538,215)	$ 189,569	$ (7,348,646)
15	Transmission	$ (1,403,408)	$ 27,344	$ (1,376,063)
16	Distribution	$ (3,531,712)	$ 17,149	$ (3,514,563)
17	General	$ (971,393)	$ 8,185	$ (963,208)
18	Intangible	$ (538,643)	$ 3,972	$ (534,671)
19	Subtotal Accumulated Depreciation	$ (13,983,371)	$ 246,220	$ (13,737,151)
20	Nuclear Fuel Amortization	$ (361,067)	$ -	$ (361,067)
21	Total Accumulated Deprecation	$ (14,344,438)	$ 246,220	$ (14,098,218)
	Accumulated Deferred Income Taxes			
22	Accelerated Amortization Property (281)	$ (668,166)	$ -	$ (668,166)
23	Other Property (282)	$ (5,740,083)	$ 250	$ (5,739,833)
24	Other (283)	$ (788,833)	$ -	$ (788,833)
25	Prepaid (190)	$ 528,545	$ -	$ 528,545
26	Accumulated Deferred Income Taxes	$ (6,668,537)	$ 250	$ (6,668,287)
	Other Rate Base Items			
27	Fuel and Materials & Supplies Inventory	$ 869,840	$ (783)	$ 869,057
28	Payables Associated with Capital M&S	$ (2,021)	$ -	$ (2,021)
29	Min. Bank Balances, Petty Cash, Prepayments	$ 77,925	$ (136)	$ 77,789
30	Prepaid Pension Asset	$ 2,087,819	$ (3,354)	$ 2,084,466
31	Customer Deposits	$ (262,116)	$ -	$ (262,116)
32	Accumulated Interest on Customer Deposits	$ (37,663)	$ -	$ (37,663)
33	Operating Reserves	$ (845,199)	$ 581	$ (844,617)
34	Environmental CWIP Regulatory Assets	$ 0	$ -	$ 0
35	Retired Units' NBV Regulatory Assets	$ 773,274	$ -	$ 773,274
36	Bowen and Scherer Depreciation Deferral	$ 202,073	$ (112,342)	$ 89,731
37	Tax Reform Regulatory Liability	$ (0)	$ -	$ (0)
38	Unusable Inventory Regulatory Asset	$ 19,000	$ -	$ 19,000
39	NCCR ADIT	$ -	$ -	$ -
40	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
41	Customer Usage Data Costs	$ 393	$ -	$ 393
42	TOU FD Revenue Erosion	$ 929	$ -	$ 929
43	Software & Cloud Computing	$ 74,588	$ -	$ 74,588
44	Deferred Nuclear Outage Costs	$ 44,189	$ -	$ 44,189
45	ARO Regulatory Asset (182)	$ 4,793,625	$ -	$ 4,793,625
46	ARO Liability (230)	$ (6,520,342)	$ -	$ (6,520,342)
47	ARO Regulatory Liability (254)	$ 365,154	$ -	$ 365,154
48	Cash Working Capital	$ (78,421)	$ (2,200)	$ (80,621)
49	Total Other Rate Base Items	$ 1,563,049	$ (118,234)	$ 1,444,815
50	Total Rate Base	$ 26,847,043	$ (955,053)	$ 25,891,990

Notes and Source
Col.A: Company Exhibit __(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), Page 7 of 10

Georgia Power Company
Adjusted Rate Base
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule B
Page 4 of 4

Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	Original Cost As Adjusted by Company (A)	Staff Adjustments (B)	As Adjusted by Staff (C)
	Plant-in-Service			
1	Steam	$ 8,489,443	$ (23,417)	$ 8,466,026
2	Nuclear	$ 5,329,872	$ -	$ 5,329,872
3	Hydro	$ 1,150,877	$ (3,575)	$ 1,147,303
4	Other CTs	$ 4,307,216	$ 11,886	$ 4,319,102
5	Total Production	$ 19,277,408	$ (15,105)	$ 19,262,303
6	Transmission	$ 9,374,816	$ (818,205)	$ 8,556,611
7	Distribution	$ 15,718,680	$ (977,988)	$ 14,740,693
8	General	$ 2,492,568	$ (239)	$ 2,492,329
9	Intangible	$ 1,197,812	$ (75,399)	$ 1,122,414
10	Total Gross Plant	$ 48,061,284	$ (1,886,935)	$ 46,174,349
11	Nuclear Fuel	$ 698,197	$ -	$ 698,197
12	Electric Plant Held for Future Use	$ 106,321	$ -	$ 106,321
13	Total Electric Plant	$ 48,865,802	$ (1,886,935)	$ 46,978,866
	Accumulated Depreciation			
14	Production	$ (8,375,830)	$ 308,164	$ (8,067,666)
15	Transmission	$ (1,448,098)	$ 56,402	$ (1,391,696)
16	Distribution	$ (3,676,753)	$ 42,270	$ (3,634,483)
17	General	$ (1,044,481)	$ 14,051	$ (1,030,430)
18	Intangible	$ (677,564)	$ 14,422	$ (663,141)
19	Subtotal Accumulated Depreciation	$ (15,222,725)	$ 435,309	$ (14,787,416)
20	Nuclear Fuel Amortization	$ (378,837)	$ -	$ (378,837)
21	Total Accumulated Deprecation	$ (15,601,562)	$ 435,309	$ (15,166,253)
	Accumulated Deferred Income Taxes			
22	Accelerated Amortization Property (281)	$ (573,875)	$ -	$ (573,875)
23	Other Property (282)	$ (5,883,357)	$ (284)	$ (5,883,641)
24	Other (283)	$ (850,498)	$ -	$ (850,498)
25	Prepaid (190)	$ 488,905	$ -	$ 488,905
26	Accumulated Deferred Income Taxes	$ (6,818,826)	$ (284)	$ (6,819,110)
	Other Rate Base Items			
27	Fuel and Materials & Supplies Inventory	$ 876,186	$ (1,204)	$ 874,982
28	Payables Associated with Capital M&S	$ (2,041)	$ -	$ (2,041)
29	Min. Bank Balances, Petty Cash, Prepayments	$ 65,305	$ (136)	$ 65,169
30	Prepaid Pension Asset	$ 2,273,206	$ (4,072)	$ 2,269,134
31	Customer Deposits	$ (264,643)	$ -	$ (264,643)
32	Accumulated Interest on Customer Deposits	$ (37,759)	$ -	$ (37,759)
33	Operating Reserves	$ (801,614)	$ 590	$ (801,024)
34	Environmental CWIP Regulatory Assets	$ 0	$ -	$ 0
35	Retired Units' NBV Regulatory Assets	$ 668,457	$ -	$ 668,457
36	Bowen and Scherer Depreciation Deferral	$ 336,789	$ (187,237)	$ 149,551
37	Tax Reform Regulatory Liability	$ (0)	$ -	$ (0)
38	Unusable Inventory Regulatory Asset	$ 19,000	$ -	$ 19,000
39	NCCR ADIT	$ -	$ -	$ -
40	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
41	Customer Usage Data Costs	$ 131	$ -	$ 131
42	TOU FD Revenue Erosion	$ 310	$ -	$ 310
43	Software & Cloud Computing	$ 113,687	$ -	$ 113,687
44	Deferred Nuclear Outage Costs	$ 53,250	$ -	$ 53,250
45	ARO Regulatory Asset (182)	$ 4,605,282	$ -	$ 4,605,282
46	ARO Liability (230)	$ (6,289,594)	$ -	$ (6,289,594)
47	ARO Regulatory Liability (254)	$ 480,645	$ -	$ 480,645
48	Cash Working Capital	$ (93,375)	$ 300	$ (93,075)
49	Total Other Rate Base Items	$ 2,003,220	$ (191,759)	$ 1,811,462
50	Total Rate Base	$ 28,448,634	$ (1,643,669)	$ 26,804,965

Notes and Source
Col.A: Company Exhibit __(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), Page 9 of 10

Georgia Power Company
Summary of Rate Base Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule B.1
Page 1 of 1

Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	Staff Adjustments	Company Supplemental - Rate Base Adjustments	Cash Working Capital	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates	Transmission Plant Investment	Distribution Plant Investment	Distributed Energy Resource Management System (DERMS)	Transmission Plant - Depreciation Expense and Accumulated Depreciation
		(A)	E-1	E-10	E-12	E-30	E-31	E-32	E-33
	Plant-in-Service								
1	Steam	$ 4,227	$ 4,227						
2	Nuclear	$ -							
3	Hydro	$ -							
4	Other CTs	$ -							
5	Total Production	$ 4,227	$ 4,227	$ -	$ -	$ -	$ -	$ -	$ -
6	Transmission	$ 4,361	$ 4,361						
7	Distribution	$ -							
8	General	$ -							
9	Intangible	$ -							
10	Total Gross Plant	$ 8,589	$ 8,589	$ -	$ -	$ -	$ -	$ -	$ -
11	Nuclear Fuel	$ -							
12	Electric Plant Held for Future Use	$ -							
13	Total Electric Plant	$ 8,589	$ 8,589	$ -	$ -	$ -	$ -	$ -	$ -
	Accumulated Depreciation								
14	Production	$ 49,285	$ 38,951		$ 10,334				
15	Transmission	$ 3,101	$ (107)		$ 3,208				
16	Distribution	$ 691			$ 691				
17	General	$ 1,508			$ 1,508				
18	Intangible	$ -							
19	Subtotal Accumulated Depreciation	$ 54,585	$ 38,844	$ -	$ 15,741	$ -	$ -	$ -	$ -
20	Nuclear Fuel Amortization	$ -							
21	Total Accumulated Deprecation	$ 54,585	$ 38,844	$ -	$ 15,741	$ -	$ -	$ -	$ -
	Accumulated Deferred Income Taxes								
22	Accelerated Amortization Property (281)	$ -							
23	Other Property (282)	$ (461)	$ (461)						
24	Other (283)	$ -							
25	Prepaid (190)	$ -							
26	Accumulated Deferred Income Taxes	$ (461)	$ (461)	$ -	$ -	$ -	$ -	$ -	$ -
	Other Rate Base Items								
27	Fuel and Materials & Supplies Inventory	$ -							
28	Payables Associated with Capital M&S	$ -							
29	Min. Bank Balances, Petty Cash, Prepayments	$ -							
30	Prepaid Pension Asset	$ -							
31	Customer Deposits	$ -							
32	Accumulated Interest on Customer Deposits	$ -							
33	Operating Reserves	$ -							
34	Environmental CWIP Regulatory Assets	$ -							
35	Retired Units' NBV Regulatory Assets	$ -							
36	Bowen and Scherer Depreciation Deferral	$ (37,447)	$ (37,447)						
37	Tax Reform Regulatory Liability	$ -							
38	OPRB Retiree Drug Subsidy Tax Regulatory Asset	$ -							
39	Unusuable Inventory Regulatory Asset	$ -							
40	NCCR ADIT	$ -							
41	Vogtle Unit 3 Depreciation Deferral	$ -							
42	Customer Usage Data Costs	$ -							
43	TOU FD Revenue Erosion	$ -							
44	Software & Cloud Computing	$ -							
45	Deferred Nuclear Outage Costs	$ -							
46	ARO Regulatory Asset (182)	$ -							
47	ARO Liability (230)	$ -							
48	ARO Regulatory Liability (254)	$ -							
49	Cash Working Capital	$ (4,000)		$ (4,000)					
50	Total Other Rate Base Items	$ (41,447)	$ (37,447)	$ (4,000)	$ -	$ -	$ -	$ -	$ -
51	Total Rate Base	$ 21,265	$ 9,524	$ (4,000)	$ 15,741	$ -	$ -	$ -	$ -

Georgia Power Company
Summary of Rate Base Adjustments
Retail Electric Amounts

Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	Staff Adjustments (A)	Company Supplemental - Rate Base Adjustments E-1	Cash Working Capital E-10	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates E-12	Electric Vehicle Make Ready Program E-13	Electric Vehicle Community Charging Stations E-14	Transmission Plant Investment E-30	Distribution Plant Investment E-31	Distributed Energy Resource Management System (DERMS) E-32	Transmission Plant - Depreciation Expense and Accumulated Depreciation E-33	Distribution Plant - Depreciation Expense and Accumulated Depreciation E-34	Distributed Energy Resource Management System (DERMS) - Amortization and Accumulated Amortization E-35
	Plant-in-Service												
1	Steam	$ 11,776	$ 11,776										
2	Nuclear	$ -											
3	Hydro	$ -											
4	Other CTs	$ -											
5	Total Production	$ 11,776	$ 11,776	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	Transmission	$ (159,384)	$ 4,361					$ (163,745)					
7	Distribution	$ (179,124)				$ (13,500)	$ (1,500)		$ (164,124)	$ -	$ -	$ -	$ -
8	General	$ -							$ -		$ -	$ -	$ -
9	Intangible	$ (4,974)								$ (4,974)			
10	Total Gross Plant	$ (331,706)	$ 16,138	$ -	$ -	$ (13,500)	$ (1,500)	$ (163,745)	$ (164,124)	$ (4,974)	$ -	$ -	$ -
11	Nuclear Fuel	$ -											
12	Electric Plant Held for Future Use	$ -											
13	Total Electric Plant	$ (331,706)	$ 16,138	$ -	$ -	$ (13,500)	$ (1,500)	$ (163,745)	$ (164,124)	$ (4,974)	$ -	$ -	$ -
	Accumulated Depreciation												
14	Production	$ 56,497	$ 38,723		$ 17,774								
15	Transmission	$ 7,451	$ (152)		$ 5,605						$ 1,998		
16	Distribution	$ 3,803			$ 1,208	$ 196	$ 22					$ 2,378	
17	General	$ 2,619			$ 2,619			$ -	$ -	$ -	$ -	$ -	$ -
18	Intangible	$ 497											$ 497
19	Subtotal Accumulated Depreciation	$ 70,867	$ 38,571	$ -	$ 27,206	$ 196	$ 22	$ -	$ -	$ -	$ 1,998	$ 2,378	$ 497
20	Nuclear Fuel Amortization	$ -											
21	Total Accumulated Deprecation	$ 70,867	$ 38,571	$ -	$ 27,206	$ 196	$ 22	$ -	$ -	$ -	$ 1,998	$ 2,378	$ 497
	Accumulated Deferred Income Taxes												
22	Accelerated Amortization Property (281)	$ -											
23	Other Property (282)	$ (480)	$ (480)										
24	Other (283)	$ -											
25	Prepaid (190)	$ -											
26	Accumulated Deferred Income Taxes	$ (480)	$ (480)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Other Rate Base Items												
27	Fuel and Materials & Supplies Inventory	$ -											
28	Payables Associated with Capital M&S	$ -											
29	Min. Bank Balances, Petty Cash, Prepayments	$ -											
30	Prepaid Pension Asset	$ -											
31	Customer Deposits	$ -											
32	Accumulated Interest on Customer Deposits	$ -											
33	Operating Reserves	$ -											
34	Environmental CWIP Regulatory Assets	$ -											
35	Retired Units' NBV Regulatory Assets	$ -											
36	Bowen and Scherer Depreciation Deferral	$ (37,447)	$ (37,447)										
37	Tax Reform Regulatory Liability	$ -											
38	Unusable Inventory Regulatory Asset	$ -											
39	NCCR ADIT	$ -											
40	Vogtle Unit 3 Depreciation Deferral	$ -											
41	Customer Usage Data Costs	$ -											
42	TOU FD Revenue Erosion	$ -											
43	Software & Cloud Computing	$ -											
44	Deferred Nuclear Outage Costs	$ -											
45	ARO Regulatory Asset (182)	$ -											
46	ARO Liability (230)	$ -											
47	ARO Regulatory Liability (254)	$ -											
48	Cash Working Capital	$ (1,000)		$ (1,000)									
49	Total Other Rate Base Items	$ (38,447)	$ (37,447)	$ (1,000)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
50	Total Rate Base	$ (299,766)	$ 16,781	$ (1,000)	$ 27,206	$ (13,304)	$ (1,478)	$ (163,745)	$ (164,124)	$ (4,974)	$ 1,998	$ 2,378	$ 497

Georgia Power Company
Summary of Rate Base Adjustments
Retail Electric Amounts

Calendar Year 2024
(Thousands of Dollars)

Line No.	Description	Staff Adjustments	Company Supplemental - Rate Base Adjustments	Cash Working Capital	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates	Electric Vehicle Make Ready Program	Electric Vehicle Community Charging Stations	Transmission Plant Investment	Distribution Plant Investment	Distributed Energy Resource Management System (DERMS)	Transmission Plant - Depreciation Expense and Accumulated Depreciation	Distribution Plant - Depreciation Expense and Accumulated Depreciation	Distributed Energy Resource Management System (DERMS) - Amortization and Accumulated
		(A)	E-1	E-10	E-12	E-13	E-14	E-30	E-31	E-32	E-33	E-34	E-35
	Plant-in-Service												
1	Steam	$ (3,344)	$ (3,344)										
2	Nuclear	$ -											
3	Hydro	$ -											
4	Other CTs	$ -											
5	Total Production	$ (3,344)	$ (3,344)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	Transmission	$ (481,173)	$ 3,334					$ (484,508)					
7	Distribution	$ (568,165)				$ (40,500)	$ (4,500)		$ (523,165)				
8	General	$ (225)	$ (225)						$ -		$ -	$ -	$ -
9	Intangible	$ (30,382)	$ (523)							$ (29,858)			
10	Total Gross Plant	$ (1,083,289)	$ (758)	$ -	$ -	$ (40,500)	$ (4,500)	$ (484,508)	$ (523,165)	$ (29,858)	$ -	$ -	$ -
11	Nuclear Fuel	$ -											
12	Electric Plant Held for Future Use	$ -											
13	Total Electric Plant	$ (1,083,289)	$ (758)	$ -	$ -	$ (40,500)	$ (4,500)	$ (484,508)	$ (523,165)	$ (29,858)	$ -	$ -	$ -
	Accumulated Depreciation												
14	Production	$ 189,569	$ 135,747		$ 53,823								
15	Transmission	$ 27,344	$ 15		$ 17,419						$ 9,910		
16	Distribution	$ 17,149			$ 3,728	$ 978	$ 109					$ 12,335	
17	General	$ 8,185	$ 133		$ 8,053			$ -	$ -	$ -	$ -	$ -	$ -
18	Intangible	$ 3,972											$ 3,972
19	Subtotal Accumulated Depreciation	$ 246,220	$ 135,894	$ -	$ 83,023	$ 978	$ 109	$ -	$ -	$ -	$ 9,910	$ 12,335	$ 3,972
20	Nuclear Fuel Amortization	$ -											
21	Total Accumulated Deprecation	$ 246,220	$ 135,894	$ -	$ 83,023	$ 978	$ 109	$ -	$ -	$ -	$ 9,910	$ 12,335	$ 3,972
	Accumulated Deferred Income Taxes												
22	Accelerated Amortization Property (281)	$ -											
23	Other Property (282)	$ 250	$ 250										
24	Other (283)	$ -											
25	Prepaid (190)	$ -											
26	Accumulated Deferred Income Taxes	$ 250	$ 250	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Other Rate Base Items												
27	Fuel and Materials & Supplies Inventory	$ (783)	$ (783)										
28	Payables Associated with Capital M&S	$ -											
29	Min. Bank Balances, Petty Cash, Prepayments	$ (136)	$ (136)										
30	Prepaid Pension Asset	$ (3,354)	$ (3,354)										
31	Customer Deposits	$ -											
32	Accumulated Interest on Customer Deposits	$ -											
33	Operating Reserves	$ 581	$ 581										
34	Environmental CWIP Regulatory Assets	$ -											
35	Retired Units' NBV Regulatory Assets	$ -											
36	Bowen and Scherer Depreciation Deferral	$ (112,342)	$ (112,342)										
37	Tax Reform Regulatory Liability	$ -											
38	Unusable Inventory Regulatory Asset	$ -											
39	NCCR ADIT	$ -											
40	Vogtle Unit 3 Depreciation Deferral	$ -											
41	Customer Usage Data Costs	$ -											
42	TOU FD Revenue Erosion	$ -											
43	Software & Cloud Computing	$ -											
44	Deferred Nuclear Outage Costs	$ -											
45	ARO Regulatory Asset (182)	$ -											
46	ARO Liability (230)	$ -											
47	ARO Regulatory Liability (254)	$ -											
48	Cash Working Capital	$ (2,200)		$ (2,200)									
49	Total Other Rate Base Items	$ (118,234)	$ (116,034)	$ (2,200)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
50	Total Rate Base	$ (955,053)	$ 19,352	$ (2,200)	$ 83,023	$ (39,522)	$ (4,391)	$ (484,508)	$ (523,165)	$ (29,858)	$ 9,910	$ 12,335	$ 3,972

Georgia Power Company
Summary of Rate Base Adjustments
Retail Electric Amounts

Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	Staff Adjustments	Company Supplemental - Rate Base Adjustments	Cash Working Capital	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates	Electric Vehicle Make Ready Program	Electric Vehicle Community Charging Stations	Transmission Plant Investment	Distribution Plant Investment	Distributed Energy Resource Management System (DERMS)	Transmission Plant - Depreciation Expense and Accumulated Depreciation	Distribution Plant - Depreciation Expense and Accumulated Depreciation	Distributed Energy Resource Management System (DERMS) - Amortization and Accumulated Amortization
		(A)	E-1	E-10	E-12	E-13	E-14	E-30	E-31	E-32	E-33	E-34	E-35
	Plant-in-Service												
1	Steam	$ (23,417)	$ (23,417)										
2	Nuclear	$ -											
3	Hydro	$ (3,575)	$ (3,575)										
4	Other CTs	$ 11,886	$ 11,886										
5	Total Production	$ (15,105)	$ (15,105)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	Transmission	$ (818,205)	$ 2,606					$ (820,811)					
7	Distribution	$ (977,988)				$ (67,500)	$ (7,500)		$ (902,988)				
8	General	$ (239)	$ (239)								$ -	$ -	$ -
9	Intangible	$ (75,399)	$ (766)							$ (74,633)			
10	Total Gross Plant	$ (1,886,935)	$ (13,504)	$ -	$ -	$ (67,500)	$ (7,500)	$ (820,811)	$ (902,988)	$ (74,633)	$ -	$ -	$ -
11	Nuclear Fuel	$ -											
12	Electric Plant Held for Future Use	$ -											
13	Total Electric Plant	$ (1,886,935)	$ (13,504)	$ -	$ -	$ (67,500)	$ (7,500)	$ (820,811)	$ (902,988)	$ (74,633)	$ -	$ -	$ -
	Accumulated Depreciation												
14	Production	$ 308,164	$ 217,448		$ 90,716								
15	Transmission	$ 56,402	$ 248		$ 30,308						$ 25,846		
16	Distribution	$ 42,270			$ 6,449	$ 2,543	$ 283					$ 32,996	
17	General	$ 14,051	$ 140		$ 13,911			$ -	$ -	$ -	$ -	$ -	$ -
18	Intangible	$ 14,422	$ 33										$ 14,390
19	Subtotal Accumulated Depreciation	$ 435,309	$ 217,868	$ -	$ 141,383	$ 2,543	$ 283	$ -	$ -	$ -	$ 25,846	$ 32,996	$ 14,390
20	Nuclear Fuel Amortization	$ -											
21	Total Accumulated Deprecation	$ 435,309	$ 217,868	$ -	$ 141,383	$ 2,543	$ 283	$ -	$ -	$ -	$ 25,846	$ 32,996	$ 14,390
	Accumulated Deferred Income Taxes												
22	Accelerated Amortization Property (281)	$ -											
23	Other Property (282)	$ (284)	$ (284)										
24	Other (283)	$ -											
25	Prepaid (190)	$ -											
26	Accumulated Deferred Income Taxes	$ (284)	$ (284)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Other Rate Base Items												
27	Fuel and Materials & Supplies Inventory	$ (1,204)	$ (1,204)										
28	Payables Associated with Capital M&S	$ -											
29	Min. Bank Balances, Petty Cash, Prepayments	$ (136)	$ (136)										
30	Prepaid Pension Asset	$ (4,072)	$ (4,072)										
31	Customer Deposits	$ -											
32	Accumulated Interest on Customer Deposits	$ -											
33	Operating Reserves	$ 590	$ 590										
34	Environmental CWIP Regulatory Assets	$ -											
35	Retired Units' NBV Regulatory Assets	$ -											
	Bowen and Scherer Depreciation Deferral	$ (187,237)	$ (187,237)										
	Tax Reform Regulatory Liability	$ -											
	Unusable Inventory Regulatory Asset	$ -											
	NCCR ADIT	$ -											
	Vogtle Unit 3 Depreciation Deferral	$ -											
36	Customer Usage Data Costs	$ -											
37	TOU FD Revenue Erosion	$ -											
38	Software & Cloud Computing	$ -											
39	Deferred Nuclear Outage Costs	$ -											
40	ARO Regulatory Asset (182)	$ -											
41	ARO Liability (230)	$ -											
42	ARO Regulatory Liability (254)	$ -											
43	Cash Working Capital	$ 300		$ 300									
44	Total Other Rate Base Items	$ (191,759)	$ (192,059)	$ 300	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
45	Total Rate Base	$ (1,643,669)	$ 12,022	$ 300	$ 141,383	$ (64,957)	$ (7,217)	$ (820,811)	$ (902,988)	$ (74,633)	$ 25,846	$ 32,996	$ 14,390

Georgia Power Company
Adjusted Net Operating Income
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule C
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Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	As Adjusted by Company	Staff Adjustments	As Adjusted by Staff
		(A)	(B)	(C)
	Operating Revenues			
1	Sales of Electricity	$ 8,104,003	$ 2,236	$ 8,106,238
2	Other Operating Revenues	$ 217,733	$ 1,891	$ 219,624
3	Total Operating Revenues	$ 8,321,736	$ 4,126	$ 8,325,862
	Operating Expenses			
4	Operations & Maintenance	$ 4,374,413	$ (215,540)	$ 4,158,872
5	Depreciation	$ 1,681,189	$ (29,871)	$ 1,651,318
6	Nuclear Decommissioning Expense	$ -	$ -	$ -
7	Amortization of Investment Tax Credits	$ (10,249)	$ -	$ (10,249)
8	Tax Reform Amortization	$ -	$ -	$ -
9	Amortization of Environmental CWIP	$ -	$ -	$ -
10	Amortization of Retired Units' Net Book Value	$ 115,977	$ -	$ 115,977
11	Amortization of Deferred Healthcare Costs	$ -	$ -	$ -
12	Amortization of Software & Cloud Computing	$ 9,782	$ -	$ 9,782
13	Amortization of Customer Usage Data	$ 262	$ -	$ 262
14	Amortization of COVID Deferral	$ 8,402	$ -	$ 8,402
15	Taxes Other Than Income Taxes	$ 306,199	$ (9,656)	$ 296,543
16	Subtotal Expenses	$ 6,485,974	$ (255,067)	$ 6,230,907
17	Federal Income Taxes Payable	$ 314,135	$ 66,125	$ 380,260
18	State Income Taxes Payable			$ -
19	Deferred Income Taxes		$ -	$ -
20	Total Expenses	$ 6,800,110	$ (188,942)	$ 6,611,167
21	Operating Income	$ 1,521,626	$ 193,069	$ 1,714,695
22	Interest on Customer Deposits	$ (5,807)	$ -	$ (5,807)
23	Net Income	$ 1,515,820	$ 193,069	$ 1,708,889

Notes and Source

Col.A: Company Exhibit __(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), Page 4 of 10
Col. B: Staff Schedule C.1

Georgia Power Company
Adjusted Net Operating Income
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule C
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Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	As Adjusted by Company	Staff Adjustments	As Adjusted by Staff
		(A)	(B)	(C)
	Operating Revenues			
1	Sales of Electricity	$ 7,994,109	$ (675)	$ 7,993,434
2	Other Operating Revenues	$ 216,883	$ 1,954	$ 218,837
3	Total Operating Revenues	$ 8,210,992	$ 1,279	$ 8,212,270
	Operating Expenses			
4	Operations & Maintenance	$ 4,273,209	$ (157,242)	$ 4,115,967
5	Depreciation	$ 1,704,814	$ (63,426)	$ 1,641,387
6	Nuclear Decommissioning Expense	$ -	$ -	$ -
7	Amortization of Investment Tax Credits	$ (11,038)	$ -	$ (11,038)
8	Amortization of Retired Units' Net Book Value	$ 115,977	$ -	$ 115,977
9	Amortization of Software & Cloud Computing	$ 9,782	$ (995)	$ 8,787
10	Amortization of Customer Usage Data	$ 262	$ -	$ 262
11	Amortization of COVID Deferral	$ 8,402	$ -	$ 8,402
12	Taxes Other Than Income Taxes	$ 312,588	$ (11,701)	$ 300,887
13	Subtotal Expenses	$ 6,413,996	$ (233,364)	$ 6,180,632
14	Federal Income Taxes Payable	$ 301,071	$ 29,009	$ 330,080
15	State Income Taxes Payable			$ -
16	Deferred Income Taxes		$ -	$ -
17	Total Expenses	$ 6,715,066	$ (204,355)	$ 6,510,711
18	Operating Income	$ 1,495,925	$ 205,634	$ 1,701,559
19	Interest on Customer Deposits	$ (5,821)	$ -	$ (5,821)
20	Net Income	$ 1,490,104	$ 205,634	$ 1,695,738

Notes and Source

Col.A: Company Exhibit __(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), Page 6 of 10
Col. B: Staff Schedule C.1

Georgia Power Company
Adjusted Net Operating Income
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule C
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Calendar Year 2024
(Thousands of Dollars)

Line No.	Description	As Adjusted by Company	Staff Adjustments	As Adjusted by Staff
		(A)	(B)	(C)
	Operating Revenues			
1	Sales of Electricity	$ 7,928,981	$ (8,180)	$ 7,920,801
2	Other Operating Revenues	$ 240,273	$ (1,029)	$ 239,243
3	Total Operating Revenues	$ 8,169,254	$ (9,209)	$ 8,160,044
	Operating Expenses			
4	Operations & Maintenance	$ 4,161,981	$ (140,674)	$ 4,021,308
5	Depreciation	$ 1,889,529	$ (85,903)	$ 1,803,626
6	Nuclear Decommissioning Expense	$ -	$ -	$ -
7	Amortization of Investment Tax Credits	$ (13,127)	$ -	$ (13,127)
8	Amortization of Retired Units' Net Book Value	$ 111,778	$ -	$ 111,778
9	Amortization of Software & Cloud Computing	$ 9,782	$ (5,972)	$ 3,810
10	Amortization of Customer Usage Data	$ 262	$ -	$ 262
11	Amortization of COVID Deferral	$ 8,402	$ -	$ 8,402
12	Taxes Other Than Income Taxes	$ 338,778	$ (15,000)	$ 323,778
13	Subtotal Expenses	$ 6,507,385	$ (247,548)	$ 6,259,837
14	Federal Income Taxes Payable	$ 254,689	$ 52,586	$ 307,275
15	State Income Taxes Payable			$ -
16	Deferred Income Taxes		$ -	$ -
17	Total Expenses	$ 6,762,075	$ (194,963)	$ 6,567,112
18	Operating Income	$ 1,407,179	$ 185,753	$ 1,592,933
19	Interest on Customer Deposits	$ (5,878)	$ -	$ (5,878)
20	Net Income	$ 1,401,302	$ 185,753	$ 1,587,055

Notes and Source

Col.A: Company Exhibit __(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), Page 8 of 10
Col. B: Staff Schedule C.1

Georgia Power Company
Adjusted Net Operating Income
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule C
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Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	As Adjusted by Company	Staff Adjustments	As Adjusted by Staff
		(A)	(B)	(C)
	Operating Revenues			
1	Sales of Electricity	$ 8,002,496	$ (11,738)	$ 7,990,759
2	Other Operating Revenues	$ 237,494	$ (79)	$ 237,415
3	Total Operating Revenues	$ 8,239,991	$ (11,816)	$ 8,228,174
	Operating Expenses			
4	Operations & Maintenance :	$ 4,303,157	$ (178,058)	$ 4,125,099
5	Depreciation	$ 2,040,810	$ (110,909)	$ 1,929,901
6	Nuclear Decommissioning Expense	$ -	$ -	$ -
7	Amortization of Investment Tax Credits	$ (14,076)	$ -	$ (14,076)
8	Amortization of Retired Units' Net Book Value	$ 97,856	$ -	$ 97,856
9	Amortization of Software & Cloud Computing	$ 9,782	$ (14,927)	$ (5,145)
10	Amortization of Customer Usage Data	$ 262	$ -	$ 262
11	Amortization of COVID Deferral	$ 8,402	$ -	$ 8,402
12	Taxes Other Than Income Taxes	$ 362,821	$ (22,550)	$ 340,271
13	Subtotal Expenses	$ 6,809,014	$ (326,444)	$ 6,482,570
14	Federal Income Taxes Payable	$ 183,316	$ 73,714	$ 257,030
15	State Income Taxes Payable			$ -
16	Deferred Income Taxes		$ -	$ -
17	Total Expenses	$ 6,992,330	$ (252,729)	$ 6,739,600
18	Operating Income	$ 1,247,661	$ 240,913	$ 1,488,574
19	Interest on Customer Deposits	$ (5,934)	$ -	$ (5,934)
20	Net Income	$ 1,241,726	$ 240,913	$ 1,482,639

Notes and Source

Col.A: Company Exhibit __(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), Page 10 of 10
Col. B: Staff Schedule C.1

Georgia Power Company
Summary of Net Operating Income Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule C.1
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Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	Staff Adjustments	Company Supplemental - Rate Base Adjustments	Company Supplemental - Operating Income Adjustments	Forecasted Revenues	Stock-Based Compensation	Payroll Tax Expense	Energy Direct Premium Packages	Executive Financial Planning	Interest Synchronization Adjustment	O&M Scrap Sales Proceeds	Cash Working Capital	Wireless Co-Location Revenues	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates
		E-1		E-2	E-3	E-4	E-5	E-6	E-7	E-8	E-9	E-10	E-11	E-12
	Operating Revenues													
1	Sales of Electricity	$ 2,236		$ (3,756)	$ 5,991									
2	Other Operating Revenues	$ 1,891		$ 20				$ 1,468					$ 404	
3	Total Operating Revenues	$ 4,126	$ -	$ (3,736)	$ 5,991	$ -	$ -	$ 1,468	$ -	$ -	$ -	$ -	$ 404	$ -
	Operating Expenses													
4	Operations & Maintenance	$ (215,540)		$ 7,183		$ (29,172)		$ 303	$ (467)		$ (1,216)			
5	Depreciation	$ (29,871)		$ 377										$ (31,434)
6	Nuclear Decommissioning Expense	$ -												
7	Amortization of Investment Tax Credits	$ -												
8	Tax Reform Amortization	$ -												
9	Amortization of Environmental CWIP	$ -												
10	Amortization of Retired Units' Net Book Value	$ -												
11	Amortization of Deferred Healthcare Costs	$ -												
12	Amortization of Software & Cloud Computing	$ -												
13	Amortization of Customer Usage Data	$ -												
14	Amortization of COVID Deferral	$ -												
15	Taxes Other Than Income Taxes	$ (9,656)					$ (2,232)							
16	PRE-TAX OPERATING EXPENSES	$ (255,067)	$ -	$ 7,560	$ -	$ (29,172)	$ (2,232)	$ 303	$ (467)	$ -	$ (1,216)	$ -	$ -	$ (31,434)
17	PRE-TAX OPERATING INCOME	$ 259,194	$ -	$ (11,296)	$ 5,991	$ 29,172	$ 2,232	$ 1,165	$ 467	$ -	$ 1,216	$ -	$ 404	$ 31,434
18	Income Taxes	$ 66,125	$ -	$ (2,895)	$ 1,516	$ 7,379	$ 565	$ 295	$ 118	$ 598	$ 308	$ -	$ 102	$ 7,951
19	Deferred Income Taxes	$ -												
20	TOTAL OPERATING EXPENSES	$ (188,942)	$ -	$ 4,665	$ 1,516	$ (21,793)	$ (1,667)	$ 598	$ (349)	$ 598	$ (908)	$ -	$ 102	$ (23,483)
21	Interest on Customer Deposits	$ -												
22	OPERATING INCOME	$ 193,069	$ -	$ (8,401)	$ 4,475	$ 21,793	$ 1,667	$ 870	$ 349	$ (598)	$ 908	$ -	$ 302	$ 23,483

Notes and Source

Combined Effective Tax Rate* 25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total Company), Page 2 of 10

Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	Electric Vehicle Make Ready Program	Electric Vehicle Community Charging Stations	O&M Expense - Electric Vehicle Infrastructure	O&M Expense - Transmission	O&M Expense - Distribution	O&M Expense - Customer Accounting	O&M Expense - Demonstration & Selling Expenses	O&M Expense - Administrative & General Salaries	O&M Expense - Office Supplies and Expense	O&M Expense - Outside Services Employed	O&M Expense - Injuries and Damages	O&M Expense - Employee Pensions and Benefits	O&M Expense - Customer Service and Information
		E-13	E-14	E-15	E-16	E-17	E-18	E-19	E-20	E-21	E-22	E-23	E-24	E-25
	Operating Revenues													
1	Sales of Electricity													
2	Other Operating Revenues													
3	Total Operating Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Operating Expenses													
4	Operations & Maintenance				$ (10,679)	$ (23,593)	$ (16)	$ (1,187)	$ (253)	$ (3,124)	$ (7,090)	$ (1,640)	$ (13,658)	$ (17,000)
5	Depreciation													
6	Nuclear Decommissioning Expense													
7	Amortization of Investment Tax Credits													
8	Tax Reform Amortization													
9	Amortization of Environmental CWIP													
10	Amortization of Retired Units' Net Book Value													
11	Amortization of Deferred Healthcare Costs													
12	Amortization of Software & Cloud Computing													
13	Amortization of Customer Usage Data													
14	Amortization of COVID Deferral													
15	Taxes Other Than Income Taxes													
16	PRE-TAX OPERATING EXPENSES	$ -	$ -	$ -	$ (10,679)	$ (23,593)	$ (16)	$ (1,187)	$ (253)	$ (3,124)	$ (7,090)	$ (1,640)	$ (13,658)	$ (17,000)
17	PRE-TAX OPERATING INCOME	$ -	$ -	$ -	$ 10,679	$ 23,593	$ 16	$ 1,187	$ 253	$ 3,124	$ 7,090	$ 1,640	$ 13,658	$ 17,000
18	Income Taxes	$ -	$ -	$ -	$ 2,701	$ 5,968	$ 4	$ 300	$ 64	$ 790	$ 1,793	$ 415	$ 3,455	$ 4,300
19	Deferred Income Taxes													
20	TOTAL OPERATING EXPENSES	$ -	$ -	$ -	$ (7,978)	$ (17,625)	$ (12)	$ (887)	$ (189)	$ (2,334)	$ (5,297)	$ (1,225)	$ (10,203)	$ (12,700)
21	Interest on Customer Deposits													
22	OPERATING INCOME	$ -	$ -	$ -	$ 7,978	$ 17,625	$ 12	$ 887	$ 189	$ 2,334	$ 5,297	$ 1,225	$ 10,203	$ 12,700

Notes and Source

Combined Effective Tax Rate* 25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total

Georgia Power Company
Summary of Net Operating Income Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule C.1
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Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	O&M Expense - Miscellaneous General and Advertising	O&M Expense - Maintenance of General Plant	O&M Expense - Adjustment for Inflation	Labor O&M Expense - Vacancy Rate, Employee Levels, Performance Pay Plan and	Depreciation Expense - Depreciation Rates Correction for Ft Benning and Ft Gordon	Property Tax Expense	Income Tax Credits Related to the Inflation Reduction Act
		E-26	E-27	E-28	E-29	E-36	E-37	E-38
	Operating Revenues							
1	Sales of Electricity							
2	Other Operating Revenues							
3	Total Operating Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Operating Expenses							
4	Operations & Maintenance	$ (5,935)	$ (1,821)	$ -	$ (106,176)			
5	Depreciation					$ 1,186		
6	Nuclear Decommissioning Expense							
7	Amortization of Investment Tax Credits							
8	Tax Reform Amortization							
9	Amortization of Environmental CWIP							
10	Amortization of Retired Units' Net Book Value							
11	Amortization of Deferred Healthcare Costs							
12	Amortization of Software & Cloud Computing							
13	Amortization of Customer Usage Data							
14	Amortization of COVID Deferral							
15	Taxes Other Than Income Taxes				$ (7,424)			
16	PRE-TAX OPERATING EXPENSES	$ (5,935)	$ (1,821)	$ -	$ (113,600)	$ 1,186	$ -	$ -
17	PRE-TAX OPERATING INCOME	$ 5,935	$ 1,821	$ -	$ 113,600	$ (1,186)	$ -	$ -
18	Income Taxes	$ 1,501	$ 461	$ -	$ 28,736	$ (300)	$ -	$ -
19	Deferred Income Taxes							
20	TOTAL OPERATING EXPENSES	$ (4,434)	$ (1,360)	$ -	$ (84,864)	$ 886	$ -	$ -
21	Interest on Customer Deposits							
22	OPERATING INCOME	$ 4,434	$ 1,360	$ -	$ 84,864	$ (886)	$ -	$ -

Notes and Source

Combined Effective Tax Rate* 25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total

Georgia Power Company
Summary of Net Operating Income Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule C.1 (2023)

Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	Staff Adjustments	Company Supplemental - Rate Base Adjustments	Company Supplemental - Operating Income Adjustments	Forecasted Revenues	Stock-Based Compensation	Payroll Tax Expense	Energy Direct Premium Packages	Executive Financial Planning	Interest Synchronization Adjustment	O&M Scrap Sales Proceeds	Wireless Co-Location Revenues	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates	Electric Vehicle Make Ready Program	Electric Vehicle Community Charging Stations	O&M Expense - Electric Vehicle Infrastructure
		E-1		E-2	E-3	E-4	E-5	E-6	E-7	E-8	E-9	E-11	E-12	E-13	E-14	E-15
	Operating Revenues															
1	Sales of Electricity	$ (675)		$ (6,373)	$ 5,697											
2	Other Operating Revenues	$ 1,954		$ 40				$ 1,481				$ 433				
3	Total Operating Revenues	$ 1,279	$ -	$ (6,332)	$ 5,697	$ -	$ -	$ 1,481	$ -	$ -	$ -	$ 433	$ -	$ -	$ -	$ -
	Operating Expenses															
4	Operations & Maintenance	$ (157,242)		$ 22,254		$ (29,063)		$ 305	$ (467)		$ (1,216)					$ (2,505)
5	Depreciation	$ (63,426)		$ (2,154)									$ (54,117)	$ (391)	$ (43)	
6	Nuclear Decommissioning Expense	$ -														
7	Amortization of Investment Tax Credits	$ -														
8	Amortization of Retired Units' Net Book Value	$ -														
9	Amortization of Software & Cloud Computing	$ (995)														
10	Amortization of Customer Usage Data	$ -														
11	Amortization of COVID Deferral	$ -														
12	Taxes Other Than Income Taxes	$ (11,701)					$ (2,223)									
13	PRE-TAX OPERATING EXPENSES	$ (233,364)	$ -	$ 20,100	$ -	$ (29,063)	$ (2,223)	$ 305	$ (467)	$ -	$ (1,216)	$ -	$ (54,117)	$ (391)	$ (43)	$ (2,505)
14	PRE-TAX OPERATING INCOME	$ 234,643	$ -	$ (26,432)	$ 5,697	$ 29,063	$ 2,223	$ 1,176	$ 467	$ -	$ 1,216	$ 433	$ 54,117	$ 391	$ 43	$ 2,505
15	Income Taxes	$ 29,009	$ -	$ (6,752)	$ 1,441	$ 7,352	$ 562	$ 298	$ 118	$ 1,420	$ 308	$ 109	$ 13,689	$ 99	$ 11	$ 634
16	Deferred Income Taxes	$ -														
17	TOTAL OPERATING EXPENSES	$ (204,355)	$ -	$ 13,348	$ 1,441	$ (21,711)	$ (1,661)	$ 603	$ (349)	$ 1,420	$ (908)	$ 109	$ (40,428)	$ (292)	$ (32)	$ (1,871)
18	Interest on Customer Deposits	$ -														
19	OPERATING INCOME	$ 205,634	$ -	$ (19,680)	$ 4,256	$ 21,711	$ 1,661	$ 878	$ 349	$ (1,420)	$ 908	$ 324	$ 40,428	$ 292	$ 32	$ 1,871

Notes and Source

Combined Effective Tax Rate* 25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total Company), Page 2 of 10

Georgia Power Company
Summary of Net Operating Income Adjustments
Retail Electric Amounts

Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	O&M Expense - Transmission E-16	O&M Expense - Distribution E-17	O&M Expense - Customer Accounting E-18	O&M Expense - Demonstration & Selling Expenses E-19	O&M Expense - Administrative & General Salaries E-20	O&M Expense - Office Supplies and Expense E-21	O&M Expense - Outside Services Employed E-22	O&M Expense - Injuries and Damages E-23	O&M Expense - Employee Pensions and Benefits E-24	O&M Expense - Customer Service and Information E-25	O&M Expense - Miscellaneous General and Advertising E-26	O&M Expense - Maintenance of General Plant E-27	O&M Expense - Adjustment for Inflation E-28	Labor O&M Expense - Vacancy Rate, Employee Levels, Performance Pay Plan and E-29	Transmission Plant - Depreciation Expense and Accumulated Depreciation E-33
	Operating Revenues															
1	Sales of Electricity															
2	Other Operating Revenues															
3	Total Operating Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Operating Expenses															
4	Operations & Maintenance	$ (4,178)	$ 5,402	$ 1,303	$ (1,215)	$ (183)	$ -	$ 940	$ 622	$ (13,498)	$ (20,000)	$ (6,123)	$ -	$ (15,437)	$ (94,185)	
5	Depreciation															$ (3,997)
6	Nuclear Decommissioning Expense															
7	Amortization of Investment Tax Credits															
8	Amortization of Retired Units' Net Book Value															
9	Amortization of Software & Cloud Computing															
10	Amortization of Customer Usage Data															
11	Amortization of COVID Deferral															
12	Taxes Other Than Income Taxes														$ (7,212)	
13	PRE-TAX OPERATING EXPENSES	$ (4,178)	$ 5,402	$ 1,303	$ (1,215)	$ (183)	$ -	$ 940	$ 622	$ (13,498)	$ (20,000)	$ (6,123)	$ -	$ (15,437)	$ (101,396)	$ (3,997)
14	PRE-TAX OPERATING INCOME	$ 4,178	$ (5,402)	$ (1,303)	$ 1,215	$ 183	$ -	$ (940)	$ (622)	$ 13,498	$ 20,000	$ 6,123	$ -	$ 15,437	$ 101,396	$ 3,997
15	Income Taxes	$ 1,057	$ (1,366)	$ (330)	$ 307	$ 46	$ -	$ (238)	$ (157)	$ 3,414	$ 5,059	$ 1,549	$ -	$ 3,905	$ 25,649	$ 1,011
16	Deferred Income Taxes															
17	TOTAL OPERATING EXPENSES	$ (3,121)	$ 4,036	$ 973	$ (908)	$ (137)	$ -	$ 702	$ 465	$ (10,084)	$ (14,941)	$ (4,574)	$ -	$ (11,532)	$ (75,747)	$ (2,986)
18	Interest on Customer Deposits															
19	OPERATING INCOME	$ 3,121	$ (4,036)	$ (973)	$ 908	$ 137	$ -	$ (702)	$ (465)	$ 10,084	$ 14,941	$ 4,574	$ -	$ 11,532	$ 75,747	$ 2,986

Notes and Source

Combined Effective Tax Rate* 25.296%
*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total Compa

Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	Distribution Plant - Depreciation Expense and Accumulated Depreciation	Distributed Energy Resource Management System (DERMS) - Amortization and Accumulated Amortization	Depreciation Expense - Depreciation Rates Correction for Ft Benning and Ft Gordon	Property Tax Expense	Income Tax Credits Related to the Inflation Reduction Act
		E-34	E-35	E-36	E-37	E-38
	Operating Revenues					
1	Sales of Electricity					
2	Other Operating Revenues					
3	Total Operating Revenues	$ -	$ -	$ -	$ -	$ -
	Operating Expenses					
4	Operations & Maintenance					
5	Depreciation	$ (4,755)		$ 2,033		
6	Nuclear Decommissioning Expense					
7	Amortization of Investment Tax Credits					
8	Amortization of Retired Units' Net Book Value					
9	Amortization of Software & Cloud Computing		$ (995)			
10	Amortization of Customer Usage Data					
11	Amortization of COVID Deferral					
12	Taxes Other Than Income Taxes				$ (2,266)	
13	PRE-TAX OPERATING EXPENSES	$ (4,755)	$ (995)	$ 2,033	$ (2,266)	$ -
14	PRE-TAX OPERATING INCOME	$ 4,755	$ 995	$ (2,033)	$ 2,266	$ -
15	Income Taxes	$ 1,203	$ 252	$ (514)	$ 573	$ (31,700)
16	Deferred Income Taxes					
17	TOTAL OPERATING EXPENSES	$ (3,552)	$ (743)	$ 1,519	$ (1,693)	$ (31,700)
18	Interest on Customer Deposits					
19	OPERATING INCOME	$ 3,552	$ 743	$ (1,519)	$ 1,693	$ 31,700

Notes and Source

Combined Effective Tax Rate* 25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total Compa

Georgia Power Company
Summary of Net Operating Income Adjustments
Retail Electric Amounts

Calendar Year 2024
(Thousands of Dollars)

Line No.	Description	Staff Adjustments	Company Supplemental - Rate Base Adjustments	Company Supplemental - Operating Income Adjustments	Forecasted Revenues	Stock-Based Compensation	Payroll Tax Expense	Energy Direct Premium Packages	Executive Financial Planning	Interest Synchronization Adjustment	O&M Scrap Sales Proceeds	Cash Working Capital	Wireless Co-Location Revenues	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates	Electric Vehicle Make Ready Program	Electric Vehicle Community Charging Stations
		E-1		E-2	E-3	E-4	E-5	E-6	E-7	E-8	E-9	E-10	E-11	E-12	E-13	E-14
	Operating Revenues															
1	Sales of Electricity	$ (8,180)		$ (13,047)	$ 4,867											
2	Other Operating Revenues	$ (1,029)		$ (3,065)				$ 1,515					$ 520			
3	Total Operating Revenues	$ (9,209)	$ -	$ (16,112)	$ 4,867	$ -	$ -	$ 1,515	$ -	$ -	$ -	$ -	$ 520	$ -	$ -	$ -
	Operating Expenses															
4	Operations & Maintenance	$ (140,674)		$ 27,372		$ (26,933)		$ 307	$ (466)		$ (1,216)					
5	Depreciation	$ (85,903)		$ (2,407)										$ (57,236)	$ (1,173)	$ (130)
6	Nuclear Decommissioning Expense	$ -														
7	Amortization of Investment Tax Credits	$ -														
8	Amortization of Retired Units' Net Book Value	$ -														
9	Amortization of Software & Cloud Computing	$ (5,972)														
10	Amortization of Customer Usage Data	$ -														
11	Amortization of COVID Deferral	$ -														
12	Taxes Other Than Income Taxes	$ (15,000)		$ (302)			$ (2,061)									
13	PRE-TAX OPERATING EXPENSES	$ (247,548)	$ -	$ 24,663	$ -	$ (26,933)	$ (2,061)	$ 307	$ (466)	$ -	$ (1,216)	$ -	$ -	$ (57,236)	$ (1,173)	$ (130)
14	PRE-TAX OPERATING INCOME	$ 238,339	$ -	$ (40,775)	$ 4,867	$ 26,933	$ 2,061	$ 1,209	$ 466	$ -	$ 1,216	$ -	$ 520	$ 57,236	$ 1,173	$ 130
15	Income Taxes	$ 52,586	$ -	$ (10,391)	$ 1,231	$ 6,813	$ 521	$ 306	$ 118	$ (7,627)	$ 308	$ -	$ 132	$ 14,478	$ 297	$ 33
16	Deferred Income Taxes	$ -														
17	TOTAL OPERATING EXPENSES	$ (194,963)	$ -	$ 14,272	$ 1,231	$ (20,120)	$ (1,540)	$ 613	$ (348)	$ (7,627)	$ (908)	$ -	$ 132	$ (42,758)	$ (876)	$ (97)
18	Interest on Customer Deposits	$ -														
19	OPERATING INCOME	$ 185,753	$ -	$ (30,384)	$ 3,636	$ 20,120	$ 1,540	$ 903	$ 348	$ 7,627	$ 908	$ -	$ 388	$ 42,758	$ 876	$ 97

Notes and Source

Combined Effective Tax Rate* 25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total Company), Page 2 of 10

Georgia Power Company
Summary of Net Operating Income Adjustments
Retail Electric Amounts

Calendar Year 2024
(Thousands of Dollars)

Line No.	Description	O&M Expense - Electric Vehicle Infrastructure	O&M Expense - Transmission	O&M Expense - Distribution	O&M Expense - Customer Accounting	O&M Expense - Demonstration & Selling Expenses	O&M Expense - Administrative & General Salaries	O&M Expense - Office Supplies and Expense	O&M Expense - Outside Services Employed	O&M Expense - Injuries and Damages	O&M Expense - Employee Pensions and Benefits	O&M Expense - Customer Service and Information	O&M Expense - Miscellaneous General and Advertising	O&M Expense - Maintenance of General Plant	O&M Expense - Adjustment for Inflation	Labor O&M Expense - Vacancy Rate, Employee Levels, Performance	Transmission Plant Investment
		E-15	E-16	E-17	E-18	E-19	E-20	E-21	E-22	E-23	E-24	E-25	E-26	E-27	E-28	E-29	E-30
	Operating Revenues																
1	Sales of Electricity																
2	Other Operating Revenues																
3	Total Operating Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Operating Expenses																
4	Operations & Maintenance	$ (2,891)	$ (3,218)	$ (328)	$ (5,109)	$ (1,217)	$ (83)	$ -	$ 2,319	$ (1,285)	$ (13,216)	$ (16,000)	$ (4,236)	$ -	$ (27,334)	$ (67,140)	
5	Depreciation																
6	Nuclear Decommissioning Expense																
7	Amortization of Investment Tax Credits																
8	Amortization of Retired Units' Net Book Value																
9	Amortization of Software & Cloud Computing																
10	Amortization of Customer Usage Data																
11	Amortization of COVID Deferral																
12	Taxes Other Than Income Taxes															$ (5,417)	
13	PRE-TAX OPERATING EXPENSES	$ (2,891)	$ (3,218)	$ (328)	$ (5,109)	$ (1,217)	$ (83)	$ -	$ 2,319	$ (1,285)	$ (13,216)	$ (16,000)	$ (4,236)	$ -	$ (27,334)	$ (72,557)	$ -
14	PRE-TAX OPERATING INCOME	$ 2,891	$ 3,218	$ 328	$ 5,109	$ 1,217	$ 83	$ -	$ (2,319)	$ 1,285	$ 13,216	$ 16,000	$ 4,236	$ -	$ 27,334	$ 72,557	$ -
15	Income Taxes	$ 731	$ 814	$ 83	$ 1,292	$ 308	$ 21	$ -	$ (587)	$ 325	$ 3,343	$ 4,047	$ 1,072	$ -	$ 6,914	$ 18,354	$ -
16	Deferred Income Taxes																
17	TOTAL OPERATING EXPENSES	$ (2,160)	$ (2,404)	$ (245)	$ (3,817)	$ (909)	$ (62)	$ -	$ 1,732	$ (960)	$ (9,873)	$ (11,953)	$ (3,164)	$ -	$ (20,420)	$ (54,203)	$ -
18	Interest on Customer Deposits																
19	OPERATING INCOME	$ 2,160	$ 2,404	$ 245	$ 3,817	$ 909	$ 62	$ -	$ (1,732)	$ 960	$ 9,873	$ 11,953	$ 3,164	$ -	$ 20,420	$ 54,203	$ -

Notes and Source

Combined Effective Tax Rate* 25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total Company

Calendar Year 2024
(Thousands of Dollars)

Line No.	Description	Distribution Plant Investment E-31	Distributed Energy Resource Management System (DERMS) E-32	Transmission Plant - Depreciation Expense and Accumulated Depreciation E-33	Distribution Plant - Depreciation Expense and Accumulated Depreciation E-34	Distributed Energy Resource Management System (DERMS) - Amortization E-35	Depreciation Expense - Depreciation Rates Correction for Ft Benning and Ft Gordon E-36	Property Tax Expense E-37	Income Tax Credits Related to the Inflation Reduction Act E-38
	Operating Revenues								
1	Sales of Electricity								
2	Other Operating Revenues								
3	Total Operating Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Operating Expenses								
4	Operations & Maintenance								
5	Depreciation			$ (11,831)	$ (15,159)		$ 2,033		
6	Nuclear Decommissioning Expense								
7	Amortization of Investment Tax Credits								
8	Amortization of Retired Units' Net Book Value								
9	Amortization of Software & Cloud Computing					$ (5,972)			
10	Amortization of Customer Usage Data								
11	Amortization of COVID Deferral								
12	Taxes Other Than Income Taxes							$ (7,219)	
13	PRE-TAX OPERATING EXPENSES	$ -	$ -	$ (11,831)	$ (15,159)	$ (5,972)	$ 2,033	$ (7,219)	$ -
14	PRE-TAX OPERATING INCOME	$ -	$ -	$ 11,831	$ 15,159	$ 5,972	$ (2,033)	$ 7,219	$ -
15	Income Taxes	$ -	$ -	$ 2,993	$ 3,834	$ 1,511	$ (514)	$ 1,826	$ -
16	Deferred Income Taxes								
17	TOTAL OPERATING EXPENSES	$ -	$ -	$ (8,838)	$ (11,325)	$ (4,461)	$ 1,519	$ (5,393)	$ -
18	Interest on Customer Deposits								
19	OPERATING INCOME	$ -	$ -	$ 8,838	$ 11,325	$ 4,461	$ (1,519)	$ 5,393	$ -

Notes and Source

Combined Effective Tax Rate*	25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total Company

Georgia Power Company
Summary of Net Operating Income Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule C.1 (2025)

Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	Staff Adjustments	Company Supplemental - Rate Base Adjustments	Company Supplemental - Operating Income Adjustments	Forecasted Revenues	Stock-Based Compensation	Payroll Tax Expense	Energy Direct Premium Packages	Executive Financial Planning	Interest Synchronization Adjustment	O&M Scrap Sales Proceeds	Wireless Co-Location Revenues	Depreciation Expense and Accumulated Depreciation - New Depreciation Rates	Electric Vehicle Make Ready Program	Electric Vehicle Community Charging Stations	O&M Expense - Electric Vehicle Infrastructure
			E-1	E-2	E-3	E-4	E-5	E-6	E-7	E-8	E-9	E-11	E-12	E-13	E-14	E-15
	Operating Revenues															
1	Sales of Electricity	$ (11,738)		$ (19,489)	$ 7,752											
2	Other Operating Revenues	$ (79)		$ (2,257)				$ 1,551				$ 626				
3	Total Operating Revenues	$ (11,816)	$ -	$ (21,746)	$ 7,752	$ -	$ -	$ 1,551	$ -	$ -	$ -	$ 626	$ -	$ -	$ -	$ -
	Operating Expenses															
4	Operations & Maintenance	$ (178,058)		$ 23,743		$ (28,230)		$ 311	$ (466)		$ (1,216)					$ (3,281)
5	Depreciation	$ (110,909)		$ (5,046)									$ (59,513)	$ (1,956)	$ (217)	
6	Nuclear Decommissioning Expense	$ -														
7	Amortization of Investment Tax Credits	$ -														
8	Amortization of Retired Units' Net Book Value	$ -														
9	Amortization of Software & Cloud Computing	$ (14,927)														
10	Amortization of Customer Usage Data	$ -														
11	Amortization of COVID Deferral	$ -														
12	Taxes Other Than Income Taxes	$ (22,550)		$ (343)			$ (2,159)									
13	PRE-TAX OPERATING EXPENSES	$ (326,444)	$ -	$ 18,355	$ -	$ (28,230)	$ (2,159)	$ 311	$ (466)	$ -	$ (1,216)	$ -	$ (59,513)	$ (1,956)	$ (217)	$ (3,281)
14	PRE-TAX OPERATING INCOME	$ 314,627	$ -	$ (40,100)	$ 7,752	$ 28,230	$ 2,159	$ 1,240	$ 466	$ -	$ 1,216	$ 626	$ 59,513	$ 1,956	$ 217	$ 3,281
15	Income Taxes	$ 73,714	$ -	$ (10,193)	$ 1,961	$ 7,141	$ 546	$ 314	$ 118	$ (5,424)	$ 308	$ 158	$ 15,054	$ 495	$ 55	$ 830
16	Deferred Income Taxes	$ -														
17	TOTAL OPERATING EXPENSES	$ (252,729)	$ -	$ 8,162	$ 1,961	$ (21,089)	$ (1,613)	$ 625	$ (348)	$ (5,424)	$ (908)	$ 158	$ (44,459)	$ (1,461)	$ (162)	$ (2,451)
18	Interest on Customer Deposits	$ -														
19	OPERATING INCOME	$ 240,913	$ -	$ (29,908)	$ 5,791	$ 21,089	$ 1,613	$ 926	$ 348	$ 5,424	$ 908	$ 468	$ 44,459	$ 1,461	$ 162	$ 2,451

Notes and Source

Combined Effective Tax Rate* 25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total Company), Page 2 of 10

Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	O&M Expense - Transmission	O&M Expense - Distribution	O&M Expense - Customer Accounting	O&M Expense - Demonstration & Selling Expenses	O&M Expense - Administrative & General Salaries	O&M Expense - Office Supplies and Expense	O&M Expense - Outside Services Employed	O&M Expense - Injuries and Damages	O&M Expense - Employee Pensions and Benefits	O&M Expense - Customer Service and Information	O&M Expense - Miscellaneous General and Advertising	O&M Expense - Maintenance of General Plant	O&M Expense - Adjustment for Inflation	Labor O&M Expense - Vacancy Rate, Employee Levels, Performance Pay Plan and Overtime	Transmission Plant - Depreciation Expense and Accumulated Depreciation	Distribution Plant - Depreciation Expense and Accumulated Depreciation
		E-16	E-17	E-18	E-19	E-20	E-21	E-22	E-23	E-24	E-25	E-26	E-27	E-28	E-29	E-33	E-34
	Operating Revenues																
1	Sales of Electricity																
2	Other Operating Revenues																
3	Total Operating Revenues	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Operating Expenses																
4	Operations & Maintenance	$ (3,912)	$ (7,140)	$ (8,241)	$ (1,219)	$ (25)	$ -	$ (3,258)	$ (1,537)	$ (12,936)	$ (9,000)	$ (2,411)	$ -	$ (33,717)	$ (85,524)		
5	Depreciation															$ (20,047)	$ (26,164)
6	Nuclear Decommissioning Expense																
7	Amortization of Investment Tax Credits																
8	Amortization of Retired Units' Net Book Value																
9	Amortization of Software & Cloud Computing																
10	Amortization of Customer Usage Data																
11	Amortization of COVID Deferral																
12	Taxes Other Than Income Taxes														$ (7,322)		
13	PRE-TAX OPERATING EXPENSES	$ (3,912)	$ (7,140)	$ (8,241)	$ (1,219)	$ (25)	$ -	$ (3,258)	$ (1,537)	$ (12,936)	$ (9,000)	$ (2,411)	$ -	$ (33,717)	$ (92,846)	$ (20,047)	$ (26,164)
14	PRE-TAX OPERATING INCOME	$ 3,912	$ 7,140	$ 8,241	$ 1,219	$ 25	$ -	$ 3,258	$ 1,537	$ 12,936	$ 9,000	$ 2,411	$ -	$ 33,717	$ 92,846	$ 20,047	$ 26,164
15	Income Taxes	$ 989	$ 1,806	$ 2,085	$ 308	$ 6	$ -	$ 824	$ 389	$ 3,272	$ 2,277	$ 610	$ -	$ 8,529	$ 23,486	$ 5,071	$ 6,618
16	Deferred Income Taxes																
17	TOTAL OPERATING EXPENSES	$ (2,923)	$ (5,334)	$ (6,156)	$ (911)	$ (19)	$ -	$ (2,434)	$ (1,148)	$ (9,664)	$ (6,723)	$ (1,801)	$ -	$ (25,188)	$ (69,360)	$ (14,976)	$ (19,546)
18	Interest on Customer Deposits																
19	OPERATING INCOME	$ 2,923	$ 5,334	$ 6,156	$ 911	$ 19	$ -	$ 2,434	$ 1,148	$ 9,664	$ 6,723	$ 1,801	$ -	$ 25,188	$ 69,360	$ 14,976	$ 19,546

Notes and Source

Combined Effective Tax Rate* 25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total Compa

Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	Distributed Energy Resource Management System (DERMS) - Amortization	Depreciation Expense - Depreciation Rates Correction for Ft Benning and Ft Gordon	Property Tax Expense	Income Tax Credits Related to the Inflation Reduction Act
		E-35	E-36	E-37	E-38
	Operating Revenues				
1	Sales of Electricity				
2	Other Operating Revenues				
3	Total Operating Revenues	$ -	$ -	$ -	$ -
	Operating Expenses				
4	Operations & Maintenance				
5	Depreciation		$ 2,033		
6	Nuclear Decommissioning Expense				
7	Amortization of Investment Tax Credits				
8	Amortization of Retired Units' Net Book Value				
9	Amortization of Software & Cloud Computing	$ (14,927)			
10	Amortization of Customer Usage Data				
11	Amortization of COVID Deferral				
12	Taxes Other Than Income Taxes			$ (12,726)	
13	PRE-TAX OPERATING EXPENSES	$ (14,927)	$ 2,033	$ (12,726)	$ -
14	PRE-TAX OPERATING INCOME	$ 14,927	$ (2,033)	$ 12,726	$ -
15	Income Taxes	$ 3,776	$ (514)	$ 3,219	$ (400)
16	Deferred Income Taxes				
17	TOTAL OPERATING EXPENSES	$ (11,151)	$ 1,519	$ (9,507)	$ (400)
18	Interest on Customer Deposits				
19	OPERATING INCOME	$ 11,151	$ (1,519)	$ 9,507	$ 400

Notes and Source

Combined Effective Tax Rate* 25.296%

*Per Company Exhibit __(APA-SPA-ADH-MBR-1, Schedule 1 Total Compa

Georgia Power Company
Capital Structure & Cost Rates

Exhibit __(RS/RT-2)
Schedule D
Page 1 of 4

Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Capital Source	Capitalization Amount	Capitalization Percent	Cost Rate	Weighted Avg. Cost of Capital	After-Tax Rate	Revenue Requirement Rate
		(A)	(B)	(C)	(D)	(E)	(F)
	I. Company - Proposed						
1	Long-Term Debt	$ 15,126,385	44.18%	3.53%	1.56%	1.17%	1.56%
2	Common Stock Equity	$ 19,110,533	55.82%	11.00%	6.14%	6.14%	8.22%
3	Total Capital	$ 34,236,918	100.00%		7.70%	7.31%	9.78%
	II. Staff - Proposed						
4	Long-Term Debt		44.00%	3.53%	1.55%	1.16%	1.55%
5	Common Stock Equity		56.00%	**9.45%**	5.29%	5.29%	7.08%
6	Total Capital		100.00%		6.84%	6.45%	8.63%
7	Difference				-0.86%		-1.15%
8	Weighted Cost of Debt				1.55%		

Notes and Source
Lines 1-3: Company Exhibit ___(APA/SPA/ADH/MBR-3, Schedule 2, Workpaper 1)
Lines 4-8: Sponsored by Staff witness Michael Gorman

Calendar Year 2023
(Thousands of Dollars)

Line No.	Capital Source	Capitalization Amount	Capitalization Percent	Cost Rate	Weighted Avg. Cost of Capital	After-Tax Rate	Revenue Requirement Rate
		(A)	(B)	(C)	(D)	(E)	(F)
	I. Company - Proposed						
1	Long-Term Debt	$ 15,695,566	44.00%	3.53%	1.55%	1.16%	1.55%
2	Common Stock Equity	$ 19,972,719	56.00%	11.00%	6.16%	6.16%	8.25%
3	Total Capital	$ 35,668,285	100.00%		7.71%	7.32%	9.80%
	II. Staff - Proposed						
4	Long-Term Debt		44.00%	3.53%	1.55%	1.16%	1.55%
5	Common Stock Equity		56.00%	**9.45%**	5.29%	5.29%	7.08%
6	Total Capital		100.00%		6.84%	6.45%	8.63%
7	Difference				-0.87%		
8	Weighted Cost of Debt				1.55%		

Notes and Source

Lines 1-3: Company Exhibit ___(APA/SPA/ADH/MBR-3, Schedule 2, Workpaper 2)
Lines 4-8: Sponsored by Staff witness Michael Gorman

Calendar Year 2024
(Thousands of Dollars)

Line No.	Capital Source	Capitalization Amount	Capitalization Percent	Cost Rate	Weighted Avg. Cost of Capital	After-Tax Rate	Revenue Requirement Rate
		(A)	(B)	(C)	(D)	(E)	(F)
	I. Company - Proposed						
1	Long-Term Debt	$ 16,570,691	44.00%	3.58%	1.58%	1.18%	1.58%
2	Common Stock Equity	$ 21,089,737	56.00%	11.00%	6.16%	6.16%	8.25%
3	Total Capital	$ 37,660,428	100.00%		7.74%	7.34%	9.82%
	II. Staff - Proposed						
4	Long-Term Debt		49.00%	3.58%	1.75%	1.31%	1.75%
5	Common Stock Equity		51.00%	**9.45%**	4.82%	4.82%	6.45%
6	Total Capital		100.00%		6.57%	6.13%	8.20%
7	Difference				-1.17%		
8	Weighted Cost of Debt				1.75%		

Notes and Source

Lines 1-3: Company Exhibit ___(APA/SPA/ADH/MBR-3, Schedule 2, Workpaper 3)
Lines 4-8: Sponsored by Staff witness Michael Gorman

Calendar Year 2025
(Thousands of Dollars)

Line No.	Capital Source	Capitalization Amount	Capitalization Percent	Cost Rate	Weighted Avg. Cost of Capital	After-Tax Rate	Revenue Requirement Rate
		(A)	(B)	(C)	(D)	(E)	(F)
	I. Company - Proposed						
1	Long-Term Debt	$ 17,321,473	44.00%	3.66%	1.61%	1.20%	1.61%
2	Common Stock Equity	$ 22,042,937	56.00%	11.00%	6.16%	6.16%	8.25%
3	Total Capital	$ 39,364,410	100.00%		7.77%	7.36%	9.86%
	II. Staff - Proposed						
4	Long-Term Debt		49.00%	3.66%	1.79%	1.34%	1.79%
5	Common Stock Equity		51.00%	**9.45%**	4.82%	4.82%	6.45%
6	Total Capital		100.00%		6.61%	6.16%	8.24%
7	Difference				-1.16%		
8	Weighted Cost of Debt				1.79%		

Notes and Source

Lines 1-3: Company Exhibit ___(APA/SPA/ADH/MBR-3, Schedule 2, Workpaper 4)
Lines 4-8: Sponsored by Staff witness Michael Gorman

Georgia Power Company
Company Supplemental - Rate Base Adjustments
Retail Electric Amounts
(Thousands of Dollars)

Exhibit __(RS/RT-2)
Schedule E-1
Page 1 of 5

Line No.	Description	Forecasted Test Year Ending 7/31/2023	Calendar 2023	Calendar 2024	Calendar 2025
		(A)	(B)	(C)	(D)
	Plant-in-Service:				
1	Steam	$ 4,227	$ 11,776	$ (3,344)	$ (23,417)
2	Hydro				$ (3,575)
3	Other CTs				$ 11,886
4	Transmission	$ 4,361	$ 4,361	$ 3,334	$ 2,606
5	General			$ (225)	$ (239)
6	Intangible			$ (523)	$ (766)
7	**Total Electric Plant**	$ 8,589	$ 16,138	$ (758)	$ (13,504)
	Accumulated Depreciation:				
8	Production	$ 38,951	$ 38,723	$ 135,747	$ 217,448
9	Transmission	$ (107)	$ (152)	$ 15	$ 248
10	General			$ 133	$ 140
11	Intangible				$ 33
12	**Total Accumulated Depreciation**	$ 38,844	$ 38,571	$ 135,894	$ 217,868
13	**Net Plant-in-Service**	$ 47,433	$ 54,708	$ 135,136	$ 204,365
	Other Rate Base Items:				
14	Fuel and Materials & Supplies Inventory			$ (783)	$ (1,204)
15	Min. Bank Balances, Prepayments			$ (136)	$ (136)
16	Prepaid Pension Asset			$ (3,354)	$ (4,072)
17	Operating Reserves			$ 581	$ 590
18	Bowen and Scherer Depreciation Deferral	$ (37,447)	$ (37,447)	$ (112,342)	$ (187,237)
19	**Accumulated Deferred Income Taxes**	$ (461)	$ (480)	$ 250	$ (284)
20	**Total Retail Rate Base**	$ 9,524	$ 16,781	$ 19,352	$ 12,022

Notes and Source
Cols. A-D: Amounts above calculated on pages 2-5

Georgia Power Company
Company Supplemental - Rate Base Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule E-1
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Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	Retail Adjusted Rate Base Per Errata (A)	As-Filed Retail Adjusted Rate Base (B)	Adjustment (C)
	Plant-in-Service			
1	Steam	$ 8,335,023	$ 8,330,796	$ 4,227
2	Nuclear	$ 5,195,517	$ 5,195,517	$ -
3	Hydro	$ 915,261	$ 915,261	$ -
4	Other CTs	$ 3,832,935	$ 3,832,935	$ -
5	Total Production	$ 18,278,736	$ 18,274,509	$ 4,227
6	Transmission	$ 7,590,194	$ 7,585,833	$ 4,361
7	Distribution	$ 12,985,288	$ 12,985,288	$ -
8	General	$ 2,100,634	$ 2,100,634	$ -
9	Intangible	$ 687,756	$ 687,756	$ -
10	Total Gross Plant	$ 41,642,609	$ 41,634,021	$ 8,589
11	Nuclear Fuel	$ 663,716	$ 663,716	$ -
12	Electric Plant Held for Future Use	$ 106,498	$ 106,498	$ -
13	Total Electric Plant	$ 42,412,823	$ 42,404,234	$ 8,589
	Accumulated Depreciation			
14	Production	$ (6,597,087)	$ (6,636,038)	$ 38,951
15	Transmission	$ (1,408,254)	$ (1,408,148)	$ (107)
16	Distribution	$ (3,407,451)	$ (3,407,451)	$ -
17	General	$ (882,301)	$ (882,301)	$ 0
18	Intangible	$ (411,294)	$ (411,294)	$ 0
19	Subtotal Accumulated Depreciation	$ (12,706,387)	$ (12,745,231)	$ 38,844
20	Nuclear Fuel Amortization	$ (377,281)	$ (377,281)	$ -
21	Total Accumulated Deprecation	$ (13,083,668)	$ (13,122,512)	$ 38,844
	Accumulated Deferred Income Taxes			
22	Accelerated Amortization Property (281)	$ (782,702)	$ (782,702)	$ -
23	Other Property (282)	$ (5,495,506)	$ (5,485,039)	$ (10,466)
24	Other (283)	$ (712,525)	$ (722,509)	$ 9,984
25	Prepaid (190)	$ 589,894	$ 589,873	$ 22
26	Accumulated Deferred Income Taxes	$ (6,400,838)	$ (6,400,377)	$ (461)
	Other Rate Base Items			
27	Fuel and Materials & Supplies Inventory	$ 871,537	$ 871,537	$ -
28	Payables Associated with Capital M&S	$ (1,993)	$ (1,993)	$ -
29	Min. Bank Balances, Petty Cash, Prepayments	$ 116,690	$ 116,690	$ (0)
30	Prepaid Pension Asset	$ 1,879,242	$ 1,879,242	$ 0
31	Customer Deposits	$ (259,166)	$ (259,166)	$ -
32	Accumulated Interest on Customer Deposits	$ (37,528)	$ (37,528)	$ -
33	Operating Reserves	$ (748,271)	$ (748,271)	$ -
34	Environmental CWIP Regulatory Assets	$ 3,028	$ 3,028	$ -
35	Retired Units' NBV Regulatory Assets	$ 842,757	$ 842,757	$ -
36	Bowen and Scherer Depreciation Deferral	$ 29,910	$ 67,358	$ (37,447)
37	Tax Reform Regulatory Liability	$ (91,500)	$ (91,500)	$ -
38	OPRB Retiree Drug Subsidy Tax Regulatory Asset	$ 1,773	$ 1,773	$ -
39	Unusuable Inventory Regulatory Asset	$ 16,077	$ 16,077	$ -
40	NCCR ADIT	$ -	$ -	$ -
41	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
42	Customer Usage Data Costs	$ 602	$ 602	$ -
43	TOU FD Revenue Erosion	$ 1,388	$ 1,388	$ -
44	Software & Cloud Computing	$ 46,636	$ 46,636	$ -
45	Deferred Nuclear Outage Costs	$ 39,331	$ 39,331	$ -
46	ARO Regulatory Asset (182)	$ 4,908,555	$ 4,908,555	$ -
47	ARO Liability (230)	$ (6,695,344)	$ (6,695,344)	$ -
48	ARO Regulatory Liability (254)	$ 230,499	$ 230,499	$ -
49	Cash Working Capital	$ (54,889)	$ (54,889)	$ -
50	Total Other Rate Base Items	$ 1,099,334	$ 1,136,782	$ (37,447)
51	Total Rate Base	$ 24,027,652	$ 24,018,127	$ 9,524

Notes and Source
Col. A: Amounts from Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company Supplemental), page 3
Col. B: Amounts from as-filed Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), page 3

Georgia Power Company
Company Supplemental - Rate Base Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule E-1
Page 3 of 5

Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	Retail Adjusted Rate Base Per Errata (A)	As-Filed Retail Adjusted Rate Base (B)	Adjustment (C)
	Plant-in-Service			
1	Steam	$ 8,208,078	$ 8,196,302	$ 11,776
2	Nuclear	$ 5,216,558	$ 5,216,558	$ -
3	Hydro	$ 954,075	$ 954,075	$ -
4	Other CTs	$ 3,950,141	$ 3,950,141	$ -
5	Total Production	$ 18,328,852	$ 18,317,076	$ 11,776
6	Transmission	$ 7,927,220	$ 7,922,858	$ 4,361
7	Distribution	$ 13,511,147	$ 13,511,147	$ -
8	General	$ 2,165,165	$ 2,165,165	$ -
9	Intangible	$ 745,837	$ 745,837	$ -
10	Total Gross Plant	$ 42,678,221	$ 42,662,083	$ 16,138
11	Nuclear Fuel	$ 676,133	$ 676,133	$ -
12	Electric Plant Held for Future Use	$ 106,458	$ 106,458	$ -
13	Total Electric Plant	$ 43,460,812	$ 43,444,675	$ 16,138
	Accumulated Depreciation			
14	Production	$ (6,698,492)	$ (6,737,216)	$ 38,723
15	Transmission	$ (1,399,797)	$ (1,399,645)	$ (152)
16	Distribution	$ (3,423,038)	$ (3,423,038)	$ -
17	General	$ (907,134)	$ (907,134)	$ 0
18	Intangible	$ (442,757)	$ (442,757)	$ -
19	Subtotal Accumulated Depreciation	##########	$ (12,909,789)	$ 38,571
20	Nuclear Fuel Amortization	$ (381,520)	$ (381,520)	$ -
21	Total Accumulated Deprecation	##########	$ (13,291,309)	$ 38,571
	Accumulated Deferred Income Taxes			
22	Accelerated Amortization Property (281)	$ (749,341)	$ (749,341)	$ -
23	Other Property (282)	$ (5,592,911)	$ (5,582,425)	$ (10,486)
24	Other (283)	$ (726,247)	$ (736,230)	$ 9,984
25	Prepaid (190)	$ 559,924	$ 559,902	$ 22
26	Accumulated Deferred Income Taxes	$ (6,508,574)	$ (6,508,095)	$ (480)
	Other Rate Base Items			
27	Fuel and Materials & Supplies Inventory	$ 870,997	$ 870,997	$ -
28	Payables Associated with Capital M&S	$ (2,004)	$ (2,004)	$ -
29	Min. Bank Balances, Petty Cash, Prepayments	$ 122,131	$ 122,131	$ 0
30	Prepaid Pension Asset	$ 1,932,404	$ 1,932,404	$ 0
31	Customer Deposits	$ (259,613)	$ (259,613)	$ -
32	Accumulated Interest on Customer Deposits	$ (37,568)	$ (37,568)	$ -
33	Operating Reserves	$ (830,689)	$ (830,689)	$ -
34	Environmental CWIP Regulatory Assets	$ 0	$ 0	$ -
35	Retired Units' NBV Regulatory Assets	$ 887,152	$ 887,152	$ -
36	Bowen and Scherer Depreciation Deferral	$ 29,910	$ 67,358	$ (37,447)
37	Tax Reform Regulatory Liability	$ (0)	$ (0)	$ -
38	Unusable Inventory Regulatory Asset	$ 19,000	$ 19,000	$ -
39	NCCR ADIT	$ -	$ -	$ -
40	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
41	Customer Usage Data Costs	$ 655	$ 655	$ -
42	TOU FD Revenue Erosion	$ 1,485	$ 1,485	$ -
43	Software & Cloud Computing	$ 54,026	$ 54,026	$ -
44	Deferred Nuclear Outage Costs	$ 38,835	$ 38,835	$ -
45	ARO Regulatory Asset (182)	$ 4,887,065	$ 4,887,065	$ -
46	ARO Liability (230)	$ (6,656,186)	$ (6,656,186)	$ -
47	ARO Regulatory Liability (254)	$ 290,591	$ 290,591	$ -
48	Cash Working Capital	$ (62,298)	$ (62,298)	$ -
49	Total Other Rate Base Items	$ 1,285,892	$ 1,323,340	$ (37,447)
50	Total Rate Base	$ 24,985,392	$ 24,968,611	$ 16,781

Notes and Source
Col. A: Amounts from Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company Supplemental), page 5
Col. B: Amounts from as-filed Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), page 5

Georgia Power Company
Company Supplemental - Rate Base Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule E-1
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Calendar Year 2024
(Thousands of Dollars)

Line No.	Description	Retail Adjusted Rate Base Per Errata (A)	As-Filed Retail Adjusted Rate Base (B)	Adjustment (C)
	Plant-in-Service			
1	Steam	$ 8,311,679	$ 8,315,024	$ (3,344)
2	Nuclear	$ 5,281,362	$ 5,281,362	$ -
3	Hydro	$ 1,079,061	$ 1,079,061	$ 0
4	Other CTs	$ 4,238,893	$ 4,238,893	$ -
5	Total Production	$ 18,910,994	$ 18,914,339	$ (3,344)
6	Transmission	$ 8,732,201	$ 8,728,867	$ 3,334
7	Distribution	$ 14,640,955	$ 14,640,955	$ -
8	General	$ 2,317,039	$ 2,317,263	$ (225)
9	Intangible	$ 938,321	$ 938,844	$ (523)
10	Total Gross Plant	$ 45,539,510	$ 45,540,269	$ (758)
11	Nuclear Fuel	$ 650,322	$ 650,322	$ -
12	Electric Plant Held for Future Use	$ 106,379	$ 106,379	$ -
13	Total Electric Plant	$ 46,296,211	$ 46,296,969	$ (758)
	Accumulated Depreciation			
14	Production	$ (7,402,468)	$ (7,538,215)	$ 135,747
15	Transmission	$ (1,403,393)	$ (1,403,408)	$ 15
16	Distribution	$ (3,531,712)	$ (3,531,712)	$ -
17	General	$ (971,261)	$ (971,393)	$ 133
18	Intangible	$ (538,643)	$ (538,643)	$ (0)
19	Subtotal Accumulated Depreciation	$ (13,847,477)	$ (13,983,371)	$ 135,894
20	Nuclear Fuel Amortization	$ (361,067)	$ (361,067)	$ -
21	Total Accumulated Deprecation	$ (14,208,544)	$ (14,344,438)	$ 135,894
	Accumulated Deferred Income Taxes			
22	Accelerated Amortization Property (281)	$ (668,187)	$ (668,166)	$ (21)
23	Other Property (282)	$ (5,769,880)	$ (5,740,083)	$ (29,797)
24	Other (283)	$ (758,653)	$ (788,833)	$ 30,180
25	Prepaid (190)	$ 528,433	$ 528,545	$ (112)
26	Accumulated Deferred Income Taxes	$ (6,668,287)	$ (6,668,537)	$ 250
	Other Rate Base Items			
27	Fuel and Materials & Supplies Inventory	$ 869,057	$ 869,840	$ (783)
28	Payables Associated with Capital M&S	$ (2,021)	$ (2,021)	$ -
29	Min. Bank Balances, Petty Cash, Prepayments	$ 77,789	$ 77,925	$ (136)
30	Prepaid Pension Asset	$ 2,084,466	$ 2,087,819	$ (3,354)
31	Customer Deposits	$ (262,116)	$ (262,116)	$ -
32	Accumulated Interest on Customer Deposits	$ (37,663)	$ (37,663)	$ -
33	Operating Reserves	$ (844,617)	$ (845,199)	$ 581
34	Environmental CWIP Regulatory Assets	$ 0	$ 0	$ -
35	Retired Units' NBV Regulatory Assets	$ 773,274	$ 773,274	$ -
36	Bowen and Scherer Depreciation Deferral	$ 89,731	$ 202,073	$ (112,342)
37	Tax Reform Regulatory Liability	$ (0)	$ (0)	$ -
38	Unusable Inventory Regulatory Asset	$ 19,000	$ 19,000	$ -
39	NCCR ADIT	$ -	$ -	$ -
40	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
41	Customer Usage Data Costs	$ 393	$ 393	$ -
42	TOU FD Revenue Erosion	$ 929	$ 929	$ -
43	Software & Cloud Computing	$ 74,588	$ 74,588	$ -
44	Deferred Nuclear Outage Costs	$ 44,189	$ 44,189	$ -
45	ARO Regulatory Asset (182)	$ 4,793,625	$ 4,793,625	$ -
46	ARO Liability (230)	$ (6,520,342)	$ (6,520,342)	$ -
47	ARO Regulatory Liability (254)	$ 365,154	$ 365,154	$ -
48	Cash Working Capital	$ (78,421)	$ (78,421)	$ -
49	Total Other Rate Base Items	$ 1,447,015	$ 1,563,049	$ (116,034)
50	Total Rate Base	$ 26,866,395	$ 26,847,043	$ 19,352

Notes and Source
Col. A: Amounts from Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company Supplemental), page 7
Col. B: Amounts from as-filed Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), page 7

Georgia Power Company
Company Supplemental - Rate Base Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule E-1
Page 5 of 5

Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	Retail Adjusted Rate Base Per Errata (A)	As-Filed Retail Adjusted Rate Base (B)	Adjustment (C)
	Plant-in-Service			
1	Steam	$ 8,466,026	$ 8,489,443	$ (23,417)
2	Nuclear	$ 5,329,872	$ 5,329,872	$ -
3	Hydro	$ 1,147,303	$ 1,150,877	$ (3,575)
4	Other CTs	$ 4,319,102	$ 4,307,216	$ 11,886
5	Total Production	$ 19,262,303	$ 19,277,408	$ (15,105)
6	Transmission	$ 9,377,422	$ 9,374,816	$ 2,606
7	Distribution	$ 15,718,680	$ 15,718,680	$ -
8	General	$ 2,492,329	$ 2,492,568	$ (239)
9	Intangible	$ 1,197,046	$ 1,197,812	$ (766)
10	Total Gross Plant	$ 48,047,781	$ 48,061,284	$ (13,504)
11	Nuclear Fuel	$ 698,197	$ 698,197	$ -
12	Electric Plant Held for Future Use	$ 106,321	$ 106,321	$ -
13	Total Electric Plant	$ 48,852,298	$ 48,865,802	$ (13,504)
	Accumulated Depreciation			
14	Production	$ (8,158,382)	$ (8,375,830)	$ 217,448
15	Transmission	$ (1,447,850)	$ (1,448,098)	$ 248
16	Distribution	$ (3,676,753)	$ (3,676,753)	$ -
17	General	$ (1,044,341)	$ (1,044,481)	$ 140
18	Intangible	$ (677,531)	$ (677,564)	$ 33
19	Subtotal Accumulated Depreciation	$ (15,004,856)	$ (15,222,725)	$ 217,868
20	Nuclear Fuel Amortization	$ (378,837)	$ (378,837)	$ -
21	Total Accumulated Deprecation	$ (15,383,693)	$ (15,601,562)	$ 217,868
	Accumulated Deferred Income Taxes			
22	Accelerated Amortization Property (281)	$ (573,917)	$ (573,875)	$ (41)
23	Other Property (282)	$ (5,933,658)	$ (5,883,357)	$ (50,301)
24	Other (283)	$ (800,355)	$ (850,498)	$ 50,144
25	Prepaid (190)	$ 488,820	$ 488,905	$ (85)
26	Accumulated Deferred Income Taxes	$ (6,819,110)	$ (6,818,826)	$ (284)
	Other Rate Base Items			
27	Fuel and Materials & Supplies Inventory	$ 874,982	$ 876,186	$ (1,204)
28	Payables Associated with Capital M&S	$ (2,041)	$ (2,041)	$ -
29	Min. Bank Balances, Petty Cash, Prepayments	$ 65,169	$ 65,305	$ (136)
30	Prepaid Pension Asset	$ 2,269,134	$ 2,273,206	$ (4,072)
31	Customer Deposits	$ (264,643)	$ (264,643)	$ -
32	Accumulated Interest on Customer Deposits	$ (37,759)	$ (37,759)	$ -
33	Operating Reserves	$ (801,024)	$ (801,614)	$ 590
34	Environmental CWIP Regulatory Assets	$ 0	$ 0	$ -
35	Retired Units' NBV Regulatory Assets	$ 668,457	$ 668,457	$ -
36	Bowen and Scherer Depreciation Deferral	$ 149,551	$ 336,789	$ (187,237)
37	Tax Reform Regulatory Liability	$ (0)	$ (0)	$ -
38	Unusable Inventory Regulatory Asset	$ 19,000	$ 19,000	$ -
39	NCCR ADIT	$ -	$ -	$ -
40	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
41	Customer Usage Data Costs	$ 131	$ 131	$ -
42	TOU FD Revenue Erosion	$ 310	$ 310	$ -
43	Software & Cloud Computing	$ 113,687	$ 113,687	$ -
44	Deferred Nuclear Outage Costs	$ 53,250	$ 53,250	$ -
45	ARO Regulatory Asset (182)	$ 4,605,282	$ 4,605,282	$ -
46	ARO Liability (230)	$ (6,289,594)	$ (6,289,594)	$ -
47	ARO Regulatory Liability (254)	$ 480,645	$ 480,645	$ -
48	Cash Working Capital	$ (93,375)	$ (93,375)	$ -
49	Total Other Rate Base Items	$ 1,811,162	$ 2,003,220	$ (192,059)
50	Total Rate Base	$ 28,460,656	$ 28,448,634	$ 12,022

Notes and Source
Col. A: Amounts from Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company Supplemental), page 9
Col. B: Amounts from as-filed Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), page 9

Georgia Power Company
Company Supplemental - Operating Income Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule E-2
Page 1 of 4

Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	Retail Adjusted Operating Income Per Errata (A)	As-Filed Retail Operating Income (B)	Adjustment (C)
	Operating Revenues			
1	Sales of Electricity	$ 8,100,247	$ 8,104,003	$ (3,756)
2	Other Operating Revenues	$ 217,753	$ 217,733	$ 20
3	Total Operating Revenues	$ 8,318,000	$ 8,321,736	$ (3,736)
	Operating Expenses			
	Operations & Maintenance :			
4	Generation - Fixed	$ 548,873	$ 548,873	$ -
5	Generation - Fuel & Variable O&M	$ 1,593,868	$ 1,593,868	$ -
6	Affiliated Purchased Power-Non-Fuel	$ 135,297	$ 135,297	$ -
7	Affiliated Purchased Power-Fuel	$ 360,925	$ 360,925	$ -
8	Non-Affiliated Purchased Power-Non-Fuel	$ 162,612	$ 162,612	$ -
9	Non-Affiliated Purchased Power-Fuel	$ 465,518	$ 465,518	$ -
10	System Control & Load Dispatching	$ 36,074	$ 36,074	$ -
11	Total Production	$ 3,303,166	$ 3,303,166	$ -
12	Transmission	$ 138,624	$ 138,624	$ -
13	Distribution	$ 332,091	$ 332,091	$ -
14	Customer Accounting	$ 181,949	$ 181,949	$ -
15	Customer Service and Information	$ 135,075	$ 127,892	$ 7,183
16	Marketing	$ 32,355	$ 32,355	$ -
17	Administrative & General	$ 258,335	$ 258,335	$ -
18	Total O&M	$ 4,381,596	$ 4,374,413	$ 7,183
	Depreciation and Amortization:			
19	Production	$ 992,091	$ 991,820	$ 271
20	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
21	Transmission	$ 189,158	$ 189,053	$ 106
22	Distribution	$ 373,659	$ 373,659	$ -
23	General & Intangible	$ 126,658	$ 126,658	$ -
24	Total Functional Dep./Amort.	$ 1,681,566	$ 1,681,189	$ 377
25	Nuclear Decommissioning Expense	$ -	$ -	$ -
26	Amortization of Investment Tax Credits	$ (10,249)	$ (10,249)	$ -
27	Tax Reform Amortization	$ -	$ -	$ -
28	Amortization of Environmental CWIP	$ -	$ -	$ -
29	Amortization of Retired Units' Net Book Value	$ 115,977	$ 115,977	$ -
30	Amortization of Deferred Healthcare Costs	$ -	$ -	$ -
31	Amortization of Software & Cloud Computing	$ 9,782	$ 9,782	$ -
32	Amortization of Customer Usage Data	$ 262	$ 262	$ -
33	Amortization of COVID Deferral	$ 8,402	$ 8,402	$ -
34	Total Depreciation and Amortization	$ 1,805,739	$ 1,805,363	$ 377
35	Taxes Other Than Income Taxes	$ 306,199	$ 306,199	$ -
36	Subtotal Expenses	$ 6,493,534	$ 6,485,974	$ 7,560
				$ -
37	Federal Income Taxes Payable	$ 311,240	$ 314,135	$ (2,895)
38	State Income Taxes Payable			$ -
39	Deferred Income Taxes			
40	Total Expenses	$ 6,804,774	$ 6,800,110	$ 4,665
				$ -
41	Operating Income	$ 1,513,225	$ 1,521,626	$ (8,401)
42	Interest on Customer Deposits	$ (5,807)	$ (5,807)	$ -
43	Net Income	$ 1,507,419	$ 1,515,820	$ (8,401)

Notes and Source
Col. A: Amounts from Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company Supplemental), page 4
Col. B: Amounts from as-filed Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), page 4

Georgia Power Company
Company Supplemental - Operating Income Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule E-2
Page 2 of 4

Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	Retail Adjusted Operating Income Per Errata (A)	As-Filed Retail Operating Income (B)	Adjustment (C)
	Operating Revenues			
1	Sales of Electricity	$ 7,987,736	$ 7,994,109	$ (6,373)
2	Other Operating Revenues	$ 216,923	$ 216,883	$ 40
3	Total Operating Revenues	$ 8,204,659	$ 8,210,992	$ (6,332)
	Operating Expenses			
	Operations & Maintenance :			
4	Generation - Fixed	$ 565,651	$ 550,580	$ 15,071
5	Generation - Fuel & Variable O&M	$ 1,501,729	$ 1,501,729	$ -
6	Affiliated Purchased Power-Non-Fuel	$ 144,131	$ 144,131	$ -
7	Affiliated Purchased Power-Fuel	$ 365,061	$ 365,061	$ -
8	Non-Affiliated Purchased Power-Non-Fuel	$ 162,829	$ 162,829	$ -
9	Non-Affiliated Purchased Power-Fuel	$ 467,208	$ 467,208	$ -
10	System Control & Load Dispatching	$ 35,784	$ 35,784	$ -
11	Total Production	$ 3,242,394	$ 3,227,322	$ 15,071
12	Transmission	$ 118,026	$ 118,026	$ -
13	Distribution	$ 318,294	$ 318,294	$ -
14	Customer Accounting	$ 188,178	$ 188,178	$ -
15	Customer Service and Information	$ 137,246	$ 130,063	$ 7,183
16	Marketing	$ 32,578	$ 32,578	$ -
17	Administrative & General	$ 258,747	$ 258,747	$ -
18	Total O&M	$ 4,295,463	$ 4,273,209	$ 22,254
	Depreciation and Amortization:			
19	Production	$ 978,500	$ 980,767	$ (2,268)
20	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
21	Transmission	$ 196,638	$ 196,525	$ 113
22	Distribution	$ 388,214	$ 388,214	$ -
23	General & Intangible	$ 139,307	$ 139,307	$ -
24	Total Functional Dep./Amort.	$ 1,702,659	$ 1,704,814	$ (2,154)
25	Nuclear Decommissioning Expense	$ -	$ -	$ -
26	Amortization of Investment Tax Credits	$ (11,038)	$ (11,038)	$ -
27	Amortization of Retired Units' Net Book Value	$ 115,977	$ 115,977	$ -
28	Amortization of Software & Cloud Computing	$ 9,782	$ 9,782	$ -
29	Amortization of Customer Usage Data	$ 262	$ 262	$ -
30	Amortization of COVID Deferral	$ 8,402	$ 8,402	$ -
31	Total Depreciation and Amortization	$ 1,826,044	$ 1,828,199	$ (2,154)
32	Taxes Other Than Income Taxes	$ 312,588	$ 312,588	$ -
33	Subtotal Expenses	$ 6,434,095	$ 6,413,996	$ 20,100
				$ -
34	Federal Income Taxes Payable	$ 294,319	$ 301,071	$ (6,752)
35	State Income Taxes Payable			
36	Deferred Income Taxes			
37	Total Expenses	$ 6,728,414	$ 6,715,066	$ 13,348
38	Operating Income	$ 1,476,245	$ 1,495,925	$ (19,680)
39	Interest on Customer Deposits	$ (5,821)	$ (5,821)	$ -
40	Net Income	$ 1,470,424	$ 1,490,104	$ (19,680)

Notes and Source

Col. A: Amounts from Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company Supplemental), page 6
Col. B: Amounts from as-filed Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), page 6

Georgia Power Company
Company Supplemental - Operating Income Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule E-2
Page 3 of 4

Calendar Year 2024
(Thousands of Dollars)

Line No.	Description	Retail Adjusted Operating Income Per Errata (A)	As-Filed Retail Operating Income (B)	Adjustment (C)
	Operating Revenues			
1	Sales of Electricity	$ 7,915,934	$ 7,928,981	$ (13,047)
2	Other Operating Revenues	$ 237,208	$ 240,273	$ (3,065)
3	Total Operating Revenues	$ 8,153,142	$ 8,169,254	$ (16,112)
	Operating Expenses			
	Operations & Maintenance :			
4	Generation - Fixed	$ 566,671	$ 545,811	$ 20,860
5	Generation - Fuel & Variable O&M	$ 1,305,690	$ 1,305,690	$ -
6	Affiliated Purchased Power-Non-Fuel	$ 146,909	$ 147,549	$ (640)
7	Affiliated Purchased Power-Fuel	$ 398,706	$ 398,706	$ -
8	Non-Affiliated Purchased Power-Non-Fuel	$ 144,276	$ 144,379	$ (103)
9	Non-Affiliated Purchased Power-Fuel	$ 547,099	$ 547,099	$ -
10	System Control & Load Dispatching	$ 37,484	$ 37,484	$ -
11	Total Production	$ 3,146,836	$ 3,126,718	$ 20,118
12	Transmission	$ 122,309	$ 122,309	$ -
13	Distribution	$ 327,694	$ 327,694	$ -
14	Customer Accounting	$ 195,468	$ 195,468	$ -
15	Customer Service and Information	$ 138,578	$ 131,219	$ 7,359
16	Marketing	$ 33,510	$ 33,510	$ -
17	Administrative & General	$ 224,958	$ 225,063	$ (105)
18	Total O&M	$ 4,189,353	$ 4,161,981	$ 27,372
	Depreciation and Amortization:			
19	Production	$ 1,072,866	$ 1,075,356	$ (2,490)
20	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
21	Transmission	$ 217,428	$ 217,342	$ 87
22	Distribution	$ 421,234	$ 421,234	$ -
23	General & Intangible	$ 175,595	$ 175,598	$ (3)
24	Total Functional Dep./Amort.	$ 1,887,123	$ 1,889,529	$ (2,407)
25	Nuclear Decommissioning Expense	$ -	$ -	$ -
26	Amortization of Investment Tax Credits	$ (13,127)	$ (13,127)	$ -
27	Amortization of Retired Units' Net Book Value	$ 111,778	$ 111,778	$ -
28	Amortization of Software & Cloud Computing	$ 9,782	$ 9,782	$ -
29	Amortization of Customer Usage Data	$ 262	$ 262	$ -
30	Amortization of COVID Deferral	$ 8,402	$ 8,402	$ -
31	Total Depreciation and Amortization	$ 2,004,220	$ 2,006,626	$ (2,407)
32	Taxes Other Than Income Taxes	$ 338,475	$ 338,778	$ (302)
33	Subtotal Expenses	$ 6,532,048	$ 6,507,385	$ 24,663
				$ -
34	Federal Income Taxes Payable	$ 244,298	$ 254,689	$ (10,391)
35	State Income Taxes Payable			
36	Deferred Income Taxes			
37	Total Expenses	$ 6,776,346	$ 6,762,075	$ 14,272
38	Operating Income	$ 1,376,796	$ 1,407,179	$ (30,384)
39	Interest on Customer Deposits	$ (5,878)	$ (5,878)	$ -
40	Net Income	$ 1,370,918	$ 1,401,302	$ (30,384)

Notes and Source
Col. A: Amounts from Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company Supplemental), page 8
Col. B: Amounts from as-filed Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), page 8

Georgia Power Company
Company Supplemental - Operating Income Adjustments
Retail Electric Amounts

Exhibit __(RS/RT-2)
Schedule E-2
Page 4 of 4

Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	Retail Adjusted Operating Income Per Errata (A)	As-Filed Retail Operating Income (B)	Adjustment (C)
	Operating Revenues			
1	Sales of Electricity	$ 7,983,007	$ 8,002,496	$ (19,489)
2	Other Operating Revenues	$ 235,237	$ 237,494	$ (2,257)
3	Total Operating Revenues	$ 8,218,245	$ 8,239,991	$ (21,746)
	Operating Expenses			
	Operations & Maintenance :			
4	Generation - Fixed	$ 587,047	$ 562,401	$ 24,646
5	Generation - Fuel & Variable O&M	$ 1,200,723	$ 1,200,723	$ -
6	Affiliated Purchased Power-Non-Fuel	$ 210,550	$ 218,690	$ (8,141)
7	Affiliated Purchased Power-Fuel	$ 290,570	$ 290,570	$ -
8	Non-Affiliated Purchased Power-Non-Fuel	$ 138,934	$ 139,477	$ (543)
9	Non-Affiliated Purchased Power-Fuel	$ 804,359	$ 804,359	$ -
10	System Control & Load Dispatching	$ 39,512	$ 39,512	$ -
11	Total Production	$ 3,271,695	$ 3,255,732	$ 15,962
12	Transmission	$ 128,849	$ 128,849	$ -
13	Distribution	$ 339,616	$ 339,616	$ -
14	Customer Accounting	$ 199,520	$ 199,520	$ -
15	Customer Service and Information	$ 138,418	$ 130,532	$ 7,886
16	Marketing	$ 34,996	$ 34,996	$ -
17	Administrative & General	$ 213,807	$ 213,912	$ (104)
18	Total O&M	$ 4,326,900	$ 4,303,157	$ 23,743
	Depreciation and Amortization:			
19	Production	$ 1,126,244	$ 1,131,354	$ (5,110)
20	Vogtle Unit 3 Depreciation Deferral	$ -	$ -	$ -
21	Transmission	$ 233,627	$ 233,559	$ 68
22	Distribution	$ 452,506	$ 452,506	$ -
23	General & Intangible	$ 223,388	$ 223,391	$ (3)
24	Total Functional Dep./Amort.	$ 2,035,765	$ 2,040,810	$ (5,046)
25	Nuclear Decommissioning Expense	$ -	$ -	$ -
26	Amortization of Investment Tax Credits	$ (14,076)	$ (14,076)	$ -
27	Amortization of Retired Units' Net Book Value	$ 97,856	$ 97,856	$ -
28	Amortization of Software & Cloud Computing	$ 9,782	$ 9,782	$ -
29	Amortization of Customer Usage Data	$ 262	$ 262	$ -
30	Amortization of COVID Deferral	$ 8,402	$ 8,402	$ -
31	Total Depreciation and Amortization	$ 2,137,991	$ 2,143,036	$ (5,046)
32	Taxes Other Than Income Taxes	$ 362,478	$ 362,821	$ (343)
33	Subtotal Expenses	$ 6,827,368	$ 6,809,014	$ 18,355
				$ -
34	Federal Income Taxes Payable	$ 173,123	$ 183,316	$ (10,193)
35	State Income Taxes Payable			
36	Deferred Income Taxes			
37	Total Expenses	$ 7,000,492	$ 6,992,330	$ 8,162
38	Operating Income	$ 1,217,753	$ 1,247,661	$ (29,908)
39	Interest on Customer Deposits	$ (5,934)	$ (5,934)	$ -
40	Net Income	$ 1,211,819	$ 1,241,726	$ (29,908)

Notes and Source

Col. A: Amounts from Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company Supplemental), page 10
Col. B: Amounts from as-filed Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company), page 10

Georgia Power Company
Forecasted Revenues
Retail Electric Amounts
(Thousands of Dollars)

Exhibit __(RS/RT-2)
Schedule E-3
Page 1 of 1

Line No.	Description	Composite Income Tax Rate	Forecasted Test Year Ending 7/31/2023	2023	2024	2025
			(A)	(B)	(C)	(D)
1	Forecasted Revenues Per Company		$ 8,100,247	$ 7,987,736	$ 7,915,934	$ 7,983,007
2	Forecasted Revenues Per Staff		$ 8,106,282	$ 7,993,475	$ 7,920,837	$ 7,990,816
3	Staff Adjustment to Forecasted Revenues		$ 6,035	$ 5,739	$ 4,903	$ 7,808
4	Retail Allocator		99.27%	99.27%	99.27%	99.27%
5	Jurisdictional Adjustment to Forecasted Revenues		$ 5,991	$ 5,697	$ 4,867	$ 7,752
6	Adjustment to Pre-Tax Operating Income		$ 5,991	$ 5,697	$ 4,867	$ 7,752
7	Adjustment to Income Tax Expense	25.296%	$ (1,516)	$ (1,441)	$ (1,231)	$ (1,961)
8	Impact on After-Tax Operating Income		$ 4,475	$ 4,256	$ 3,636	$ 5,791

Notes and Source

Cols. A-D: Amounts above are sponsored by Staff witness Steve Barron

Total Revenues from Sales allocator per Exhibit__(LPE-1), page 2, line 33

9	Retail Service Revenues from Sales	$ 8,107,943
10	Total Electric System Revenues from Sales	$ 8,167,311
11	Retail Allocator	99.27%

Georgia Power Company
Stock-Based Compensation
Retail Electric Amounts
Test Year Ended July 31, 2023
(Thousand of Dollars)

Line No.	Description	Composite Income Tax Rate	Total Amount	O&M Expense Ratio	Staff Adjustment to O&M Expense
		(A)	(B)	(C)	(D)
	I. Performance Share Program				
1	Georgia Power Directly Incurred		$ (14,755)	56.73%	$ (8,371)
2	SCS - Allocated to Georgia Power		$ (12,396)	83.10%	$ (10,301)
3	SNC - Allocated to Georgia Power		$ (4,443)	89.50%	$ (3,977)
4	Total PSP Expense		$ (31,594)		$ (22,648)
	II. Restricted Stock Units				
5	Georgia Power Directly Incurred		$ (4,497)	56.73%	$ (2,551)
6	SCS - Allocated to Georgia Power		$ (3,401)	80.36%	$ (2,733)
7	SNC - Allocated to Georgia Power		$ (1,383)	89.68%	$ (1,240)
8	Total RSU Expense		$ (9,281)		$ (6,524)
9	Total Stock-Based Compensation Expense				$ (29,172)
10	Retail Allocator				100.00%
11	Adjustment to Remove Retail Stock-Based Compensation Expense				$ (29,172)
12	Adjustment to Pre-Tax Operating Income				$ 29,172
13	Adjustment to Income Tax Expense	25.296%			$ (7,379)
14	Impact on After-Tax Operating Income				$ 21,793

Notes and Source
Col. B: Amounts from the response to STF-LA-2-78
Col. C: O&M expense ratios derived from the responses to STF-LA-2-79 and STF-LA-2-81

Line No.	Description	Composite Income Tax Rate	Total Amount	O&M Expense Ratio	Staff Adjustment to O&M Expense
		(A)	(B)	(C)	(D)
	I. Performance Share Program				
1	Georgia Power Directly Incurred		$ (14,427)	56.76%	$ (8,189)
2	SCS - Allocated to Georgia Power		$ (12,493)	83.02%	$ (10,371)
3	SNC - Allocated to Georgia Power		$ (4,399)	92.65%	$ (4,076)
4	Total PSP Expense		$ (31,319)		$ (22,636)
	II. Restricted Stock Units				
5	Georgia Power Directly Incurred		$ (4,363)	56.77%	$ (2,477)
6	SCS - Allocated to Georgia Power		$ (3,383)	80.56%	$ (2,725)
7	SNC - Allocated to Georgia Power		$ (1,318)	92.96%	$ (1,225)
8	Total RSU Expense		$ (9,063)		$ (6,427)
9	Total Stock-Based Compensation Expense				$ (29,063)
10	Retail Allocator				100.00%
11	Adjustment to Remove Retail Stock-Based Compensation Expense				$ (29,063)
12	Adjustment to Pre-Tax Operating Income				$ 29,063
13	Adjustment to Income Tax Expense	25.296%			$ (7,352)
14	Impact on After-Tax Operating Income				$ 21,711

Notes and Source

Col. B: Amounts from the response to STF-LA-2-78

Col. C: O&M expense ratios derived from the responses to STF-LA-2-79 and STF-LA-2-81

Line No.	Description	Composite Income Tax Rate	Total Amount	O&M Expense Ratio	Staff Adjustment to O&M Expense
		(A)	(B)	(C)	(D)
	I. Performance Share Program				
1	Georgia Power Directly Incurred		$ (12,574)	56.65%	$ (7,124)
2	SCS - Allocated to Georgia Power		$ (11,213)	83.61%	$ (9,375)
3	SNC - Allocated to Georgia Power		$ (3,765)	99.18%	$ (3,734)
4	Total PSP Expense		$ (27,552)		$ (20,233)
	II. Restricted Stock Units				
5	Georgia Power Directly Incurred		$ (4,443)	56.66%	$ (2,517)
6	SCS - Allocated to Georgia Power		$ (3,531)	80.19%	$ (2,832)
7	SNC - Allocated to Georgia Power		$ (1,362)	99.18%	$ (1,351)
8	Total RSU Expense		$ (9,336)		$ (6,700)
9	Total Stock-Based Compensation Expense				$ (26,933)
10	Retail Allocator				100.00%
11	Adjustment to Remove Retail Stock-Based Compensation Expense				$ (26,933)
12	Adjustment to Pre-Tax Operating Income				$ 26,933
13	Adjustment to Income Tax Expense	25.296%			$ (6,813)
14	Impact on After-Tax Operating Income				$ 20,120

Notes and Source

Col. B: Amounts from the response to STF-LA-2-78

Col. C: O&M expense ratios derived from the responses to STF-LA-2-79 and STF-LA-2-81

Georgia Power Company
Stock-Based Compensation
Retail Electric Amounts
Calendar Year 2025
(Thousand of Dollars)

Line No.	Description	Composite Income Tax Rate	Total Amount	O&M Expense Ratio	Staff Adjustment to O&M Expense
		(A)	(B)	(C)	(D)
	I. Performance Share Program				
1	Georgia Power Directly Incurred		$ (13,488)	56.49%	$ (7,619)
2	SCS - Allocated to Georgia Power		$ (11,666)	82.95%	$ (9,677)
3	SNC - Allocated to Georgia Power		$ (4,070)	99.19%	$ (4,037)
4	Total PSP Expense		$ (29,224)		$ (21,333)
	II. Restricted Stock Units				
5	Georgia Power Directly Incurred		$ (4,659)	56.49%	$ (2,632)
6	SCS - Allocated to Georgia Power		$ (3,579)	80.36%	$ (2,876)
7	SNC - Allocated to Georgia Power		$ (1,400)	99.19%	$ (1,389)
8	Total RSU Expense		$ (9,638)		$ (6,897)
9	Total Stock-Based Compensation Expense				$ (28,230)
10	Retail Allocator				100.00%
11	Adjustment to Remove Retail Stock-Based Compensation Expense				$ (28,230)
12	Adjustment to Pre-Tax Operating Income				$ 28,230
13	Adjustment to Income Tax Expense	25.296%			$ (7,141)
14	Impact on After-Tax Operating Income				$ 21,089

Notes and Source

Col. B: Amounts from the response to STF-LA-2-78
Col. C: O&M expense ratios derived from the responses to STF-LA-2-79 and STF-LA-2-81

(Thousands of Dollars)

Line No.	Description	Forecasted Test Year Ending 7/31/2023	12/31/2023	12/31/2024	12/31/2025	Reference
		(A)	(B)	(C)	(F)	
	FICA Taxes					
1	Adjustment to Remove Retail Stock-Based Compensation Expense	$ (29,172)	$ (29,063)	$ (26,933)	$ (28,230)	A
2	FICA Tax Rate*	6.20%	6.20%	6.20%	6.20%	
3	Adjustment to FICA Portion of Payroll Tax Expense	$ (1,809)	$ (1,802)	$ (1,670)	$ (1,750)	L1 x L2
	Medicare					
4	Adjustment to Remove Retail Stock-Based Compensation Expense	$ (29,172)	$ (29,063)	$ (26,933)	$ (28,230)	A
5	Medicare Tax Rate	1.45%	1.45%	1.45%	1.45%	
6	Adjustment to Medicare Portion of Payroll Tax Expense	$ (423)	$ (421)	$ (391)	$ (409)	L4 x L5
7	Total Adjustment to Payroll Tax Expense	$ (2,232)	$ (2,223)	$ (2,061)	$ (2,159)	L3 + L6

Notes and Source

A: See Schedule E-4

* The maximum amount of wages in 2021 subject to the 6.20% Social Security tax was $142,800 and is $147,000 for 2022. The maximum amount of wages in 2023 subject to the 6.20% Social Security tax is projected to be $160,200. To the extent that the salaries of certain individuals included in the adjustments listed are above the projected FICA tax threshold of $160,200 for 2023, this adjustment to Payroll Tax expense could be modified accordingly.

Georgia Power Company
Energy Direct Premium Packages
Retail Electric Amounts
(Thousands of Dollars)

Exhibit __(RS/RT-2)
Schedule E-6
Page 1 of 1

Line No.	Description	Composite Income Tax Rate	Forecasted Test Year Ending 7/31/2023	2023	2024	2025
			(A)	(B)	(C)	(D)
1	Energy Direct Premium Package Revenues		$ 1,468	$ 1,481	$ 1,515	$ 1,551
2	Energy Direct Premium Package Expenses		$ 303	$ 305	$ 307	$ 311
3	Energy Direct Premium Package Net Revenue		$ 1,165	$ 1,176	$ 1,209	$ 1,240
4	Adjustment to Pre-Tax Operating Income		$ 1,165	$ 1,176	$ 1,209	$ 1,240
5	Adjustment to Income Tax Expense	25.296%	$ (295)	$ (298)	$ (306)	$ (314)
6	Impact on After-Tax Operating Income		$ 870	$ 878	$ 903	$ 926

Notes and Source

Line 1: Amounts for 2023, 2024 and 2025 from the response to STF-LA-3-3. Test Period revenue amount calculated below:

		2022 Projected Revenue	2023 Projected Revenue	Test Period Projected Revenue
7	Energy Direct Premium Package Revenue	$ 1,449	$ 1,481	
8	Prorate to Calculate Test Period Revenue Amount	5/12	7/12	
9	Prorated Test Period Energy Direct Premium Package Revenue	$ 604	$ 864	$ 1,468

Line 2: Amounts for 2023, 2024 and 2025 from the response to STF-LA-3-4. Test Period expense amount calculated below:

		2022 Projected Expense	2023 Projected Expense	Test Period Projected Expense
10	Energy Direct Premium Package Expense	$ 300	$ 305	
11	Prorate to Calculate Test Period Expense Amount	5/12	7/12	
12	Prorated Test Period Energy Direct Premium Package Expense	$ 125	$ 178	$ 303

Georgia Power Company
Executive Financial Planning
Retail Electric Amounts
(Thousands of Dollars)

Exhibit __(RS/RT-2)
Schedule E-7
Page 1 of 1

Line No.	Description	Composite Income Tax Rate	Forecasted Test Year Ending 7/31/2023 (A)	Calendar 2023 (B)	Calendar 2024 (C)	Calendar 2025 (D)	Reference
1	Remove GPC Directly Incurred Expenses for Executive Personal Financial Planning - FERC 926		$ (196)	$ (196)	$ (196)	$ (196)	(1)
2	Remove SCS Allocated Expenses for Executive Personal Financial Planning - Allocated to various FERC accounts		$ (191)	$ (191)	$ (191)	$ (191)	(1)
3	Total GPC Directly Incurred and SCS Allocated Expenses for Executive Financial Planning		$ (387)	$ (387)	$ (387)	$ (387)	
4	Retail Allocator		99.29%	99.29%	99.29%	99.29%	(2)
5	Jurisdictional Adjustment to Remove GPC Directly Incurred and SCS Allocated Expenses for Executive Personal Financial Planning		$ (384)	$ (384)	$ (384)	$ (384)	
6	Remove SNOC Allocated Expenses for Executive Personal Financial Planning - FERC 524		$ (83)	$ (83)	$ (83)	$ (83)	(1)
7	Jurisdictional Factor		99.29%	99.29%	99.29%	99.29%	(2)
8	Jurisdictional Adjustment to Remove SNOC Allocated Expenses for Executive Personal Financial Planning		$ (83)	$ (83)	$ (82)	$ (82)	
9	Adjustment to Pre-Tax Operating Income		$ 467	$ 467	$ 466	$ 466	
10	Adjustment to Income Tax Expense	25.296%	$ (118)	$ (118)	$ (118)	$ (118)	
11	Impact on After-Tax Operating Income		$ 349	$ 349	$ 348	$ 348	

Notes and Source

(1) STF-LA-2-56

(2) Total O&M Expense allocator per Exhibit__(LPE-1), page 2, line 36:

12	Retail Service O&M Expense	$ 4,374,413
13	Total Electric System O&M Expense	$ 4,405,913
14	Retail Allocator	99.29%

Georgia Power Company
Interest Synchronization
Retail Electric Amounts
Test Year Ended July 31, 2023
(Thousands of Dollars)

Exhibit __(RS/RT-2)
Schedule E-8
Page 1 of 4

Line No.	Description	Per Company Amount - Retail (A)	Per Staff Amount (B)	Reference
1	Adjusted Retail Rate Base	$ 24,018,127	$ 24,039,392	Schedule B , page 1
2	Weighted Cost of Debt	1.56%	1.55%	Schedule D , page 1
3	Synchronized Interest Deduction	$ 374,975	$ 372,611	L1 x L2
4	Increase (Decrease) in Deductible Interest		$ (2,364)	L3, B-A
5	Composite Income Tax Rate		25.296%	Schedule A-1. page 1
6	Increase (Decrease) to Income Tax Expense		$ 598	

Georgia Power Company
Interest Synchronization
Retail Electric Amounts
Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	Per Company Amount (A)	Per Staff Amount (B)	Reference
1	Adjusted Retail Rate Base	$ 24,968,611	$ 24,668,845	Schedule B , page 2
2	Weighted Cost of Debt	1.55%	1.55%	Schedule D , page 2
3	Synchronized Interest Deduction	$ 387,982	$ 382,367	L1 x L2
4	Increase (Decrease) in Deductible Interest		$ (5,614)	L3, B-A
5	Composite Income Tax Rate		25.296%	Schedule A-1, page 2
6	Increase (Decrease) to Income Tax Expense		$ 1,420	

Line No.	Description	Per Company Amount (A)	Per Staff Amount (B)	Reference
1	Adjusted Retail Rate Base	$ 26,847,043	$ 25,891,990	Schedule B , page 3
2	Weighted Cost of Debt	1.58%	1.75%	Schedule D , page 3
3	Synchronized Interest Deduction	$ 422,958	$ 453,110	L1 x L2
4	Increase (Decrease) in Deductible Interest		$ 30,152	L3, B-A
5	Composite Income Tax Rate		25.296%	Schedule A-1, page 2
6	Increase (Decrease) to Income Tax Expense		$ (7,627)	

Line No.	Description	Per Company Amount (A)	Per Staff Amount (B)	Reference
1	Adjusted Retail Rate Base	$ 28,448,634	$ 26,804,965	Schedule B , page 4
2	Weighted Cost of Debt	1.61%	1.79%	Schedule D , page 4
3	Synchronized Interest Deduction	$ 458,368	$ 479,809	L1 x L2
4	Increase (Decrease) in Deductible Interest		$ 21,441	L3, B-A
5	Composite Income Tax Rate		25.296%	Schedule A-1, page 2
6	Increase (Decrease) to Income Tax Expense		$ (5,424)	

Georgia Power Company
O&M Scrap Sales Proceeds
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-9
Page 1 of 1

Line No.	Description	Composite Income Tax Rate	Forecasted Test Year Ending 7/31/2023 (A)	2023 (B)	2024 (C)	2025 (D)
1	Adjustment to Reflect O&M Scrap Sale Proceeds		$ (1,224)	$ (1,224)	$ (1,224)	$ (1,224)
2	Retail Allocator		99.29%	99.29%	99.29%	99.29%
3	Retail Jurisdictional Adjustment to Reflect O&M Scrap Sales Proceeds		$ (1,216)	$ (1,216)	$ (1,216)	$ (1,216)
4	Adjustment to Pre-Tax Operating Income		$ 1,216	$ 1,216	$ 1,216	$ 1,216
5	Adjustment to Income Tax Expense	25.296%	$ (308)	$ 310	$ (308)	$ (308)
6	Impact on After-Tax Operating Income		$ 908	$ 1,525	$ 908	$ 908

Notes and Source

Cols. A-D: Amounts derived using information from the response to STF-LA-2-25 and calculated below:

		Year	Amount
7	O&M Scrap Sales Proceeds	2016	$ 1,465,670
8	O&M Scrap Sales Proceeds	2017	$ 1,149,340
9	O&M Scrap Sales Proceeds	2018	$ 713,035
10	O&M Scrap Sales Proceeds	2019	$ 737,674
11	O&M Scrap Sales Proceeds	2020	$ 1,544,267
12	O&M Scrap Sales Proceeds	2021	$ 1,369,796
13	O&M Scrap Sales Proceeds	2022 through May	$ 876,935
14	Total O&M Scrap Sales Proceeds		$ 7,856,717
15	Divide by number of months		77
16	Staff recommended monthly O&M Scrap Sales Proceeds		$ 102,035
17	Multiply by 12 Months		12
18	Staff recommended annual O&M Scrap Sales Proceeds		$ 1,224,423

Total O&M Expense allocator per Exhibit__(LPE-1), page 2, line 36:

19	Retail Service O&M Expense	$ 4,374,413
20	Total Electric System O&M Expense	$ 4,405,913
21	Retail Allocator	99.29%

Georgia Power Company
Cash Working Capital
Retail Electric Amounts
Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	Retail Cash Operating Expense Adjustment	Cash Operating Expense Per Day	Lag/ (Lead) Days	Net Cash Expense Lag Days	Adjustment to Cash Working Capital Retail Electric
		(A)	(B)	(C)	(D)	(E)
1	Operating Revenues			37.0		
2	Cash Operating Expenses:					
3	Fuels Other Than Nuclear		$ -	(28.9)	8.1	$ -
4	Nuclear Decommissioning		$ -	(258.0)	(221.0)	$ -
	Purchased Power:					
5	Purchases-Affiliated		$ -	(33.2)	3.8	$ -
6	Purchases-Non-Affiliated		$ -	(35.5)	1.5	$ -
7	Other Operating and Maintenance Expenses	$ (215,540)	$ (591)	(22.0)	15.0	$ (8,866)
8	Taxes Other Than Income Taxes	$ (9,656)	$ (26)	(178.5)	(141.5)	$ 3,744
9	Current Federal and State Income Taxes	$ 66,125	$ 181	(32.0)	5.0	$ 907
10	Interest Expense-Long Term Debt	$ (2,364)	$ (6)	(72.7)	(35.7)	$ 231
11	Total Cash Operating Expense Adjustments	$ (161,435)	$ (442)			
12	Adjustment to Cash Working Capital (Retail Electric)					$ (3,984)
13	Adjustment to Cash Working Capital (Retail Electric) Rounded					$ (4,000)

Notes and Source

Calculation applies Net Expense Lag to Staff Adjustments to Retail Electric Cash Operating Expenses to Derive CWC Adjustment Impacts
Revenue and Expense lags are from Company Exhibit __ (APA/SPA/ADH/MBR-2), pages 27 of 37

Georgia Power Company
Cash Working Capital
Retail Electric Amounts
Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	Retail Cash Operating Expense Adjustment	Cash Operating Expense Per Day	Lag/ (Lead) Days	Net Cash Expense Lag Days	Adjustment to Cash Working Capital Retail Electric
		(A)	(B)	(C)	(D)	(E)
1	Operating Revenues			37.0		
	Cash Operating Expenses:					
2	Fuels Other Than Nuclear		$ -	(28.9)	8.1	$ -
3	Nuclear Decommissioning		$ -	(258.0)	(221.0)	$ -
	Purchased Power:					
4	Purchases-Affiliated		$ -	(33.2)	3.8	$ -
5	Purchases-Non-Affiliated		$ -	(35.5)	1.5	$ -
6	Other Operating and Maintenance Expenses	$ (157,242)	$ (431)	(22.0)	15.0	$ (6,468)
7	Taxes Other Than Income Taxes	$ (11,701)	$ (32)	(178.5)	(141.5)	$ 4,537
8	Current Federal and State Income Taxes	$ 29,009	$ 79	(32.0)	5.0	$ 398
9	Interest Expense-Long Term Debt	$ (5,614)	$ (15)	(72.7)	(35.7)	$ 548
10	Total Cash Operating Expense Adjustments	$ (145,548)	$ (399)			
11	Adjustment to Cash Working Capital (Retail Electric)					$ (985)
12	Adjustment to Cash Working Capital (Retail Electric) Rounded					$ (1,000)

Notes and Source

Calculation applies Net Expense Lag to Staff Adjustments to Retail Electric Cash Operating Expenses to Derive CWC Adjustment Impacts
Revenue and Expense lags are from Company Exhibit ___ (LIP/ELS-2), pages 28 and 37 of 37.

Georgia Power Company
Cash Working Capital
Retail Electric Amounts
Calendar Year 2024
(Thousands of Dollars)

Line No.	Description	Retail Cash Operating Expense Adjustment	Cash Operating Expense Per Day	Lag/ (Lead) Days	Net Cash Expense Lag Days	Adjustment to Cash Working Capital Retail Electric
		(A)	(B)	(C)	(D)	(E)
1	Operating Revenues			37.0		
	Cash Operating Expenses:					
2	Fuels Other Than Nuclear		$ -	(28.9)	8.1	$ -
3	Nuclear Decommissioning		$ -	(258.0)	(221.0)	$ -
	Purchased Power:					
4	Purchases-Affiliated		$ -	(33.2)	3.8	$ -
5	Purchases-Non-Affiliated		$ -	(35.5)	1.5	$ -
6	Other Operating and Maintenance Expenses	$ (140,674)	$ (385)	(22.0)	15.0	$ (5,786)
7	Taxes Other Than Income Taxes	$ (15,000)	$ (41)	(178.5)	(141.5)	$ 5,816
8	Current Federal and State Income Taxes	$ 52,586	$ 144	(32.0)	5.0	$ 721
9	Interest Expense-Long Term Debt	$ 30,152	$ 83	(72.7)	(35.7)	$ (2,946)
10	Total Cash Operating Expense Adjustments	$ (72,935)	$ (200)			
11	Adjustment to Cash Working Capital (Retail Electric)					$ (2,195)
12	Adjustment to Cash Working Capital (Retail Electric) Rounded					$ (2,200)

Notes and Source

Calculation applies Net Expense Lag to Staff Adjustments to Retail Electric Cash Operating Expenses to Derive CWC Adjustment Impacts
Revenue and Expense lags are from Company Exhibit ___ (LIP/ELS-2), pages 28 and 37 of 37.

Georgia Power Company
Cash Working Capital
Retail Electric Amounts
Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	Retail Cash Operating Expense Adjustment	Cash Operating Expense Per Day	Lag/ (Lead) Days	Net Cash Expense Lag Days	Adjustment to Cash Working Capital Retail Electric
		(A)	(B)	(C)	(D)	(E)
1	Operating Revenues			37.0		
	Cash Operating Expenses:					
2	Fuels Other Than Nuclear		$ -	(28.9)	8.1	$ -
3	Nuclear Decommissioning		$ -	(258.0)	(221.0)	$ -
	Purchased Power:					
4	Purchases-Affiliated		$ -	(33.2)	3.8	$ -
5	Purchases-Non-Affiliated		$ -	(35.5)	1.5	$ -
6	Other Operating and Maintenance Expenses	$ (178,058)	$ (488)	(22.0)	15.0	$ (7,324)
7	Taxes Other Than Income Taxes	$ (22,550)	$ (62)	(178.5)	(141.5)	$ 8,744
8	Current Federal and State Income Taxes	$ 73,714	$ 202	(32.0)	5.0	$ 1,011
9	Interest Expense-Long Term Debt	$ 21,441	$ 59	(72.7)	(35.7)	$ (2,095)
10	Total Cash Operating Expense Adjustments	$ (105,452)	$ (289)			
11	Adjustment to Cash Working Capital (Retail Electric)					$ 336
12	Adjustment to Cash Working Capital (Retail Electric) Rounded					$ 300

Notes and Source

Calculation applies Net Expense Lag to Staff Adjustments to Retail Electric Cash Operating Expenses to Derive CWC Adjustment Impacts
Revenue and Expense lags are from Company Exhibit ___ (LIP/ELS-2), pages 28 and 37 of 37.

Georgia Power Company
Wireless Co-Location Revenues
Retail Electric Amounts
Test Year Ended July 31, 2023
(Thousand of Dollars)

TRADE SECRET

Line No.	Description	Composite Income Tax Rate	Per GPC (A)	Per Staff (B)	Staff Adjustment (C)
1	[redacted]				
2					
3					
4					
5					$ 404
6	Adjustment to Pre-Tax Operating Income				$ 404
7	Adjustment to Income Tax Expense	25.296%			$ (102)
8	Impact on After-Tax Operating Income				$ 302

Notes and Source

Line 1: Amount form the Trade Secret response to STF-LA-12-1
Line 2: Expense amount provided informally by Georgia Power via email

Georgia Power Company
Wireless Co-Location Revenues
Retail Electric Amounts
Calendar Year 2023
(Thousand of Dollars)

TRADE SECRET

Line No.	Description	Composite Income Tax Rate	Per GPC (A)	Per Staff (B)	Staff Adjustment (C)
1	[redacted]				
2					
3					
4					
5					$ 433
6	Adjustment to Pre-Tax Operating Income				$ 433
7	Adjustment to Income Tax Expense	25.296%			$ (109)
8	Impact on After-Tax Operating Income				$ 324

Notes and Source

Line 1: Amount form the Trade Secret response to STF-LA-12-1
Line 2: Expense amount provided informally by Georgia Power via email

Georgia Power Company
Wireless Co-Location Revenues
Retail Electric Amounts
Calendar Year 2024
(Thousand of Dollars)

TRADE SECRET

Line No.	Description	Composite Income Tax Rate	Per GPC (A)	Per Staff (B)	Staff Adjustment (C)
1	[redacted]				
2					
3					
4					
5					$ 520
6	Adjustment to Pre-Tax Operating Income				$ 520
7	Adjustment to Income Tax Expense	25.296%			$ (132)
8	Impact on After-Tax Operating Income				$ 388

Notes and Source

Line 1: Amount form the Trade Secret response to STF-LA-12-1
Line 2: Expense amount provided informally by Georgia Power via email

TRADE SECRET

Line No.	Description	Composite Income Tax Rate	Per GPC (A)	Per Staff (B)	Staff Adjustment (C)
1	[redacted]				
2					
3					
4					
5					$ 626
6	Adjustment to Pre-Tax Operating Income				$ 626
7	Adjustment to Income Tax Expense	25.296%			$ (158)
8	Impact on After-Tax Operating Income				$ 468

Notes and Source

Line 1: Amount form the Trade Secret response to STF-LA-12-1
Line 2: Expense amount provided informally by Georgia Power via email

Georgia Power Company
Depreciation Expense and Accumulated Depreciation - New Depreciation Rates
Retail Electric Amounts
(Thousands of Dollars)

Exhibit__(RS/RT-2)
Schedule E-12
Page 1 of 18

Line No.	Description	Forecasted Test Year Ending 7/31/2023 (A)	Calendar 2023 (B)	Calendar 2024 (C)	Calendar 2025 (D)	Reference
	Depreciation Expense					
	Production					
1	Production Depreciation Expense - Per Company	$ 764,990	$ 915,913	$ 1,007,847	$ 1,026,067	Page 2
2	Production Depreciation Expense - Per Staff	743,836	879,495	970,184	987,720	
3	Staff Adjustment to Production Depreciation Expense - Total Electric	(21,155)	(36,418)	$ (37,663)	$ (38,347)	L2 - L1
4	Production Depreciation Expense Jurisdictional Factor	97.47%	96.79%	97.06%	97.11%	Line 48
5	Jurisdictional Adjustment to Depreciation Expense - Production	(20,619)	(35,249)	(36,556)	(37,238)	L3 x L4
	Transmission					
6	Transmission Depreciation Expense - Per Company	$ 176,906	$ 196,763	$ 217,552	$ 233,751	Page 2
7	Tranmission Depreciation Expense - Per Staff	$ 170,479	$ 185,532	$ 205,110	$ 220,365	
8	Staff Adjustment to Transmission Depreciation Expense - Total Electric	$ (6,427)	$ (11,230)	$ (12,442)	$ (13,386)	L7 - L6
9	Transmission Depreciation Expense Jurisdictional Factor	99.84%	99.85%	99.86%	99.87%	Line 54
10	Jurisdictional Adjustment to Depreciation Expense - Transmission	$ (6,417)	$ (11,213)	$ (12,425)	$ (13,368)	L8 x L9
	Distribution					
11	Distribution Depreciation Expense - Per Company*	$ 385,510	$ 414,038	$ 450,377	$ 484,141	Page 2
12	Distribution Depreciation Expense - Per Staff*	$ 384,129	$ 411,622	$ 447,754	$ 481,322	
13	Staff Adjustment to Distribution Depreciation Expense - Total Electric	$ (1,381)	$ (2,416)	$ (2,623)	$ (2,819)	L12 - L11
	General					
14	General Depreciation Expense - Per Company	$ 47,988	$ 50,201	$ 52,945	$ 56,395	Page 2
15	General Depreciation Expense - Per Staff	$ 44,971	$ 44,961	$ 47,312	$ 50,306	
16	Staff Adjustment to General Depreciation Expense - Total Electric	$ (3,017)	$ (5,240)	$ (5,633)	$ (6,089)	L15 - L14
17	General Depreciation Expense Jurisdictional Factor	99.99%	99.99%	99.99%	99.99%	Line 60
18	Jurisdictional Adjustment to Depreciation Expense - General	$ (3,017)	$ (5,240)	$ (5,632)	$ (6,088)	L16 x L17
19	Total Adjustment to Retail Electric Depreciation Expense	$ (31,434)	$ (54,117)	$ (57,236)	$ (59,513)	L5 + L10 + L13 + L18
	Accumulated Depreciation					
	Production					
20	Total Company Adjustment to Depreciation Expense - Production	$ (21,155)	$ (36,418)	$ (37,663)	$ (38,347)	Line 3
21	Multiply by 0.5	-0.5	-0.5	-0.5	-0.5	
22	One Half of Current Depreciation Expense Adjustment	$ 10,577	$ 18,209	$ 18,832	$ 19,174	
23	Prior Year's Depreciation Expense Adjustment	-	-	36,418	74,082	
24	Total Company Adjustment to Accumulated Depreciation - Production	10,577	18,209	55,250	93,255	L11 + L12
25	Production Accumulated Depreciation Jurisdictional Factor	97.70%	97.61%	97.42%	97.28%	Line 51
26	Jurisdictional Adjustment to Retail Electric Accumulated Depreciation - Production	10,334	17,774	53,823	90,716	L13 x L 14
	Transmission					
27	Total Electric Adjustment to Depreciation Expense - Transmission	$ (6,427)	$ (11,230)	$ (12,442)	$ (13,386)	Line 8
28	Multiply by 0.5	-0.5	-0.5	-0.5	-0.5	
29	One Half of Current Depreciation Expense Adjustment	$ 3,214	$ 5,615	$ 6,221	$ 6,693	
30	Prior Year's Depreciation Expense Adjustment	$ -	$ -	$ 11,230	$ 23,673	
31	Total Electric Adjustment to Accumulated Depreciation - Transmission	$ 3,214	$ 5,615	$ 17,451	$ 30,365	L29 + L30
32	Transmission Accumulated Depreciation Jurisdictional Factor	99.83%	99.83%	99.82%	99.81%	Line 57
33	Jurisdictional Adjustment to Retail Electric Accumulated Depreciation - Transmission	$ 3,208	$ 5,605	$ 17,419	$ 30,308	L31 x L32
	Distribution					
34	Retail Electric Adjustment to Depreciation Expense - Distribution*	$ (1,381)	$ (2,416)	$ (2,623)	$ (2,819)	Line 13
35	Multiply by 0.5	-0.5	-0.5	-0.5	-0.5	
36	One Half of Current Depreciation Expense Adjustment	$ 691	$ 1,208	$ 1,312	$ 1,409	
37	Prior Year's Depreciation Expense Adjustment	$ -	$ -	$ 2,416	$ 5,039	
38	Retail Electric Adjustment to Accumulated Depreciation - Distribution	$ 691	$ 1,208	$ 3,728	$ 6,449	L36 + L37
	General					
39	Total Electric Adjustment to Depreciation Expense - General	$ (3,017)	$ (5,240)	$ (5,633)	$ (6,089)	Line 16
40	Multiply by 0.5	-0.5	-0.5	-0.5	-0.5	
41	One Half of Current Depreciation Expense Adjustment	$ 1,508	$ 2,620	$ 2,816	$ 3,044	
42	Prior Year's Depreciation Expense Adjustment	$ -	$ -	$ 5,240	$ 10,873	
43	Total Electric Adjustment to Accumulated Depreciation - General	$ 1,508	$ 2,620	$ 8,056	$ 13,917	L41 + L42
44	General Accumulated Depreciation Jurisdictional Factor	99.95%	99.95%	99.95%	99.96%	Line 63
45	Jurisdictional Adjustment to Retail Electric Accumulated Depreciation - General	$ 1,508	$ 2,619	$ 8,053	$ 13,911	L43 x L44
46	Total Adjustment to Retail Electric Accumulated Depreciation	$ 15,741	$ 27,206	$ 83,023	$ 141,383	L26 + L33 + L38 + L45

Notes and Source:
Line 1: Amounts from the response to STF-LA-8-18, Attachment A
Col. A, Line 2: Schedule E-12, page __
Col. B, Line 2: Schedule E-12, page __
Col. C, Line 2: Schedule E-12, page __
Col. D, Line 2: Schedule E-12, page __

Retail jurisdictional factors calculated below using amounts from Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company Supplemental)

		Description	Forecasted Test Year Ending 7/31/2023	Calendar 2023	Calendar 2024	Calendar 2025
	Production					
46		Retail Electric Depreciation Expense - Production	$ 992,091	$ 978,500	$ 1,072,866	$ 1,126,244
47		Adjusted Total Electric Depreciation Expense - Production	$ 1,017,860	$ 1,010,965	$ 1,105,370	$ 1,159,788
48		Production Depreciation Expense Jurisdictional Factor	97.47%	96.79%	97.06%	97.11%
49		Production Accumulated Depreciation - Retail	$ 6,597,087	$ 6,698,492	$ 7,402,468	$ 8,158,382
50		Production Accumulated Depreciation - Adjusted Electric	$ 6,752,387	$ 6,862,495	$ 7,598,755	$ 8,386,729
51		Production Accumulated Depreciation Jurisdictional Factor	97.70%	97.61%	97.42%	97.28%
	Transmission					
52		Retail Electric Depreciation Expense - Transmission	$ 189,158	$ 196,638	$ 217,428	$ 233,627
53		Adjusted Total Electric Depreciation Expense - Transmission	$ 189,462	$ 196,943	$ 217,733	$ 233,931
54		Transmission Depreciation Expense Jurisdictional Factor	99.84%	99.85%	99.86%	99.87%
55		Transmission Accumulated Depreciation - Retail	$ 1,408,254	$ 1,399,797	$ 1,403,393	$ 1,447,850
56		Transmission Accumulated Depreciation - Adjusted Electric	$ 1,410,642	$ 1,402,235	$ 1,405,992	$ 1,450,609
57		Transmission Accumulated Depreciation Jurisdictional Factor	99.83%	99.83%	99.82%	99.81%
	General					
58		Retail Electric Depreciation Expense - General	$ 126,658	$ 139,307	$ 175,595	$ 223,388
59		Adjusted Total Electric Depreciation Expense - General	$ 126,671	$ 139,319	$ 175,607	$ 223,400
60		General Depreciation Expense Jurisdictional Factor	99.99%	99.99%	99.99%	99.99%
61		General Accumulated Depreciation - Retail	$ 882,301	$ 907,134	$ 971,261	$ 1,044,341
62		General Accumulated Depreciation - Adjusted Electric	$ 882,708	$ 907,550	$ 971,698	$ 1,044,805
63		General Accumulated Depreciation Jurisdictional Factor	99.95%	99.95%	99.95%	99.96%

* Distribution Depreciation Expense and Accumulated Depreciation are 100% retail electric

Line No.	Description	Test Period (A)	2023 (B)	2024 (C)	2025 (D)	Reference
	Production					
1	Total Electric Depreciation Expense Per Supplemental Filing - Production	$ 918,388	$ 1,064,809	$ 1,227,857	$ 1,282,914	A
	Less Company Adjustments:					
2	Asset Retirement Obligations	$ 176,969	$ 208,717	$ 279,830	$ 316,667	B
3	Bowen/Scherer Depreciation Deferral	$ (24,925)	$ (59,821)	$ (59,821)	$ (59,821)	B
4	Normalization	$ 1,353	$ -	$ -	$ -	B
5	Total Company Adjustments	$ 153,397	$ 148,897	$ 220,009	$ 256,847	
6	Adjusted Total Electric Depreciation Expense - Production	$ 764,990	$ 915,913	$ 1,007,847	$ 1,026,067	L1 - L5
7	Total Production Depreciation Expense Per STF-LA-8-18, Attachment A	$ 764,990	$ 915,913	$ 1,007,847	$ 1,026,067	
8	Difference	$ -	$ (0)	$ (0)	$ (0)	L6 - L7
	Transmission					
9	Total Electric Depreciation Expense Per Supplemental Filing - Transmission	$ 177,065	$ 196,943	$ 217,733	$ 233,931	A
10	Asset Retirement Obligations	$ (159)	$ (181)	$ (181)	$ (181)	B
11	Adjusted Total Electric Depreciation Expense - Transmission	$ 176,906	$ 196,763	$ 217,552	$ 233,751	
12	Total Transmission Depreciation Expense Per STF-LA-8-18, Attachment A	$ 176,906	$ 196,763	$ 217,552	$ 233,751	
13	Difference	$ (0)	$ (0)	$ (0)	$ (0)	L11 - L12
	Distribution					
14	Total Electric Depreciation Expense Per Supplemental Filing - Distribution	$ 386,335	$ 414,958	$ 451,297	$ 485,061	A
15	Less: Asset Retirement Obligations	$ (825)	$ (920)	$ (920)	$ (920)	B
16	Adjusted Total Electric Depreciation Expense - Distribution	$ 385,510	$ 414,038	$ 450,377	$ 484,141	
17	Total Distribution Depreciation Expense Per STF-LA-8-18, Attachment A	$ 385,510	$ 414,038	$ 450,377	$ 484,141	
18	Difference	$ -	$ (0)	$ (0)	$ (0)	L16 - L17
	General					
19	Total Electric Depreciation Expense Per Supplemental Filing - General & Intangible	$ 126,368	$ 139,600	$ 175,917	$ 223,740	A
20	Intangible Depreciation Expense	$ (76,594)	$ (87,677)	$ (121,227)	$ (165,574)	B
21	Total Electric Depreciation Expense Per Supplemental Filing - General	$ 49,775	$ 51,923	$ 54,690	$ 58,165	
22	Asset Retirement Obligations	$ (1,589)	$ (1,377)	$ (1,377)	$ (1,377)	B
23	Change in General Depreciation Rate	$ (198)	$ (344)	$ (368)	$ (394)	B
24	Adjusted Total Electric Depreciation Expense - General	$ 47,988	$ 50,201	$ 52,945	$ 56,395	
25	Total General Depreciation Expense Per STF-LA-8-18, Attachment A	$ 47,988	$ 50,201	$ 52,945	$ 56,395	
26	Difference	$ -	$ -	$ 0	$ (0)	L24 - L25
27	Total Depreciation Expense Per STF-LA-8-18, Attachment A	$ 1,375,394	$ 1,576,915	$ 1,728,722	$ 1,800,353	L7 + L12 + L17 + L25

Notes and Source
A: Amounts from Exh__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company (Supplemental) - Col.3
B: Amounts provided in response to an informal Staff inquiry

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Test Period
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Steam Production - FERC 310-312 & 314-316																
	Plant In-Service Balance																
1	Bowen Common			$ 1,085,518	$ 1,086,668	$ 1,087,376	$ 1,097,940	$ 1,098,471	$ 1,099,066	$ 1,100,058	$ 1,101,272	$ 1,102,620	$ 1,104,241	$ 1,105,458	$ 1,106,733	$ 1,107,967	
2	Bowen Unit 1			$ 793,138	$ 793,178	$ 793,279	$ 793,673	$ 794,056	$ 794,037	$ 795,844	$ 797,652	$ 799,459	$ 801,266	$ 803,074	$ 804,881	$ 806,689	
3	Bowen Unit 2			$ 774,490	$ 774,530	$ 774,570	$ 774,610	$ 774,650	$ 774,690	$ 774,925	$ 775,161	$ 775,448	$ 775,736	$ 776,024	$ 776,228	$ 776,463	
4	Bowen Unit 3			$ 1,333,285	$ 1,333,403	$ 1,334,302	$ 1,334,380	$ 1,334,408	$ 1,334,448	$ 1,334,488	$ 1,334,528	$ 1,334,755	$ 1,334,981	$ 1,335,248	$ 1,335,296	$ 1,335,567	
5	Bowen Unit 4			$ 950,581	$ 950,641	$ 950,821	$ 952,349	$ 954,897	$ 954,911	$ 957,363	$ 962,444	$ 971,191	$ 980,126	$ 985,916	$ 979,135	$ 979,155	
6	Scherer Common 1-3			$ 261,373	$ 261,306	$ 261,240	$ 261,174	$ 261,107	$ 261,127	$ 261,037	$ 260,947	$ 260,857	$ 260,768	$ 260,678	$ 260,588	$ 260,499	
7	Scherer Unit 1			$ 114,866	$ 114,777	$ 114,689	$ 114,600	$ 114,511	$ 114,423	$ 114,414	$ 114,405	$ 114,395	$ 114,386	$ 114,377	$ 114,368	$ 114,359	
8	Scherer Unit 2			$ 103,956	$ 103,940	$ 103,924	$ 103,908	$ 103,892	$ 103,876	$ 103,854	$ 103,832	$ 103,810	$ 103,789	$ 103,767	$ 103,745	$ 103,723	
9	Scherer Unit 3			$ 1,064,374	$ 1,064,624	$ 1,064,874	$ 1,065,125	$ 1,065,375	$ 1,065,626	$ 1,065,691	$ 1,065,757	$ 1,065,823	$ 1,065,889	$ 1,065,954	$ 1,066,020	$ 1,066,086	
10	Yates Common 6&7			$ 98,918	$ 99,192	$ 99,465	$ 99,738	$ 100,011	$ 100,286	$ 100,307	$ 100,327	$ 100,348	$ 100,369	$ 100,390	$ 100,467	$ 100,497	
11	Yates Unit 6			$ 138,887	$ 138,893	$ 138,899	$ 138,938	$ 138,977	$ 139,017	$ 139,097	$ 139,177	$ 139,258	$ 139,338	$ 139,419	$ 139,499	$ 139,579	
12	Yates Unit 7			$ 138,592	$ 138,824	$ 139,055	$ 139,287	$ 139,519	$ 139,917	$ 139,913	$ 140,009	$ 140,055	$ 140,101	$ 140,146	$ 140,372	$ 140,418	
13	Depreciation Balance Total			$ 6,857,979	$ 6,859,976	$ 6,862,495	$ 6,875,722	$ 6,879,874	$ 6,881,424	$ 6,886,993	$ 6,895,512	$ 6,908,020	$ 6,920,991	$ 6,930,451	$ 6,927,332	$ 6,931,002	
14	Non Depreciable Balance Total			$ 1,616,747	$ 1,616,895	$ 1,617,044	$ 1,617,192	$ 1,617,341	$ 1,618,326	$ 1,618,562	$ 1,618,798	$ 1,619,034	$ 1,619,270	$ 1,619,506	$ 1,619,743	$ 1,619,979	
15	**Total Plant In-Service Balance**			**$ 8,474,726**	**$ 8,476,872**	**$ 8,479,538**	**$ 8,492,914**	**$ 8,497,215**	**$ 8,499,750**	**$ 8,505,555**	**$ 8,514,310**	**$ 8,527,055**	**$ 8,540,261**	**$ 8,549,958**	**$ 8,547,075**	**$ 8,550,981**	
	Depreciation Expense																
16	Bowen Common	4.740%	6.406%		$ 4,288	$ 4,292	$ 4,295	$ 4,337	$ 4,339	$ 5,868	$ 5,873	$ 5,879	$ 5,887	$ 5,895	$ 5,902	$ 5,908	$ 62,763
17	Bowen Unit 1	5.698%	7.389%		$ 3,766	$ 3,766	$ 3,767	$ 3,769	$ 3,770	$ 4,889	$ 4,900	$ 4,911	$ 4,922	$ 4,934	$ 4,945	$ 4,956	$ 53,296
18	Bowen Unit 2	6.103%	6.899%		$ 3,939	$ 3,939	$ 3,939	$ 3,940	$ 3,940	$ 4,454	$ 4,455	$ 4,457	$ 4,458	$ 4,460	$ 4,462	$ 4,463	$ 50,906
19	Bowen Unit 3	4.591%	5.084%		$ 5,101	$ 5,101	$ 5,105	$ 5,105	$ 5,105	$ 5,654	$ 5,654	$ 5,654	$ 5,655	$ 5,656	$ 5,657	$ 5,657	$ 65,104
20	Bowen Unit 4	4.557%	5.683%		$ 3,610	$ 3,610	$ 3,611	$ 3,617	$ 3,626	$ 4,522	$ 4,534	$ 4,558	$ 4,599	$ 4,641	$ 4,669	$ 4,637	$ 50,233
21	Scherer Common 1-3	1.788%	13.038%		$ 389	$ 389	$ 389	$ 389	$ 389	$ 2,837	$ 2,836	$ 2,835	$ 2,834	$ 2,833	$ 2,832	$ 2,831	$ 21,786
22	Scherer Unit 1	3.132%	11.184%		$ 300	$ 300	$ 299	$ 299	$ 299	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 8,960
23	Scherer Unit 2	2.806%	11.278%		$ 243	$ 243	$ 243	$ 243	$ 243	$ 976	$ 976	$ 976	$ 976	$ 975	$ 975	$ 975	$ 8,045
24	Scherer Unit 3	2.562%	10.342%		$ 2,272	$ 2,273	$ 2,274	$ 2,274	$ 2,275	$ 9,184	$ 9,184	$ 9,185	$ 9,185	$ 9,186	$ 9,187	$ 9,187	$ 75,666
25	Yates Common 6&7	4.031%	5.498%		$ 332	$ 333	$ 334	$ 335	$ 336	$ 459	$ 460	$ 460	$ 460	$ 460	$ 460	$ 460	$ 4,889
26	Yates Unit 6	3.236%	3.707%		$ 375	$ 375	$ 375	$ 375	$ 375	$ 429	$ 430	$ 430	$ 430	$ 430	$ 431	$ 431	$ 4,884
27	Yates Unit 7	2.937%	3.498%		$ 339	$ 340	$ 340	$ 341	$ 341	$ 408	$ 408	$ 408	$ 408	$ 408	$ 408	$ 409	$ 4,560
28	Depreciation Expense Total - Steam Production				$ 24,954	$ 24,962	$ 24,971	$ 25,023	$ 25,038	$ 40,747	$ 40,776	$ 40,819	$ 40,881	$ 40,946	$ 40,993	$ 40,981	$ 411,090
29	Amortization				$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 34,038
30	**Total Depreciation Expense - Steam Production**				**$ 27,791**	**$ 27,798**	**$ 27,807**	**$ 27,859**	**$ 27,875**	**$ 43,583**	**$ 43,612**	**$ 43,656**	**$ 43,718**	**$ 43,782**	**$ 43,830**	**$ 43,818**	**$ 445,129**
	Nuclear Production - FERC 320-325																
	Plant In-Service Balance																
31	Hatch Common			$ 287,408	$ 287,408	$ 287,704	$ 287,704	$ 287,704	$ 288,272	$ 288,272	$ 288,272	$ 288,285	$ 288,285	$ 288,285	$ 288,592	$ 288,592	
32	Hatch Unit 1			$ 512,931	$ 514,877	$ 514,472	$ 514,603	$ 514,739	$ 514,863	$ 514,873	$ 514,926	$ 515,020	$ 515,133	$ 515,271	$ 515,462	$ 515,652	
33	Hatch Unit 2			$ 541,084	$ 538,569	$ 538,644	$ 539,028	$ 539,107	$ 548,885	$ 549,834	$ 551,051	$ 568,343	$ 581,296	$ 579,082	$ 579,486	$ 579,609	
34	Vogtle Common			$ 855,602	$ 858,090	$ 859,309	$ 859,658	$ 859,979	$ 859,856	$ 860,023	$ 860,446	$ 860,841	$ 861,367	$ 861,771	$ 862,176	$ 862,577	
35	Vogtle Recreational and Training Facilities			$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	
36	Vogtle Unit 1			$ 1,626,104	$ 1,626,268	$ 1,626,412	$ 1,626,468	$ 1,626,602	$ 1,628,983	$ 1,629,270	$ 1,629,719	$ 1,630,295	$ 1,628,720	$ 1,628,920	$ 1,629,343	$ 1,629,769	
37	Vogtle Units 3 & 4 Common			$ 7,490	$ 7,848	$ 8,206	$ 8,565	$ 8,923	$ 10,255	$ 10,927	$ 11,602	$ 4,393,747	$ 4,394,425	$ 4,395,103	$ 4,395,783	$ 4,396,465	
38	Vogtle Unit 2			$ 1,062,559	$ 1,062,827	$ 1,063,091	$ 1,063,223	$ 1,063,424	$ 1,072,742	$ 1,070,348	$ 1,071,103	$ 1,072,099	$ 1,072,859	$ 1,073,372	$ 1,074,112	$ 1,074,858	
39	Vogtle Unit 3 & 4 Training Fac			$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	
40	Depreciation Balance Total			$ 4,932,816	$ 4,935,526	$ 4,937,476	$ 4,938,887	$ 4,940,116	$ 4,963,494	$ 4,963,186	$ 4,966,758	$ 9,368,270	$ 9,381,722	$ 9,381,443	$ 9,384,592	$ 9,387,162	
41	Non Depreciable Balance Total			$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	
42	**Total Plant In-Service Balance**			**$ 5,240,128**	**$ 5,242,838**	**$ 5,244,788**	**$ 5,246,199**	**$ 5,247,428**	**$ 5,270,805**	**$ 5,270,498**	**$ 5,274,069**	**$ 9,675,581**	**$ 9,689,034**	**$ 9,688,755**	**$ 9,691,904**	**$ 9,694,473**	
	Depreciation Expense																
43	Hatch Common	2.703%	1.755%		$ 647	$ 647	$ 648	$ 648	$ 648	$ 422	$ 422	$ 422	$ 422	$ 422	$ 422	$ 422	$ 6,191
44	Hatch Unit 1	3.416%	1.898%		$ 1,460	$ 1,466	$ 1,465	$ 1,465	$ 1,465	$ 814	$ 815	$ 815	$ 815	$ 815	$ 815	$ 815	$ 13,024
45	Hatch Unit 2	2.897%	1.821%		$ 1,306	$ 1,300	$ 1,300	$ 1,301	$ 1,301	$ 833	$ 835	$ 836	$ 863	$ 882	$ 879	$ 880	$ 12,517
46	Vogtle Common	1.944%	2.070%		$ 1,386	$ 1,390	$ 1,392	$ 1,393	$ 1,393	$ 1,483	$ 1,484	$ 1,484	$ 1,485	$ 1,486	$ 1,487	$ 1,487	$ 17,351
47	Vogtle Recreational and Training Facilities	1.671%	2.233%		$ 18	$ 18	$ 18	$ 18	$ 18	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 255
48	Vogtle Unit 1	1.272%	1.330%		$ 1,724	$ 1,724	$ 1,724	$ 1,724	$ 1,724	$ 1,806	$ 1,806	$ 1,807	$ 1,807	$ 1,806	$ 1,806	$ 1,806	$ 21,264
49	Vogtle Units 3 & 4 Common	1.779%	1.575%		$ 11	$ 12	$ 12	$ 13	$ 13	$ 13	$ 14	$ 15	$ 5,767	$ 5,768	$ 5,768	$ 5,769	$ 23,176
50	Vogtle Unit 2	2.004%	2.025%		$ 1,774	$ 1,775	$ 1,775	$ 1,776	$ 1,776	$ 1,810	$ 1,806	$ 1,808	$ 1,809	$ 1,810	$ 1,811	$ 1,813	$ 21,544
51	Vogtle Unit 3 & 4 Training Fac	1.764%	1.573%		$ 40	$ 40	$ 40	$ 40	$ 40	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 444
52	Depreciation Expense Total - Nuclear Production				$ 8,366	$ 8,371	$ 8,374	$ 8,377	$ 8,379	$ 7,241	$ 7,240	$ 7,246	$ 13,026	$ 13,048	$ 13,047	$ 13,052	$ 115,767
53	Amortization				$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 7,425
54	**Total Depreciation Expense - Nuclear Production**				**$ 8,985**	**$ 8,990**	**$ 8,993**	**$ 8,995**	**$ 8,997**	**$ 7,860**	**$ 7,859**	**$ 7,864**	**$ 13,645**	**$ 13,666**	**$ 13,666**	**$ 13,671**	**$ 123,192**

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Test Period
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Hydro Production- FERC 330-336																
	Plant In-Service Balance																
55	Bartletts Ferry 1-4			$ 46,084	$ 46,091	$ 46,098	$ 46,104	$ 46,111	$ 46,261	$ 46,281	$ 46,301	$ 46,321	$ 46,341	$ 46,361	$ 46,380	$ 46,400	
56	Bartletts Ferry 5-6			$ 88,245	$ 88,252	$ 88,259	$ 88,267	$ 88,274	$ 88,274	$ 88,281	$ 88,289	$ 88,296	$ 88,303	$ 88,311	$ 88,318	$ 88,325	
57	Burton			$ 14,033	$ 14,040	$ 14,047	$ 14,054	$ 14,060	$ 14,061	$ 14,068	$ 14,075	$ 14,081	$ 14,088	$ 14,095	$ 14,102	$ 14,109	
58	Central Ga Hydro			$ 236	$ 242	$ 249	$ 256	$ 263	$ 263	$ 270	$ 277	$ 284	$ 291	$ 297	$ 304	$ 311	
59	Flint River			$ 24,406	$ 24,481	$ 24,556	$ 24,631	$ 24,631	$ 24,768	$ 24,768	$ 24,768	$ 24,768	$ 24,768	$ 24,768	$ 24,768	$ 24,768	
60	Goat Rock			$ 33,563	$ 33,570	$ 33,479	$ 33,486	$ 33,493	$ 33,493	$ 33,583	$ 33,672	$ 33,761	$ 33,851	$ 33,940	$ 34,029	$ 34,119	
61	Lloyd Shoals			$ 27,939	$ 27,950	$ 27,960	$ 27,971	$ 27,981	$ 27,982	$ 28,145	$ 28,308	$ 28,471	$ 28,634	$ 28,797	$ 28,960	$ 29,123	
62	Morgan Falls			$ 17,066	$ 17,097	$ 17,129	$ 17,240	$ 17,271	$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,440	
63	Nacoochee			$ 7,982	$ 7,989	$ 7,995	$ 8,002	$ 8,009	$ 8,009	$ 8,016	$ 8,023	$ 8,030	$ 8,037	$ 8,044	$ 8,051	$ 8,058	
64	North Highlands			$ 14,243	$ 14,250	$ 14,257	$ 14,265	$ 14,272	$ 14,272	$ 14,279	$ 14,287	$ 14,294	$ 14,301	$ 14,309	$ 14,316	$ 14,324	
65	Oliver			$ 19,776	$ 19,784	$ 19,791	$ 19,798	$ 19,805	$ 19,805	$ 19,813	$ 19,820	$ 19,827	$ 19,835	$ 19,842	$ 19,850	$ 19,857	
66	Rocky Mountain Common and Units 1-3			$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	
67	Sinclair			$ 21,807	$ 21,817	$ 21,828	$ 21,838	$ 21,849	$ 21,849	$ 21,860	$ 21,871	$ 21,882	$ 21,892	$ 21,903	$ 21,914	$ 21,925	
68	Tallulah			$ 33,685	$ 33,692	$ 33,699	$ 33,707	$ 33,714	$ 39,996	$ 40,003	$ 40,011	$ 40,018	$ 40,025	$ 40,033	$ 40,040	$ 40,047	
69	Terrora			$ 60,901	$ 60,933	$ 60,965	$ 60,997	$ 61,029	$ 61,055	$ 61,162	$ 61,270	$ 61,377	$ 61,484	$ 61,591	$ 61,699	$ 61,806	
70	Tugalo			$ 22,953	$ 22,960	$ 22,967	$ 22,974	$ 22,981	$ 69,257	$ 71,010	$ 72,763	$ 74,515	$ 76,268	$ 78,021	$ 79,774	$ 81,527	
71	Wallace Dam			$ 205,955	$ 206,237	$ 206,519	$ 206,802	$ 207,084	$ 207,441	$ 208,043	$ 208,645	$ 209,247	$ 209,849	$ 210,451	$ 211,053	$ 211,468	
72	Yonah			$ 10,541	$ 10,548	$ 10,556	$ 10,563	$ 10,570	$ 12,496	$ 12,503	$ 12,510	$ 12,518	$ 12,525	$ 12,532	$ 12,540	$ 12,547	
73	Depreciation Balance Total			$ 829,534	$ 830,053	$ 830,473	$ 831,072	$ 831,516	$ 886,842	$ 889,644	$ 892,447	$ 895,250	$ 898,053	$ 900,855	$ 903,658	$ 906,273	
74	Non Depreciable Balance Total			$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	
75	**Total Plant In-Service Balance**			**$ 873,590**	**$ 874,109**	**$ 874,529**	**$ 875,128**	**$ 875,571**	**$ 930,897**	**$ 933,700**	**$ 936,503**	**$ 939,305**	**$ 942,108**	**$ 944,911**	**$ 947,714**	**$ 950,329**	
	Depreciation Expense																
76	Bartletts Ferry 1-4	1.424%	3.035%		$ 55	$ 55	$ 55	$ 55	$ 55	$ 117	$ 117	$ 117	$ 117	$ 117	$ 117	$ 117	$ 1,094
77	Bartletts Ferry 5-6	2.337%	2.360%		$ 172	$ 172	$ 172	$ 172	$ 172	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 2,075
78	Burton	3.156%	3.369%		$ 37	$ 37	$ 37	$ 37	$ 37	$ 39	$ 39	$ 40	$ 40	$ 40	$ 40	$ 40	$ 461
79	Central Ga Hydro	1.575%	1.548%		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 4
80	Flint River	3.907%	4.962%		$ 79	$ 80	$ 80	$ 80	$ 80	$ 102	$ 102	$ 102	$ 102	$ 102	$ 102	$ 102	$ 1,116
81	Goat Rock	3.285%	3.825%		$ 92	$ 92	$ 92	$ 92	$ 92	$ 107	$ 107	$ 107	$ 108	$ 108	$ 108	$ 108	$ 1,212
82	Lloyd Shoals	1.036%	1.006%		$ 24	$ 24	$ 24	$ 24	$ 24	$ 23	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 288
83	Morgan Falls	2.794%	4.130%		$ 40	$ 40	$ 40	$ 40	$ 40	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 620
84	Nacoochee	4.055%	4.427%		$ 27	$ 27	$ 27	$ 27	$ 27	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 342
85	North Highlands	4.086%	4.368%		$ 48	$ 49	$ 49	$ 49	$ 49	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 607
86	Oliver	3.251%	3.714%		$ 54	$ 54	$ 54	$ 54	$ 54	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 698
87	Rocky Mountain Common and Units 1-3	3.189%	3.702%		$ 479	$ 479	$ 479	$ 479	$ 479	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 6,283
88	Sinclair	3.327%	3.584%		$ 60	$ 60	$ 61	$ 61	$ 61	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 760
89	Tallulah	4.002%	4.294%		$ 112	$ 112	$ 112	$ 112	$ 112	$ 143	$ 143	$ 143	$ 143	$ 143	$ 143	$ 143	$ 1,564
90	Terrora	3.765%	5.744%		$ 191	$ 191	$ 191	$ 191	$ 191	$ 292	$ 293	$ 293	$ 294	$ 294	$ 295	$ 295	$ 3,013
91	Tugalo	3.897%	4.374%		$ 75	$ 75	$ 75	$ 75	$ 75	$ 252	$ 259	$ 265	$ 272	$ 278	$ 284	$ 291	$ 2,274
92	Wallace Dam	1.337%	1.307%		$ 229	$ 230	$ 230	$ 230	$ 231	$ 226	$ 227	$ 227	$ 228	$ 229	$ 229	$ 230	$ 2,746
93	Yonah	3.060%	3.629%		$ 27	$ 27	$ 27	$ 27	$ 27	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 400
94	Depreciation Expense Total - Hydro Production				$ 1,801	$ 1,802	$ 1,803	$ 1,804	$ 1,805	$ 2,338	$ 2,347	$ 2,355	$ 2,363	$ 2,371	$ 2,380	$ 2,388	$ 25,558
95	Amortization				$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 327
96	**Total Depreciation Expense - Hydro Production**				**$ 1,829**	**$ 1,830**	**$ 1,830**	**$ 1,832**	**$ 1,832**	**$ 2,366**	**$ 2,374**	**$ 2,382**	**$ 2,390**	**$ 2,399**	**$ 2,407**	**$ 2,415**	**$ 25,885**
	Other Production- FERC 340-346																
	Plant In-Service Balance																
97	Community Comer Solar			$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	
98	Community Solar Savannah			$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	
99	Community Solar Vogtle			$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	
100	Dalton Solar			$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	
101	Falcon Solar			$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	
102	Fort Benning Solar			$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	
103	Fort Gordon North Solar			$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	
104	Fort Gordon Solar			$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	
105	Fort Stewart Solar			$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	
106	Fort Valley Univ Solar			$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	
107	Kings Bay Naval Solar			$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	
108	McDonough CC Common			$ 157,166	$ 157,881	$ 158,593	$ 159,304	$ 160,015	$ 160,726	$ 160,781	$ 160,836	$ 196,339	$ 196,394	$ 196,449	$ 196,503	$ 196,558	
109	McDonough CC Unit 4			$ 532,516	$ 532,921	$ 533,323	$ 533,725	$ 534,127	$ 534,530	$ 535,749	$ 536,969	$ 538,188	$ 539,408	$ 540,628	$ 541,847	$ 543,067	
110	McDonough CC Unit 5			$ 488,216	$ 488,518	$ 488,820	$ 489,121	$ 489,423	$ 489,726	$ 491,069	$ 492,413	$ 493,757	$ 495,100	$ 496,444	$ 497,788	$ 499,131	
111	McDonough CC Unit 6			$ 489,654	$ 489,970	$ 491,830	$ 492,147	$ 492,463	$ 492,781	$ 493,218	$ 493,655	$ 494,092	$ 494,529	$ 494,966	$ 495,403	$ 495,841	
112	McDonough CT			$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	
113	McIntosh Units 5 & 6			$ 2,120	$ 2,120	$ 2,120	$ 2,120	$ 9,382	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	
114	McIntosh CC Common			$ 63,902	$ 64,003	$ 64,104	$ 64,604	$ 64,705	$ 66,178	$ 67,131	$ 67,694	$ 68,257	$ 68,821	$ 69,484	$ 69,647	$ 69,810	
115	McIntosh CC Unit 10			$ 293,367	$ 293,937	$ 294,508	$ 299,048	$ 299,619	$ 300,274	$ 306,236	$ 306,243	$ 306,249	$ 306,255	$ 306,261	$ 306,268	$ 306,274	

Line No.	Description	Depreciation Rates Current	Staff Proposed	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Test Period
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
116	McIntosh CC Unit 11			$ 290,703	$ 290,703	$ 290,703	$ 291,483	$ 291,483	$ 299,683	$ 300,283	$ 300,283	$ 300,283	$ 300,283	$ 300,983	$ 300,983	$ 300,983	
117	McIntosh Common			$ 120,030	$ 120,030	$ 120,030	$ 120,030	$ 120,030	$ 120,030	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	
118	McIntosh Unit 1			$ 21,857	$ 21,857	$ 21,857	$ 21,857	$ 21,857	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	
119	McIntosh Unit 2			$ 20,597	$ 20,597	$ 20,597	$ 20,597	$ 20,597	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	
120	McIntosh Unit 3			$ 26,073	$ 26,073	$ 26,073	$ 26,073	$ 26,073	$ 26,608	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	
121	McIntosh Unit 4			$ 26,173	$ 26,173	$ 26,173	$ 26,173	$ 26,173	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	
122	McIntosh Unit 7			$ 23,200	$ 23,200	$ 23,200	$ 23,200	$ 23,200	$ 23,734	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	
123	McIntosh Unit 8			$ 22,899	$ 22,899	$ 22,899	$ 22,899	$ 22,899	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	
124	DER Local Reliability and Constraints Pilot			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
125	MCLB Albany Solar			$ 76,061	$ 77,270	$ 79,473	$ 83,191	$ 83,579	$ 84,818	$ 85,384	$ 85,952	$ 86,521	$ 86,757	$ 86,995	$ 87,224	$ 84,424	
126	McManus CT			$ 64,409	$ 64,681	$ 64,697	$ 64,714	$ 64,731	$ 67,732	$ 68,124	$ 68,145	$ 68,167	$ 68,188	$ 68,210	$ 68,231	$ 68,253	
127	MicroGrid - Tech Square			$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	
128	Moody AFB Solar			$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	
129	Robbins CT Common			$ 7,954	$ 7,970	$ 7,987	$ 8,004	$ 8,020	$ 8,037	$ 8,059	$ 8,081	$ 8,103	$ 8,125	$ 8,147	$ 8,169	$ 8,190	
130	Robbins CT Unit 1			$ 22,839	$ 22,839	$ 22,839	$ 22,839	$ 22,839	$ 23,908	$ 24,258	$ 24,608	$ 24,958	$ 25,308	$ 25,658	$ 26,007	$ 26,357	
131	Robbins CT Unit 2			$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	
132	Robins AFB Solar			$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	
133	ROW Solar			$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	
134	Solar Ash Pond Plant McDonough			$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	
135	Tri County Solar			$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	
136	UGA Solar			$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	
137	Wilson CT			$ 40,499	$ 40,578	$ 40,657	$ 41,087	$ 41,166	$ 44,597	$ 44,677	$ 44,757	$ 44,837	$ 45,538	$ 45,618	$ 45,698	$ 45,778	
138	Depreciation Balance Total			$ 3,468,896	$ 3,472,913	$ 3,479,206	$ 3,490,970	$ 3,501,165	$ 3,526,293	$ 3,542,188	$ 3,546,885	$ 3,587,029	$ 3,592,015	$ 3,597,180	$ 3,601,138	$ 3,602,066	
139	Non Depreciable Balance Total			$ 224,112	$ 342,912	$ 342,912	$ 342,912	$ 342,912	$ 342,912	$ 342,912	$ 342,912	$ 342,912	$ 342,912	$ 437,786	$ 437,786	$ 437,786	
140	**Total Plant In-Service Balance**			**$ 3,693,008**	**$ 3,815,825**	**$ 3,822,118**	**$ 3,833,882**	**$ 3,844,077**	**$ 3,869,205**	**$ 3,885,100**	**$ 3,889,797**	**$ 3,929,941**	**$ 3,934,927**	**$ 4,034,966**	**$ 4,038,924**	**$ 4,039,851**	
	Depreciation Expense																
141	Community Comer Solar	3.144%	2.776%		$ 8	$ 8	$ 8	$ 8	$ 8	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 93
142	Community Solar Savannah	3.144%	2.826%		$ 17	$ 17	$ 17	$ 17	$ 17	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 193
143	Community Solar Vogtle	3.144%	2.812%		$ 11	$ 11	$ 11	$ 11	$ 11	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 118
144	Dalton Solar	3.479%	3.049%		$ 36	$ 36	$ 36	$ 36	$ 36	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 406
145	Falcon Solar	3.623%	2.623%		$ 10	$ 10	$ 10	$ 10	$ 10	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 103
146	Fort Benning Solar	2.946%	2.835%		$ 165	$ 165	$ 165	$ 165	$ 165	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 1,934
147	Fort Gordon North Solar	3.144%	2.820%		$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
148	Fort Gordon Solar	3.028%	2.820%		$ 167	$ 167	$ 167	$ 167	$ 167	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,922
149	Fort Stewart Solar	3.028%	2.819%		$ 169	$ 169	$ 169	$ 169	$ 169	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 1,943
150	Fort Valley Univ Solar	3.144%	2.826%		$ 60	$ 60	$ 60	$ 60	$ 60	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 682
151	Kings Bay Naval Solar	3.045%	2.833%		$ 170	$ 170	$ 170	$ 170	$ 170	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 1,957
152	McDonough CC Common	2.552%	2.889%		$ 334	$ 336	$ 337	$ 339	$ 340	$ 387	$ 387	$ 387	$ 473	$ 473	$ 473	$ 473	$ 4,739
153	McDonough CC Unit 4	3.395%	6.389%		$ 1,507	$ 1,508	$ 1,509	$ 1,510	$ 1,511	$ 2,846	$ 2,853	$ 2,859	$ 2,866	$ 2,872	$ 2,879	$ 2,885	$ 27,603
154	McDonough CC Unit 5	3.383%	6.015%		$ 1,376	$ 1,377	$ 1,378	$ 1,379	$ 1,380	$ 2,455	$ 2,461	$ 2,468	$ 2,475	$ 2,482	$ 2,488	$ 2,495	$ 24,214
155	McDonough CC Unit 6	3.115%	4.240%		$ 1,271	$ 1,272	$ 1,277	$ 1,278	$ 1,278	$ 1,741	$ 1,743	$ 1,744	$ 1,746	$ 1,747	$ 1,749	$ 1,750	$ 18,596
156	McDonough CT	0.236%	7.408%		$ 4	$ 4	$ 4	$ 4	$ 4	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 936
157	McIntosh Units 5 & 6	2.863%	3.009%		$ 5	$ 5	$ 5	$ 5	$ 22	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 226
158	McIntosh CC Common	2.825%	3.187%		$ 150	$ 151	$ 151	$ 152	$ 152	$ 176	$ 178	$ 180	$ 181	$ 183	$ 185	$ 185	$ 2,024
159	McIntosh CC Unit 10	3.416%	8.573%		$ 835	$ 837	$ 838	$ 851	$ 853	$ 2,145	$ 2,188	$ 2,188	$ 2,188	$ 2,188	$ 2,188	$ 2,188	$ 19,487
160	McIntosh CC Unit 11	3.615%	7.584%		$ 876	$ 876	$ 876	$ 878	$ 878	$ 1,894	$ 1,898	$ 1,898	$ 1,898	$ 1,898	$ 1,902	$ 1,902	$ 17,673
161	McIntosh Common	3.739%	4.819%		$ 374	$ 374	$ 374	$ 374	$ 374	$ 482	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 5,253
162	McIntosh Unit 1	3.289%	3.412%		$ 60	$ 60	$ 60	$ 60	$ 60	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 745
163	McIntosh Unit 2	3.163%	3.293%		$ 54	$ 54	$ 54	$ 54	$ 54	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 677
164	McIntosh Unit 3	3.251%	3.395%		$ 71	$ 71	$ 71	$ 71	$ 71	$ 75	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 910
165	McIntosh Unit 4	2.976%	3.075%		$ 65	$ 65	$ 65	$ 65	$ 65	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 804
166	McIntosh Unit 7	3.321%	3.537%		$ 64	$ 64	$ 64	$ 64	$ 64	$ 70	$ 75	$ 75	$ 75	$ 75	$ 75	$ 75	$ 842
167	McIntosh Unit 8	3.181%	3.335%		$ 61	$ 61	$ 61	$ 61	$ 61	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 759
168	DER Local Reliability and Constraints Pilot	3.197%	5.134%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
169	MCLB Albany Solar	3.144%	2.767%		$ 199	$ 202	$ 208	$ 218	$ 219	$ 196	$ 197	$ 198	$ 199	$ 200	$ 201	$ 201	$ 2,439
170	McManus CT	3.009%	1.673%		$ 162	$ 162	$ 162	$ 162	$ 162	$ 94	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 1,475
171	MicroGrid - Tech Square	3.144%	3.409%		$ 16	$ 16	$ 16	$ 16	$ 16	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 200
172	Moody AFB Solar	3.144%	2.814%		$ 204	$ 204	$ 204	$ 204	$ 204	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 2,298
173	Robbins CT Common	3.151%	3.269%		$ 21	$ 21	$ 21	$ 21	$ 21	$ 22	$ 22	$ 22	$ 22	$ 22	$ 22	$ 22	$ 259
174	Robbins CT Unit 1	2.633%	2.814%		$ 50	$ 50	$ 50	$ 50	$ 50	$ 56	$ 57	$ 58	$ 59	$ 59	$ 60	$ 61	$ 660
175	Robbins CT Unit 2	2.635%	2.872%		$ 40	$ 40	$ 40	$ 40	$ 40	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 499
176	Robins AFB Solar	3.144%	2.826%		$ 476	$ 476	$ 476	$ 476	$ 476	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 5,370
177	ROW Solar	3.144%	2.784%		$ 8	$ 8	$ 8	$ 8	$ 8	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 86
178	Solar Ash Pond Plant McDonough	3.144%	2.922%		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1
179	Tri County Solar	4.164%	2.756%		$ 6	$ 6	$ 6	$ 6	$ 6	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 60
180	UGA Solar	5.202%	2.726%		$ 20	$ 20	$ 20	$ 20	$ 20	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 177
181	Wilson CT	-0.754%	-0.748%		$ (25)	$ (25)	$ (26)	$ (26)	$ (26)	$ (28)	$ (28)	$ (28)	$ (28)	$ (28)	$ (28)	$ (28)	$ (325)
182	Depreciation Expense Total - Other Production				$ 9,097	$ 9,107	$ 9,123	$ 9,153	$ 9,177	$ 14,470	$ 14,548	$ 14,567	$ 14,671	$ 14,689	$ 14,711	$ 14,728	$ 148,040
183	Amortization				$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 1,589
184	**Total Depreciation Expense - Other Production**				**$ 9,229**	**$ 9,239**	**$ 9,255**	**$ 9,285**	**$ 9,310**	**$ 14,603**	**$ 14,681**	**$ 14,700**	**$ 14,803**	**$ 14,821**	**$ 14,843**	**$ 14,860**	**$ 149,629**

Georgia Power Company
Depreciation Expense and Accumulated Depreciation - New Depreciation Rates
Retail Electric Amounts
Test Year Ended July 31, 2023
(Thousands of Dollars)

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Test Period
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Transmission Plant- FERC 350-359																
	Plant In-Service Balance																
185	Depreciation Balance Total			$ 6,784,502	$ 6,805,723	$ 6,846,203	$ 6,866,750	$ 6,898,311	$ 7,108,312	$ 7,199,920	$ 7,229,615	$ 7,311,937	$ 7,348,829	$ 7,377,112	$ 7,413,949	$ 7,499,530	
186	Non Depreciable Balance Total			$ 458,895	$ 459,030	$ 459,314	$ 459,380	$ 459,457	$ 462,801	$ 470,954	$ 471,416	$ 471,454	$ 471,495	$ 472,327	$ 472,768	$ 472,817	
187	**Total Plant In-Service Balance**			**$ 7,243,397**	**$ 7,264,753**	**$ 7,305,518**	**$ 7,326,130**	**$ 7,357,769**	**$ 7,571,113**	**$ 7,670,874**	**$ 7,701,031**	**$ 7,783,392**	**$ 7,820,324**	**$ 7,849,439**	**$ 7,886,717**	**$ 7,972,347**	
	Depreciation Expense																
188	Depreciation Expense Total	2.196%	2.445%		$ 12,416	$ 12,454	$ 12,529	$ 12,566	$ 12,624	$ 14,483	$ 14,670	$ 14,730	$ 14,898	$ 14,973	$ 15,031	$ 15,106	$ 166,480
189	Amortization				$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 3,998
	Total Depreciation Expense - Transmission				**$ 12,749**	**$ 12,788**	**$ 12,862**	**$ 12,899**	**$ 12,957**	**$ 14,817**	**$ 15,003**	**$ 15,063**	**$ 15,231**	**$ 15,306**	**$ 15,364**	**$ 15,439**	**$ 170,479**
	Distribution Plant- FERC 360-362 & 364-373																
	Plant In-Service Balance																
190	Distribution			$ 12,176,163	$ 12,252,707	$ 12,347,936	$ 12,430,688	$ 12,494,621	$ 12,654,336	$ 12,718,663	$ 12,762,202	$ 13,028,974	$ 13,076,511	$ 13,122,493	$ 13,396,930	$ 13,454,705	
191	Unregulated ODL			$ 619,309	$ 625,606	$ 631,891	$ 638,185	$ 644,467	$ 689,270	$ 698,188	$ 707,097	$ 716,038	$ 724,969	$ 733,904	$ 742,838	$ 751,805	
	Depreciation Balance Total			$ 12,795,471	$ 12,878,313	$ 12,979,827	$ 13,068,873	$ 13,139,088	$ 13,343,606	$ 13,416,851	$ 13,469,300	$ 13,745,012	$ 13,801,480	$ 13,856,397	$ 14,139,768	$ 14,206,510	
192	Non Depreciable Balance Total			$ 210,840	$ 212,218	$ 212,349	$ 224,839	$ 224,839	$ 224,839	$ 225,234	$ 225,994	$ 225,994	$ 225,994	$ 225,994	$ 226,344	$ 226,344	
193	**Total Plant In-Service Balance**			**$ 13,006,311**	**$ 13,090,531**	**$ 13,192,176**	**$ 13,293,712**	**$ 13,363,927**	**$ 13,568,445**	**$ 13,642,085**	**$ 13,695,294**	**$ 13,971,006**	**$ 14,027,474**	**$ 14,082,391**	**$ 14,366,112**	**$ 14,432,854**	
	Depreciation Expense																
194	Distribution	2.700%	2.897%		$ 27,396	$ 27,569	$ 27,783	$ 27,969	$ 28,113	$ 30,555	$ 30,710	$ 30,815	$ 31,459	$ 31,574	$ 31,685	$ 32,348	$ 357,976
195	Unregulated ODL	3.622%	3.622%		$ 1,869	$ 1,888	$ 1,907	$ 1,926	$ 1,945	$ 2,080	$ 2,107	$ 2,134	$ 2,161	$ 2,188	$ 2,215	$ 2,242	$ 24,665
196	Depreciation Expense Total				$ 29,266	$ 29,457	$ 29,690	$ 29,895	$ 30,058	$ 32,635	$ 32,817	$ 32,949	$ 33,621	$ 33,762	$ 33,900	$ 34,590	$ 382,641
197	Amortization				$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 1,488
198	**Total Depreciation Expense - Distribution**				**$ 29,390**	**$ 29,581**	**$ 29,814**	**$ 30,019**	**$ 30,182**	**$ 32,759**	**$ 32,941**	**$ 33,073**	**$ 33,745**	**$ 33,886**	**$ 34,024**	**$ 34,714**	**$ 384,129**
	General Plant- FERC 389-398																
	Plant In-Service Balance																
199	390 Structures and Improvements			$ 557,840	$ 559,667	$ 561,494	$ 563,321	$ 565,148	$ 588,694	$ 590,708	$ 592,722	$ 594,735	$ 596,749	$ 598,762	$ 600,776	$ 602,790	
200	392 Transportation			$ 426,935	$ 430,749	$ 434,563	$ 438,376	$ 442,190	$ 446,022	$ 449,500	$ 452,979	$ 456,458	$ 459,936	$ 463,415	$ 466,893	$ 470,372	
201	396 Power Operated Equipment			$ 35,090	$ 35,660	$ 36,230	$ 36,800	$ 37,370	$ 37,942	$ 38,462	$ 38,982	$ 39,502	$ 40,022	$ 40,541	$ 41,061	$ 41,581	
202	397 Communications Equipment			$ 514,126	$ 518,800	$ 521,790	$ 524,889	$ 528,145	$ 537,637	$ 541,620	$ 544,340	$ 547,060	$ 550,080	$ 553,071	$ 556,061	$ 559,324	
203	Depreciation Balance Total			$ 1,533,992	$ 1,544,876	$ 1,554,077	$ 1,563,387	$ 1,572,853	$ 1,610,296	$ 1,620,290	$ 1,629,023	$ 1,637,755	$ 1,646,787	$ 1,655,789	$ 1,664,792	$ 1,674,066	
204	Non Depreciable Balance Total			$ 521,178	$ 523,312	$ 525,445	$ 527,578	$ 529,710	$ 531,853	$ 523,974	$ 525,846	$ 527,620	$ 529,493	$ 531,365	$ 533,237	$ 535,109	
205	**Total Plant In-Service Balance**			**$ 2,055,170**	**$ 2,068,188**	**$ 2,079,521**	**$ 2,090,964**	**$ 2,102,563**	**$ 2,142,148**	**$ 2,144,264**	**$ 2,154,869**	**$ 2,165,375**	**$ 2,176,279**	**$ 2,187,154**	**$ 2,198,029**	**$ 2,209,176**	
	Depreciation Expense																
206	390 Structures and Improvements	1.759%	1.275%		$ 818	$ 820	$ 823	$ 826	$ 828	$ 625	$ 627	$ 630	$ 632	$ 634	$ 636	$ 638	$ 8,537
207	392 Transportation	4.316%	3.949%		$ 1,536	$ 1,549	$ 1,563	$ 1,577	$ 1,590	$ 1,468	$ 1,479	$ 1,491	$ 1,502	$ 1,514	$ 1,525	$ 1,537	$ 18,331
208	396 Power Operated Equipment	11.269%	8.018%		$ 330	$ 335	$ 340	$ 346	$ 351	$ 254	$ 257	$ 260	$ 264	$ 267	$ 271	$ 274	$ 3,549
209	397 Communications Equipment	2.715%	2.720%		$ 1,163	$ 1,174	$ 1,181	$ 1,188	$ 1,195	$ 1,219	$ 1,228	$ 1,234	$ 1,240	$ 1,247	$ 1,254	$ 1,261	$ 14,582
210	Depreciation Expense Total				$ 3,846	$ 3,878	$ 3,907	$ 3,936	$ 3,965	$ 3,565	$ 3,592	$ 3,615	$ 3,638	$ 3,662	$ 3,686	$ 3,710	$ 44,998
211	Depreciation Reclassification				$ (1,865)	$ (1,884)	$ (1,903)	$ (1,922)	$ (1,941)	$ (1,721)	$ (1,736)	$ (1,751)	$ (1,766)	$ (1,781)	$ (1,796)	$ (1,811)	$ (21,879)
212	Amortization				$ 1,793	$ 1,806	$ 1,819	$ 1,832	$ 1,845	$ 1,787	$ 1,799	$ 1,811	$ 1,822	$ 1,834	$ 1,845	$ 1,857	$ 21,852
213	**Total Depreciation Expense - General**				**$ 3,774**	**$ 3,800**	**$ 3,823**	**$ 3,846**	**$ 3,869**	**$ 3,631**	**$ 3,654**	**$ 3,674**	**$ 3,694**	**$ 3,715**	**$ 3,735**	**$ 3,756**	**$ 44,971**
214	**Total Test Period Depreciation Expense**				**$ 93,747**	**$ 94,026**	**$ 94,384**	**$ 94,736**	**$ 95,022**	**$ 119,619**	**$ 120,125**	**$ 120,412**	**$ 127,226**	**$ 127,575**	**$ 127,869**	**$ 128,672**	**$ 1,343,413**

Notes and Source:
Amounts from the response to STF-LA-8-18
Staff proposed depreciation rates sponsored by Staff witness Lance Kaufman

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Calendar 2023
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Steam Production - FERC 310-312 & 314-316																
	Plant In-Service Balance																
1	Bowen Common			$ 1,099,066	$ 1,100,058	$ 1,101,272	$ 1,102,620	$ 1,104,241	$ 1,105,458	$ 1,106,733	$ 1,107,967	$ 1,109,980	$ 1,111,200	$ 1,110,022	$ 1,112,133	$ 1,112,550	
2	Bowen Unit 1			$ 794,037	$ 795,844	$ 797,652	$ 799,459	$ 801,266	$ 803,074	$ 804,881	$ 806,689	$ 810,958	$ 816,364	$ 822,268	$ 824,472	$ 826,360	
3	Bowen Unit 2			$ 774,690	$ 774,925	$ 775,161	$ 775,448	$ 775,736	$ 776,024	$ 776,228	$ 776,463	$ 776,699	$ 776,934	$ 777,169	$ 777,405	$ 777,640	
4	Bowen Unit 3			$ 1,334,448	$ 1,334,488	$ 1,334,528	$ 1,334,755	$ 1,334,981	$ 1,335,248	$ 1,335,296	$ 1,335,567	$ 1,335,800	$ 1,336,282	$ 1,337,939	$ 1,339,649	$ 1,339,366	
5	Bowen Unit 4			$ 954,911	$ 957,363	$ 962,444	$ 971,191	$ 980,126	$ 985,916	$ 979,135	$ 979,155	$ 979,175	$ 979,195	$ 979,215	$ 979,390	$ 979,410	
6	Scherer Common 1-3			$ 261,127	$ 261,037	$ 260,947	$ 260,857	$ 260,768	$ 260,678	$ 260,588	$ 260,499	$ 260,409	$ 260,319	$ 260,230	$ 260,140	$ 260,767	
7	Scherer Unit 1			$ 114,423	$ 114,414	$ 114,405	$ 114,395	$ 114,386	$ 114,377	$ 114,368	$ 114,359	$ 114,349	$ 114,340	$ 114,331	$ 114,322	$ 114,313	
8	Scherer Unit 2			$ 103,876	$ 103,854	$ 103,832	$ 103,810	$ 103,789	$ 103,767	$ 103,745	$ 103,723	$ 103,701	$ 103,679	$ 103,657	$ 103,636	$ 103,663	
9	Scherer Unit 3			$ 1,065,626	$ 1,065,691	$ 1,065,757	$ 1,065,823	$ 1,065,889	$ 1,065,954	$ 1,066,020	$ 1,066,086	$ 1,066,151	$ 1,066,217	$ 1,066,283	$ 1,066,348	$ 1,066,414	
10	Yates Common 6&7			$ 100,286	$ 100,307	$ 100,327	$ 100,348	$ 100,369	$ 100,390	$ 100,467	$ 100,497	$ 100,528	$ 100,558	$ 101,143	$ 101,173	$ 102,304	
11	Yates Unit 6			$ 139,017	$ 139,097	$ 139,177	$ 139,258	$ 139,338	$ 139,419	$ 139,499	$ 139,579	$ 139,660	$ 139,740	$ 139,820	$ 139,901	$ 141,682	
12	Yates Unit 7			$ 139,917	$ 139,913	$ 140,009	$ 140,055	$ 140,101	$ 140,146	$ 140,372	$ 140,418	$ 140,464	$ 140,510	$ 140,556	$ 140,601	$ 140,799	
13	Depreciation Balance Total			$ 6,881,424	$ 6,886,993	$ 6,895,512	$ 6,908,020	$ 6,920,991	$ 6,930,451	$ 6,927,332	$ 6,931,002	$ 6,937,874	$ 6,945,339	$ 6,952,634	$ 6,959,171	$ 6,965,268	
14	Non Depreciable Balance Total			$ 1,618,326	$ 1,618,562	$ 1,618,798	$ 1,619,034	$ 1,619,270	$ 1,619,506	$ 1,619,743	$ 1,619,979	$ 1,620,215	$ 1,620,451	$ 1,620,687	$ 1,620,923	$ 1,621,160	
15	**Total Plant In-Service Balance**			**$ 8,499,750**	**$ 8,505,555**	**$ 8,514,310**	**$ 8,527,055**	**$ 8,540,261**	**$ 8,549,958**	**$ 8,547,075**	**$ 8,550,981**	**$ 8,558,088**	**$ 8,565,790**	**$ 8,573,321**	**$ 8,580,094**	**$ 8,586,428**	
	Depreciation Expense																
16	Bowen Common	4.740%	6.406%		$ 5,868	$ 5,873	$ 5,879	$ 5,887	$ 5,895	$ 5,902	$ 5,908	$ 5,915	$ 5,926	$ 5,932	$ 5,926	$ 5,937	$ 70,848
17	Bowen Unit 1	5.698%	7.389%		$ 4,889	$ 4,900	$ 4,911	$ 4,922	$ 4,934	$ 4,945	$ 4,956	$ 4,967	$ 4,993	$ 5,027	$ 5,063	$ 5,076	$ 59,584
18	Bowen Unit 2	6.103%	6.899%		$ 4,454	$ 4,455	$ 4,457	$ 4,458	$ 4,460	$ 4,462	$ 4,463	$ 4,464	$ 4,466	$ 4,467	$ 4,468	$ 4,470	$ 53,544
19	Bowen Unit 3	4.591%	5.084%		$ 5,654	$ 5,654	$ 5,654	$ 5,655	$ 5,656	$ 5,657	$ 5,657	$ 5,658	$ 5,659	$ 5,661	$ 5,668	$ 5,676	$ 67,909
20	Bowen Unit 4	4.557%	5.683%		$ 4,522	$ 4,534	$ 4,558	$ 4,599	$ 4,641	$ 4,669	$ 4,637	$ 4,637	$ 4,637	$ 4,637	$ 4,637	$ 4,638	$ 55,346
21	Scherer Common 1-3	1.788%	13.038%		$ 2,837	$ 2,836	$ 2,835	$ 2,834	$ 2,833	$ 2,832	$ 2,831	$ 2,830	$ 2,829	$ 2,828	$ 2,827	$ 2,826	$ 33,981
22	Scherer Unit 1	3.132%	11.184%		$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,066	$ 1,065	$ 12,791
23	Scherer Unit 2	2.806%	11.278%		$ 976	$ 976	$ 976	$ 976	$ 975	$ 975	$ 975	$ 975	$ 975	$ 974	$ 974	$ 974	$ 11,702
24	Scherer Unit 3	2.562%	10.342%		$ 9,184	$ 9,184	$ 9,185	$ 9,185	$ 9,186	$ 9,187	$ 9,187	$ 9,188	$ 9,188	$ 9,189	$ 9,189	$ 9,190	$ 110,243
25	Yates Common 6&7	4.031%	5.498%		$ 459	$ 460	$ 460	$ 460	$ 460	$ 460	$ 460	$ 460	$ 461	$ 461	$ 463	$ 464	$ 5,527
26	Yates Unit 6	3.236%	3.707%		$ 429	$ 430	$ 430	$ 430	$ 430	$ 431	$ 431	$ 431	$ 431	$ 432	$ 432	$ 432	$ 5,170
27	Yates Unit 7	2.937%	3.498%		$ 408	$ 408	$ 408	$ 408	$ 408	$ 408	$ 409	$ 409	$ 409	$ 410	$ 410	$ 410	$ 4,906
28	Depreciation Expense Total				$ 40,747	$ 40,776	$ 40,819	$ 40,881	$ 40,946	$ 40,993	$ 40,981	$ 41,001	$ 41,040	$ 41,084	$ 41,124	$ 41,159	$ 491,551
29	Amortization				$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 34,038
30	**Total Depreciation Expense - Steam Production**				**$ 43,583**	**$ 43,612**	**$ 43,656**	**$ 43,718**	**$ 43,782**	**$ 43,830**	**$ 43,818**	**$ 43,838**	**$ 43,877**	**$ 43,920**	**$ 43,961**	**$ 43,995**	**$ 525,589**
	Nuclear Production - FERC 320-325																
	Plant In-Service Balance																
31	Hatch Common			$ 288,272	$ 288,272	$ 288,272	$ 288,285	$ 288,285	$ 288,285	$ 288,592	$ 288,592	$ 288,592	$ 288,899	$ 288,899	$ 288,899	$ 290,050	
32	Hatch Unit 1			$ 514,863	$ 514,873	$ 514,926	$ 515,020	$ 515,133	$ 515,271	$ 515,462	$ 515,652	$ 513,147	$ 513,596	$ 513,987	$ 514,427	$ 526,929	
33	Hatch Unit 2			$ 548,885	$ 549,834	$ 551,051	$ 568,343	$ 581,296	$ 579,082	$ 579,486	$ 579,609	$ 579,708	$ 579,798	$ 580,018	$ 580,116	$ 580,208	
34	Vogtle Common			$ 859,856	$ 860,023	$ 860,446	$ 860,841	$ 861,367	$ 861,771	$ 862,176	$ 862,577	$ 862,978	$ 863,372	$ 863,773	$ 864,176	$ 867,522	
35	Vogtle Recreational and Training Facilities			$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	
36	Vogtle Unit 1			$ 1,628,983	$ 1,629,270	$ 1,629,719	$ 1,630,295	$ 1,628,720	$ 1,628,920	$ 1,629,343	$ 1,629,769	$ 1,630,205	$ 1,631,369	$ 1,631,812	$ 1,632,032	$ 1,637,675	
37	Vogtle Units 3 & 4 Common			$ 10,255	$ 10,927	$ 11,602	$ 4,393,747	$ 4,394,425	$ 4,395,103	$ 4,395,783	$ 4,396,465	$ 4,397,149	$ 4,397,833	$ 4,398,520	$ 4,399,208	$ 7,638,118	
38	Vogtle Unit 2			$ 1,072,742	$ 1,070,348	$ 1,071,103	$ 1,072,099	$ 1,072,859	$ 1,073,372	$ 1,074,112	$ 1,074,858	$ 1,075,617	$ 1,076,515	$ 1,077,282	$ 1,076,900	$ 1,081,382	
39	Vogtle Unit 3 & 4 Training Fac			$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	
40	Depreciation Balance Total			$ 4,963,494	$ 4,963,186	$ 4,966,758	$ 9,368,270	$ 9,381,722	$ 9,381,443	$ 9,384,592	$ 9,387,162	$ 9,387,035	$ 9,391,021	$ 9,393,930	$ 9,395,395	$ 12,661,524	
41	Non Depreciable Balance Total			$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	
42	**Total Plant In-Service Balance**			**$ 5,270,805**	**$ 5,270,498**	**$ 5,274,069**	**$ 9,675,581**	**$ 9,689,034**	**$ 9,688,755**	**$ 9,691,904**	**$ 9,694,473**	**$ 9,694,347**	**$ 9,698,332**	**$ 9,701,242**	**$ 9,702,707**	**$ 12,968,836**	
	Depreciation Expense																
43	Hatch Common	2.703%	1.755%		$ 422	$ 422	$ 422	$ 422	$ 422	$ 422	$ 422	$ 422	$ 422	$ 423	$ 423	$ 423	$ 5,064
44	Hatch Unit 1	3.416%	1.898%		$ 814	$ 815	$ 815	$ 815	$ 815	$ 815	$ 815	$ 816	$ 812	$ 812	$ 813	$ 814	$ 9,771
45	Hatch Unit 2	2.897%	1.821%		$ 833	$ 835	$ 836	$ 863	$ 882	$ 879	$ 880	$ 880	$ 880	$ 880	$ 880	$ 881	$ 10,408
46	Vogtle Common	1.944%	2.070%		$ 1,483	$ 1,484	$ 1,484	$ 1,485	$ 1,486	$ 1,487	$ 1,487	$ 1,488	$ 1,489	$ 1,490	$ 1,490	$ 1,491	$ 17,845
47	Vogtle Recreational and Training Facilities	1.671%	2.233%		$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 285
48	Vogtle Unit 1	1.272%	1.330%		$ 1,806	$ 1,806	$ 1,807	$ 1,807	$ 1,806	$ 1,806	$ 1,806	$ 1,807	$ 1,807	$ 1,809	$ 1,809	$ 1,809	$ 21,685
49	Vogtle Units 3 & 4 Common	1.779%	1.575%		$ 13	$ 14	$ 15	$ 5,767	$ 5,768	$ 5,768	$ 5,769	$ 5,770	$ 5,771	$ 5,772	$ 5,773	$ 5,774	$ 51,975
50	Vogtle Unit 2	2.004%	2.025%		$ 1,810	$ 1,806	$ 1,808	$ 1,809	$ 1,810	$ 1,811	$ 1,813	$ 1,814	$ 1,815	$ 1,817	$ 1,818	$ 1,817	$ 21,748
51	Vogtle Unit 3 & 4 Training Fac	1.764%	1.573%		$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 423
52	Depreciation Expense Total				$ 7,241	$ 7,240	$ 7,246	$ 13,026	$ 13,048	$ 13,047	$ 13,052	$ 13,056	$ 13,055	$ 13,061	$ 13,065	$ 13,067	$ 139,205
53	Amortization				$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 7,425
54	**Total Depreciation Expense - Nuclear Production**				**$ 7,860**	**$ 7,859**	**$ 7,864**	**$ 13,645**	**$ 13,666**	**$ 13,666**	**$ 13,671**	**$ 13,674**	**$ 13,674**	**$ 13,680**	**$ 13,684**	**$ 13,686**	**$ 146,630**

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Calendar 2023
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Hydro Production- FERC 330-336																
	Plant In-Service Balance																
55	Bartletts Ferry 1-4			$ 46,261	$ 46,281	$ 46,301	$ 46,321	$ 46,341	$ 46,361	$ 46,380	$ 46,400	$ 46,420	$ 46,440	$ 46,460	$ 46,480	$ 99,075	
56	Bartletts Ferry 5-6			$ 88,274	$ 88,281	$ 88,289	$ 88,296	$ 88,303	$ 88,311	$ 88,318	$ 88,325	$ 88,333	$ 88,340	$ 88,348	$ 88,355	$ 88,355	
57	Burton			$ 14,061	$ 14,068	$ 14,075	$ 14,081	$ 14,088	$ 14,095	$ 14,102	$ 14,109	$ 14,116	$ 14,123	$ 14,130	$ 14,137	$ 14,137	
58	Central Ga Hydro			$ 263	$ 270	$ 277	$ 284	$ 291	$ 297	$ 304	$ 311	$ 318	$ 325	$ 332	$ 339	$ 340	
59	Flint River			$ 24,768	$ 24,768	$ 24,768	$ 24,768	$ 24,768	$ 24,768	$ 24,768	$ 24,768	$ 24,846	$ 24,923	$ 25,000	$ 25,000	$ 25,000	
60	Goat Rock			$ 33,493	$ 33,583	$ 33,672	$ 33,761	$ 33,851	$ 33,940	$ 34,029	$ 34,119	$ 34,208	$ 34,297	$ 34,387	$ 34,476	$ 59,010	
61	Lloyd Shoals			$ 27,982	$ 28,145	$ 28,308	$ 28,471	$ 28,634	$ 28,797	$ 28,960	$ 29,123	$ 29,286	$ 29,449	$ 29,612	$ 29,776	$ 29,929	
62	Morgan Falls			$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,440	$ 17,523	$ 17,523	$ 17,523	
63	Nacoochee			$ 8,009	$ 8,016	$ 8,023	$ 8,030	$ 8,037	$ 8,044	$ 8,051	$ 8,058	$ 8,065	$ 8,071	$ 8,078	$ 8,085	$ 8,086	
64	North Highlands			$ 14,272	$ 14,279	$ 14,287	$ 14,294	$ 14,301	$ 14,309	$ 14,316	$ 14,324	$ 14,331	$ 14,338	$ 14,346	$ 14,353	$ 14,354	
65	Oliver			$ 19,805	$ 19,813	$ 19,820	$ 19,827	$ 19,835	$ 19,842	$ 19,850	$ 19,857	$ 19,864	$ 19,872	$ 19,879	$ 19,886	$ 19,887	
66	Rocky Mountain Common and Units 1-3			$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	
67	Sinclair			$ 21,849	$ 21,860	$ 21,871	$ 21,882	$ 21,892	$ 21,903	$ 21,914	$ 21,925	$ 21,936	$ 21,947	$ 21,957	$ 21,968	$ 21,969	
68	Tallulah			$ 39,996	$ 40,003	$ 40,011	$ 40,018	$ 40,025	$ 40,033	$ 40,040	$ 40,047	$ 40,055	$ 40,062	$ 40,070	$ 40,077	$ 55,268	
69	Terrora			$ 61,055	$ 61,162	$ 61,270	$ 61,377	$ 61,484	$ 61,591	$ 61,699	$ 61,806	$ 61,913	$ 62,021	$ 62,128	$ 62,235	$ 61,976	
70	Tugalo			$ 69,257	$ 71,010	$ 72,763	$ 74,515	$ 76,268	$ 78,021	$ 79,774	$ 81,527	$ 83,279	$ 85,032	$ 86,785	$ 88,538	$ 84,700	
71	Wallace Dam			$ 207,441	$ 208,043	$ 208,645	$ 209,247	$ 209,849	$ 210,451	$ 211,053	$ 211,468	$ 211,882	$ 212,297	$ 212,711	$ 213,126	$ 212,825	
72	Yonah			$ 12,496	$ 12,503	$ 12,510	$ 12,518	$ 12,525	$ 12,532	$ 12,540	$ 12,547	$ 12,554	$ 12,562	$ 12,569	$ 12,577	$ 12,577	
73	Depreciation Balance Total			$ 886,842	$ 889,644	$ 892,447	$ 895,250	$ 898,053	$ 900,855	$ 903,658	$ 906,273	$ 908,966	$ 911,658	$ 914,433	$ 917,048	$ 1,005,130	
74	Non Depreciable Balance Total			$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	
75	**Total Plant In-Service Balance**			**$ 930,897**	**$ 933,700**	**$ 936,503**	**$ 939,305**	**$ 942,108**	**$ 944,911**	**$ 947,714**	**$ 950,329**	**$ 953,021**	**$ 955,713**	**$ 958,489**	**$ 961,104**	**$ 1,049,185**	
	Depreciation Expense																
76	Bartletts Ferry 1-4	1.424%	3.035%		$ 117	$ 117	$ 117	$ 117	$ 117	$ 117	$ 117	$ 117	$ 117	$ 117	$ 118	$ 118	$ 1,407
77	Bartletts Ferry 5-6	2.337%	2.360%		$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 2,085
78	Burton	3.156%	3.369%		$ 39	$ 39	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 475
79	Central Ga Hydro	1.575%	1.548%		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 5
80	Flint River	3.907%	4.962%		$ 102	$ 102	$ 102	$ 102	$ 102	$ 102	$ 102	$ 102	$ 103	$ 103	$ 103	$ 103	$ 1,232
81	Goat Rock	3.285%	3.825%		$ 107	$ 107	$ 107	$ 108	$ 108	$ 108	$ 108	$ 109	$ 109	$ 109	$ 110	$ 110	$ 1,300
82	Lloyd Shoals	1.036%	1.006%		$ 23	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 25	$ 25	$ 25	$ 25	$ 291
83	Morgan Falls	2.794%	4.130%		$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 721
84	Nacoochee	4.055%	4.427%		$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 356
85	North Highlands	4.086%	4.368%		$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 625
86	Oliver	3.251%	3.714%		$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 62	$ 62	$ 62	$ 737
87	Rocky Mountain Common and Units 1-3	3.189%	3.702%		$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 6,667
88	Sinclair	3.327%	3.584%		$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 66	$ 66	$ 66	$ 66	$ 785
89	Tallulah	4.002%	4.294%		$ 143	$ 143	$ 143	$ 143	$ 143	$ 143	$ 143	$ 143	$ 143	$ 143	$ 143	$ 143	$ 1,719
90	Terrora	3.765%	5.744%		$ 292	$ 293	$ 293	$ 294	$ 294	$ 295	$ 295	$ 296	$ 296	$ 297	$ 297	$ 298	$ 3,541
91	Tugalo	3.897%	4.374%		$ 252	$ 259	$ 265	$ 272	$ 278	$ 284	$ 291	$ 297	$ 304	$ 310	$ 316	$ 323	$ 3,451
92	Wallace Dam	1.337%	1.307%		$ 226	$ 227	$ 227	$ 228	$ 229	$ 229	$ 230	$ 230	$ 231	$ 231	$ 232	$ 232	$ 2,752
93	Yonah	3.060%	3.629%		$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 455
94	Depreciation Expense Total				$ 2,338	$ 2,347	$ 2,355	$ 2,363	$ 2,371	$ 2,380	$ 2,388	$ 2,396	$ 2,404	$ 2,412	$ 2,421	$ 2,429	$ 28,604
95	Amortization				$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 327
96	**Total Depreciation Expense - Hydro Production**				**$ 2,366**	**$ 2,374**	**$ 2,382**	**$ 2,390**	**$ 2,399**	**$ 2,407**	**$ 2,415**	**$ 2,423**	**$ 2,431**	**$ 2,440**	**$ 2,448**	**$ 2,456**	**$ 28,932**
	Other Production- FERC 340-346																
	Plant In-Service Balance																
97	Community Comer Solar Project			$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	
98	Community Solar Savannah			$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	
99	Community Solar Vogtle			$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	
100	Dalton Solar Project			$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	
101	Falcon Solar			$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	
102	Fort Benning Solar Project			$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	
103	Fort Gordon North Solar Proj			$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	
104	Fort Gordon Solar Project			$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	
105	Fort Stewart Solar Project			$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	
106	Ft Valley Univ Solar Proj			$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	
107	Kings Bay Naval Solar Project			$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	
108	McDonough CC Common			$ 160,726	$ 160,781	$ 160,836	$ 196,339	$ 196,394	$ 196,449	$ 196,503	$ 196,558	$ 196,613	$ 237,939	$ 202,484	$ 202,539	$ 202,594	
109	McDonough CC Unit 4			$ 534,530	$ 535,749	$ 536,969	$ 538,188	$ 539,408	$ 540,628	$ 541,847	$ 543,067	$ 544,287	$ 545,506	$ 546,726	$ 547,946	$ 549,167	
110	McDonough CC Unit 5			$ 489,726	$ 491,069	$ 492,413	$ 493,757	$ 495,100	$ 496,444	$ 497,788	$ 499,131	$ 500,475	$ 501,819	$ 503,162	$ 504,506	$ 505,851	
111	McDonough CC Unit 6			$ 492,781	$ 493,218	$ 493,655	$ 494,092	$ 494,529	$ 494,966	$ 495,403	$ 495,841	$ 496,278	$ 496,715	$ 497,152	$ 497,589	$ 498,027	
112	McDonough CT			$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	
113	McIntosh 5 & 6			$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	
114	McIntosh CC Common			$ 66,178	$ 67,131	$ 67,694	$ 68,257	$ 68,821	$ 69,484	$ 69,647	$ 69,810	$ 69,974	$ 70,137	$ 70,300	$ 70,463	$ 70,627	
115	McIntosh CC Unit 10			$ 300,274	$ 306,236	$ 306,243	$ 306,249	$ 306,255	$ 306,261	$ 306,268	$ 306,274	$ 306,280	$ 306,286	$ 328,935	$ 328,941	$ 328,947	

Line No.	Description	Depreciation Rates Current	Staff Proposed	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Calendar 2023
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
116	McIntosh CC Unit 11			$ 299,683	$ 300,283	$ 300,283	$ 300,283	$ 300,283	$ 300,983	$ 300,983	$ 300,983	$ 300,983	$ 300,983	$ 301,098	$ 301,098	$ 301,098	
117	McIntosh Common			$ 120,030	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	
118	McIntosh Unit 1			$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	
119	McIntosh Unit 2			$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	
120	McIntosh Unit 3			$ 26,608	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	
121	McIntosh Unit 4			$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	
122	McIntosh Unit 7			$ 23,734	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	$ 25,484	
123	McIntosh Unit 8			$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	
124	DER Local Reliability and Constraints Pilot			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
125	MCLB ALBANY SOLAR PROJECT			$ 84,818	$ 85,384	$ 85,952	$ 86,521	$ 86,757	$ 86,995	$ 87,224	$ 84,424	$ 87,674	$ 90,924	$ 94,174	$ 94,174	$ 225,651	
126	McManus CT			$ 67,732	$ 68,124	$ 68,145	$ 68,167	$ 68,188	$ 68,210	$ 68,231	$ 68,253	$ 68,274	$ 68,296	$ 68,317	$ 68,339	$ 68,360	
127	MicroGrid - Tech Square			$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	
128	Moody AFB Solar Project			$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	
129	Robbins CT Common			$ 8,037	$ 8,059	$ 8,081	$ 8,103	$ 8,125	$ 8,147	$ 8,169	$ 8,190	$ 8,212	$ 8,234	$ 8,256	$ 8,278	$ 8,300	
130	Robbins CT Unit 1			$ 23,908	$ 24,258	$ 24,608	$ 24,958	$ 25,308	$ 25,658	$ 26,007	$ 26,357	$ 26,707	$ 27,057	$ 27,407	$ 27,757	$ 28,108	
131	Robbins CT Unit 2			$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,004	
132	Robins AFB Solar Project			$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	
133	ROW Solar			$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	
134	Solar Ash Pond Plant McDonough			$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	
135	Tri County Solar Project			$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	
136	UGA Solar Project			$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	
137	Wilson CT			$ 44,597	$ 44,677	$ 44,757	$ 44,837	$ 45,538	$ 45,618	$ 45,698	$ 45,778	$ 45,858	$ 45,939	$ 46,019	$ 46,099	$ 46,179	
138	Depreciation Balance Total			$ 3,526,293	$ 3,542,188	$ 3,546,885	$ 3,587,029	$ 3,592,015	$ 3,597,180	$ 3,601,138	$ 3,602,066	$ 3,609,045	$ 3,657,295	$ 3,651,521	$ 3,655,250	$ 3,790,462	
139	Non Depreciable Balance Total			$ 342,912	$ 342,912	$ 342,912	$ 342,912	$ 342,912	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	
140	**Total Plant In-Service Balance**			**$ 3,869,205**	**$ 3,885,100**	**$ 3,889,797**	**$ 3,929,941**	**$ 3,934,927**	**$ 4,034,966**	**$ 4,038,924**	**$ 4,039,851**	**$ 4,046,830**	**$ 4,095,080**	**$ 4,089,307**	**$ 4,093,035**	**$ 4,228,248**	
	Depreciation Expense																
141	Community Comer Solar	3.144%	2.776%		$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 88
142	Community Solar Savannah	3.144%	2.826%		$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 185
143	Community Solar Vogtle	3.144%	2.812%		$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 113
144	Dalton Solar	3.479%	3.049%		$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 384
145	Falcon Solar	3.623%	2.623%		$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 89
146	Fort Benning Solar	2.946%	2.835%		$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 1,903
147	Fort Gordon North Solar	3.144%	2.820%		$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
148	Fort Gordon Solar	3.028%	2.820%		$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,864
149	Fort Stewart Solar	3.028%	2.819%		$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 1,885
150	Fort Valley Univ Solar	3.144%	2.826%		$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 651
151	Kings Bay Naval Solar	3.045%	2.833%		$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 1,898
152	McDonough CC Common	2.552%	2.889%		$ 387	$ 387	$ 387	$ 473	$ 473	$ 473	$ 473	$ 473	$ 473	$ 573	$ 488	$ 488	$ 5,548
153	McDonough CC Unit 4	3.395%	6.389%		$ 2,846	$ 2,853	$ 2,859	$ 2,866	$ 2,872	$ 2,879	$ 2,885	$ 2,892	$ 2,898	$ 2,905	$ 2,911	$ 2,918	$ 34,581
154	McDonough CC Unit 5	3.383%	6.015%		$ 2,455	$ 2,461	$ 2,468	$ 2,475	$ 2,482	$ 2,488	$ 2,495	$ 2,502	$ 2,508	$ 2,515	$ 2,522	$ 2,529	$ 29,899
155	McDonough CC Unit 6	3.115%	4.240%		$ 1,741	$ 1,743	$ 1,744	$ 1,746	$ 1,747	$ 1,749	$ 1,750	$ 1,752	$ 1,753	$ 1,755	$ 1,757	$ 1,758	$ 20,995
156	McDonough CT	0.236%	7.408%		$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 1,569
157	McIntosh Units 5 & 6	2.863%	3.009%		$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 314
158	McIntosh CC Common	2.825%	3.187%		$ 176	$ 178	$ 180	$ 181	$ 183	$ 185	$ 185	$ 185	$ 186	$ 186	$ 187	$ 187	$ 2,199
159	McIntosh CC Unit 10	3.416%	8.573%		$ 2,145	$ 2,188	$ 2,188	$ 2,188	$ 2,188	$ 2,188	$ 2,188	$ 2,188	$ 2,188	$ 2,188	$ 2,350	$ 2,350	$ 26,537
160	McIntosh CC Unit 11	3.615%	7.584%		$ 1,894	$ 1,898	$ 1,898	$ 1,898	$ 1,898	$ 1,902	$ 1,902	$ 1,902	$ 1,902	$ 1,902	$ 1,903	$ 1,903	$ 22,803
161	McIntosh Common	3.739%	4.819%		$ 482	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 5,801
162	McIntosh Unit 1	3.289%	3.412%		$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 764
163	McIntosh Unit 2	3.163%	3.293%		$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 696
164	McIntosh Unit 3	3.251%	3.395%		$ 75	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 958
165	McIntosh Unit 4	2.976%	3.075%		$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 821
166	McIntosh Unit 7	3.321%	3.537%		$ 70	$ 75	$ 75	$ 75	$ 75	$ 75	$ 75	$ 75	$ 75	$ 75	$ 75	$ 75	$ 896
167	McIntosh Unit 8	3.181%	3.335%		$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 782
168	DER Local Reliability and Constraints Pilot	3.197%	5.134%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
169	MCLB Albany Solar	3.144%	2.767%		$ 196	$ 197	$ 198	$ 199	$ 200	$ 201	$ 201	$ 195	$ 202	$ 210	$ 217	$ 217	$ 2,432
170	McManus CT	3.009%	1.673%		$ 94	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 1,141
171	MicroGrid - Tech Square	3.144%	3.409%		$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 207
172	Moody AFB Solar	3.144%	2.814%		$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 2,191
173	Robbins CT Common	3.151%	3.269%		$ 22	$ 22	$ 22	$ 22	$ 22	$ 22	$ 22	$ 22	$ 22	$ 22	$ 22	$ 23	$ 267
174	Robbins CT Unit 1	2.633%	2.814%		$ 56	$ 57	$ 58	$ 59	$ 59	$ 60	$ 61	$ 62	$ 63	$ 63	$ 64	$ 65	$ 727
175	Robbins CT Unit 2	2.635%	2.872%		$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 517
176	Robins AFB Solar	3.144%	2.826%		$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 5,129
177	ROW Solar	3.144%	2.784%		$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 81
178	Solar Ash Pond Plant McDonough	3.144%	2.922%		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1
179	Tri County Solar	4.164%	2.756%		$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 50
180	UGA Solar	5.202%	2.726%		$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 129
181	Wilson CT	-0.754%	-0.748%		$ (28)	$ (28)	$ (28)	$ (28)	$ (28)	$ (28)	$ (28)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (340)
182	Depreciation Expense Total				$ 14,470	$ 14,548	$ 14,567	$ 14,671	$ 14,689	$ 14,711	$ 14,728	$ 14,738	$ 14,761	$ 14,884	$ 14,985	$ 15,001	$ 176,755
183	Amortization				$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 1,589
184	**Total Depreciation Expense - Other Production**				**$ 14,603**	**$ 14,681**	**$ 14,700**	**$ 14,803**	**$ 14,821**	**$ 14,843**	**$ 14,860**	**$ 14,870**	**$ 14,894**	**$ 15,017**	**$ 15,118**	**$ 15,134**	**$ 178,344**

Georgia Power Company
Depreciation Expense and Accumulated Depreciation - New Depreciation Rates
Retail Electric Amounts
Calendar Year 2023
(Thousands of Dollars)

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Calendar 2023
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Transmission Plant- FERC 350-359																
	Plant In-Service Balance																
185	Depreciation Balance Total			$ 7,108,312	$ 7,199,920	$ 7,229,615	$ 7,311,937	$ 7,348,829	$ 7,377,112	$ 7,413,949	$ 7,499,530	$ 7,570,439	$ 7,619,277	$ 7,693,732	$ 7,724,300	$ 7,902,682	
186	Non Depreciable Balance Total			$ 462,801	$ 470,954	$ 471,416	$ 471,454	$ 471,495	$ 472,327	$ 472,768	$ 472,817	$ 473,655	$ 473,667	$ 473,682	$ 473,697	$ 473,763	
187	**Total Plant In-Service Balance**			**$ 7,571,113**	**$ 7,670,874**	**$ 7,701,031**	**$ 7,783,392**	**$ 7,820,324**	**$ 7,849,439**	**$ 7,886,717**	**$ 7,972,347**	**$ 8,044,094**	**$ 8,092,944**	**$ 8,167,414**	**$ 8,197,997**	**$ 8,376,445**	
	Depreciation Expense																
188	Depreciation Expense Total	2.196%	2.445%		$ 14,483	$ 14,670	$ 14,730	$ 14,898	$ 14,973	$ 15,031	$ 15,106	$ 15,280	$ 15,425	$ 15,524	$ 15,676	$ 15,738	$ 181,535
189	Amortization				$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 3,997
	Total Depreciation Expense - Transmission				**$ 14,817**	**$ 15,003**	**$ 15,063**	**$ 15,231**	**$ 15,306**	**$ 15,364**	**$ 15,439**	**$ 15,613**	**$ 15,758**	**$ 15,857**	**$ 16,009**	**$ 16,071**	**$ 185,532**
	Distribution Plant- FERC 360-362 & 364-373																
	Plant In-Service Balance																
190	Distribution			$ 12,654,336	$ 12,718,663	$ 12,762,202	$ 13,028,974	$ 13,076,511	$ 13,122,493	$ 13,396,930	$ 13,454,705	$ 13,508,529	$ 13,634,765	$ 13,682,739	$ 13,741,397	$ 13,924,207	
191	Unregulated ODL			$ 689,270	$ 698,188	$ 707,097	$ 716,038	$ 724,969	$ 733,904	$ 742,838	$ 751,805	$ 760,736	$ 769,654	$ 778,582	$ 787,498	$ 796,462	
	Depreciation Balance Total			$ 13,343,606	$ 13,416,851	$ 13,469,300	$ 13,745,012	$ 13,801,480	$ 13,856,397	$ 14,139,768	$ 14,206,510	$ 14,269,265	$ 14,404,420	$ 14,461,322	$ 14,528,894	$ 14,720,669	
192	Non Depreciable Balance Total			$ 224,839	$ 225,234	$ 225,994	$ 225,994	$ 225,994	$ 225,994	$ 226,344	$ 226,344	$ 226,344	$ 226,344	$ 226,344	$ 226,344	$ 226,344	
193	**Total Plant In-Service Balance**			**$ 13,568,445**	**$ 13,642,085**	**$ 13,695,294**	**$ 13,971,006**	**$ 14,027,474**	**$ 14,082,391**	**$ 14,366,112**	**$ 14,432,854**	**$ 14,495,609**	**$ 14,630,764**	**$ 14,687,666**	**$ 14,755,238**	**$ 14,947,013**	
	Depreciation Expense																
194	Distribution	2.700%	2.897%		$ 30,555	$ 30,710	$ 30,815	$ 31,459	$ 31,574	$ 31,685	$ 32,348	$ 32,487	$ 32,617	$ 32,922	$ 33,038	$ 33,179	$ 383,390
195	Unregulated ODL	3.622%	3.622%		$ 2,080	$ 2,107	$ 2,134	$ 2,161	$ 2,188	$ 2,215	$ 2,242	$ 2,269	$ 2,296	$ 2,323	$ 2,350	$ 2,377	$ 26,744
196	Depreciation Expense Total				$ 32,635	$ 32,817	$ 32,949	$ 33,621	$ 33,762	$ 33,900	$ 34,590	$ 34,756	$ 34,913	$ 35,245	$ 35,388	$ 35,556	$ 410,134
197	Amortization				$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 1,488
198	**Total Depreciation Expense - Distribution**				**$ 32,759**	**$ 32,941**	**$ 33,073**	**$ 33,745**	**$ 33,886**	**$ 34,024**	**$ 34,714**	**$ 34,880**	**$ 35,037**	**$ 35,369**	**$ 35,512**	**$ 35,680**	**$ 411,622**
	General Plant- FERC 389-398																
	Plant In-Service Balance																
199	390 Structures and Improvements			$ 588,694	$ 590,708	$ 592,722	$ 594,735	$ 596,749	$ 598,762	$ 600,776	$ 602,790	$ 604,803	$ 606,817	$ 608,831	$ 610,844	$ 643,632	
200	392 Transportation			$ 446,022	$ 449,500	$ 452,979	$ 456,458	$ 459,936	$ 463,415	$ 466,893	$ 470,372	$ 473,851	$ 477,329	$ 480,808	$ 484,286	$ 487,782	
201	396 Power Operated Equipment			$ 37,942	$ 38,462	$ 38,982	$ 39,502	$ 40,022	$ 40,541	$ 41,061	$ 41,581	$ 42,101	$ 42,621	$ 43,140	$ 43,660	$ 44,182	
202	397 Communications Equipment			$ 537,637	$ 541,620	$ 544,340	$ 547,060	$ 550,080	$ 553,071	$ 556,061	$ 559,324	$ 562,854	$ 566,116	$ 569,649	$ 573,574	$ 577,122	
203	Depreciation Balance Total			$ 1,610,296	$ 1,620,290	$ 1,629,023	$ 1,637,755	$ 1,646,787	$ 1,655,789	$ 1,664,792	$ 1,674,066	$ 1,683,609	$ 1,692,883	$ 1,702,428	$ 1,712,365	$ 1,752,718	
204	Non Depreciable Balance Total			$ 531,853	$ 523,974	$ 525,846	$ 527,620	$ 529,493	$ 531,365	$ 533,237	$ 535,109	$ 535,769	$ 537,641	$ 539,513	$ 541,385	$ 543,266	
205	**Total Plant In-Service Balance**			**$ 2,142,148**	**$ 2,144,264**	**$ 2,154,869**	**$ 2,165,375**	**$ 2,176,279**	**$ 2,187,154**	**$ 2,198,029**	**$ 2,209,176**	**$ 2,219,378**	**$ 2,230,524**	**$ 2,241,941**	**$ 2,253,750**	**$ 2,295,985**	
	Depreciation Expense																
206	390 Structures and Improvements	1.759%	1.275%		$ 625	$ 627	$ 630	$ 632	$ 634	$ 636	$ 638	$ 640	$ 642	$ 645	$ 647	$ 649	$ 7,644
207	392 Transportation	4.316%	3.949%		$ 1,468	$ 1,479	$ 1,491	$ 1,502	$ 1,514	$ 1,525	$ 1,537	$ 1,548	$ 1,559	$ 1,571	$ 1,582	$ 1,594	$ 18,370
208	396 Power Operated Equipment	11.269%	8.018%		$ 254	$ 257	$ 260	$ 264	$ 267	$ 271	$ 274	$ 278	$ 281	$ 285	$ 288	$ 292	$ 3,272
209	397 Communications Equipment	2.715%	2.720%		$ 1,219	$ 1,228	$ 1,234	$ 1,240	$ 1,247	$ 1,254	$ 1,261	$ 1,268	$ 1,276	$ 1,283	$ 1,291	$ 1,300	$ 15,100
210	Depreciation Expense Total				$ 3,565	$ 3,592	$ 3,615	$ 3,638	$ 3,662	$ 3,686	$ 3,710	$ 3,734	$ 3,759	$ 3,784	$ 3,809	$ 3,835	$ 44,387
211	Depreciation Reclassification				$ (1,721)	$ (1,736)	$ (1,751)	$ (1,766)	$ (1,781)	$ (1,796)	$ (1,811)	$ (1,826)	$ (1,841)	$ (1,856)	$ (1,871)	$ (1,886)	$ (21,642)
212	Amortization				$ 1,787	$ 1,799	$ 1,811	$ 1,822	$ 1,834	$ 1,845	$ 1,857	$ 1,869	$ 1,881	$ 1,892	$ 1,904	$ 1,916	$ 22,217
213	**Total Depreciation Expense - General**				**$ 3,631**	**$ 3,654**	**$ 3,674**	**$ 3,694**	**$ 3,715**	**$ 3,735**	**$ 3,756**	**$ 3,777**	**$ 3,799**	**$ 3,820**	**$ 3,842**	**$ 3,865**	**$ 44,961**
214	**Total Test Period Depreciation Expense**				**$ 119,619**	**$ 120,125**	**$ 120,412**	**$ 127,226**	**$ 127,575**	**$ 127,869**	**$ 128,672**	**$ 129,076**	**$ 129,470**	**$ 130,103**	**$ 130,574**	**$ 130,888**	**$ 1,521,610**

Notes and Source:
Amounts from the response to STF-LA-8-18
Staff proposed depreciation rates sponsored by Staff witness Lance Kaufman

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Calendar 2024
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Steam Production - FERC 310-312 & 314-316																
	Plant In-Service Balance																
1	Bowen Common			$ 1,112,550	$ 1,112,950	$ 1,113,360	$ 1,113,809	$ 1,114,159	$ 1,115,353	$ 1,117,961	$ 1,119,022	$ 1,120,127	$ 1,120,630	$ 1,242,884	$ 1,247,369	$ 1,251,904	
2	Bowen Unit 1			$ 826,360	$ 826,548	$ 826,708	$ 826,890	$ 827,051	$ 827,212	$ 827,373	$ 827,534	$ 827,694	$ 827,855	$ 828,016	$ 828,177	$ 828,338	
3	Bowen Unit 2			$ 777,640	$ 779,326	$ 781,012	$ 782,698	$ 784,383	$ 786,069	$ 787,755	$ 789,441	$ 791,127	$ 792,949	$ 794,943	$ 796,759	$ 798,423	
4	Bowen Unit 3			$ 1,339,366	$ 1,339,702	$ 1,342,037	$ 1,351,199	$ 1,360,869	$ 1,365,040	$ 1,361,972	$ 1,362,012	$ 1,362,063	$ 1,362,103	$ 1,362,143	$ 1,362,183	$ 1,362,223	
5	Bowen Unit 4			$ 979,410	$ 979,430	$ 979,450	$ 979,511	$ 979,571	$ 979,631	$ 979,627	$ 979,647	$ 979,667	$ 979,687	$ 979,707	$ 979,727	$ 979,747	
6	Scherer Common 1-3			$ 260,767	$ 260,596	$ 260,425	$ 260,253	$ 260,082	$ 259,911	$ 259,739	$ 259,568	$ 259,397	$ 259,225	$ 259,054	$ 258,883	$ 264,890	
7	Scherer Unit 1			$ 114,313	$ 114,270	$ 114,228	$ 114,186	$ 114,144	$ 114,101	$ 114,059	$ 114,017	$ 113,974	$ 113,932	$ 113,890	$ 113,847	$ 113,805	
8	Scherer Unit 2			$ 103,663	$ 103,540	$ 103,417	$ 103,294	$ 103,171	$ 103,048	$ 102,925	$ 102,802	$ 102,679	$ 102,556	$ 102,433	$ 102,310	$ 102,227	
9	Scherer Unit 3			$ 1,066,414	$ 1,066,602	$ 1,066,791	$ 1,066,979	$ 1,067,167	$ 1,067,355	$ 1,067,543	$ 1,067,732	$ 1,067,920	$ 1,068,108	$ 1,068,296	$ 1,068,485	$ 1,068,673	
10	Yates Common 6&7			$ 102,304	$ 102,353	$ 102,402	$ 102,451	$ 102,500	$ 102,550	$ 102,599	$ 102,648	$ 102,697	$ 102,746	$ 102,795	$ 102,844	$ 102,894	
11	Yates Unit 6			$ 141,682	$ 141,826	$ 141,971	$ 142,115	$ 142,260	$ 142,404	$ 142,549	$ 142,693	$ 142,838	$ 142,982	$ 143,127	$ 143,271	$ 145,432	
12	Yates Unit 7			$ 140,799	$ 140,806	$ 140,912	$ 140,968	$ 141,024	$ 141,081	$ 141,137	$ 141,193	$ 141,249	$ 141,305	$ 141,362	$ 141,418	$ 141,474	
13	Depreciation Balance Total			$ 6,965,268	$ 6,967,949	$ 6,972,712	$ 6,984,353	$ 6,996,380	$ 7,003,754	$ 7,005,239	$ 7,008,307	$ 7,011,432	$ 7,014,079	$ 7,138,649	$ 7,145,273	$ 7,160,028	
14	Non Depreciable Balance Total			$ 1,621,160	$ 1,621,403	$ 1,621,647	$ 1,621,890	$ 1,622,133	$ 1,622,376	$ 1,622,620	$ 1,622,863	$ 1,623,106	$ 1,623,349	$ 1,623,593	$ 1,623,836	$ 1,624,080	
15	**Total Plant In-Service Balance**			**$ 8,586,428**	**$ 8,589,353**	**$ 8,594,359**	**$ 8,606,242**	**$ 8,618,513**	**$ 8,626,130**	**$ 8,627,858**	**$ 8,631,170**	**$ 8,634,538**	**$ 8,637,429**	**$ 8,762,242**	**$ 8,769,109**	**$ 8,784,109**	
	Depreciation Expense																
16	Bowen Common	4.740%	6.406%		$ 5,940	$ 5,942	$ 5,944	$ 5,946	$ 5,948	$ 5,955	$ 5,968	$ 5,974	$ 5,980	$ 5,983	$ 6,635	$ 6,659	$ 72,874
17	Bowen Unit 1	5.698%	7.389%		$ 5,088	$ 5,089	$ 5,090	$ 5,091	$ 5,092	$ 5,093	$ 5,094	$ 5,095	$ 5,096	$ 5,097	$ 5,098	$ 5,099	$ 61,126
18	Bowen Unit 2	6.103%	6.899%		$ 4,471	$ 4,481	$ 4,490	$ 4,500	$ 4,510	$ 4,520	$ 4,529	$ 4,539	$ 4,549	$ 4,559	$ 4,571	$ 4,581	$ 54,299
19	Bowen Unit 3	4.591%	5.084%		$ 5,674	$ 5,676	$ 5,686	$ 5,725	$ 5,766	$ 5,783	$ 5,770	$ 5,770	$ 5,771	$ 5,771	$ 5,771	$ 5,771	$ 68,933
20	Bowen Unit 4	4.557%	5.683%		$ 4,638	$ 4,638	$ 4,638	$ 4,639	$ 4,639	$ 4,639	$ 4,639	$ 4,639	$ 4,639	$ 4,639	$ 4,639	$ 4,640	$ 55,667
21	Scherer Common 1-3	1.788%	13.038%		$ 2,833	$ 2,831	$ 2,830	$ 2,828	$ 2,826	$ 2,824	$ 2,822	$ 2,820	$ 2,818	$ 2,816	$ 2,815	$ 2,813	$ 33,876
22	Scherer Unit 1	3.132%	11.184%		$ 1,065	$ 1,065	$ 1,065	$ 1,064	$ 1,064	$ 1,063	$ 1,063	$ 1,063	$ 1,062	$ 1,062	$ 1,061	$ 1,061	$ 12,758
23	Scherer Unit 2	2.806%	11.278%		$ 974	$ 973	$ 972	$ 971	$ 970	$ 968	$ 967	$ 966	$ 965	$ 964	$ 963	$ 962	$ 11,615
24	Scherer Unit 3	2.562%	10.342%		$ 9,191	$ 9,192	$ 9,194	$ 9,195	$ 9,197	$ 9,199	$ 9,200	$ 9,202	$ 9,204	$ 9,205	$ 9,207	$ 9,208	$ 110,394
25	Yates Common 6&7	4.031%	5.498%		$ 469	$ 469	$ 469	$ 469	$ 470	$ 470	$ 470	$ 470	$ 471	$ 471	$ 471	$ 471	$ 5,640
26	Yates Unit 6	3.236%	3.707%		$ 438	$ 438	$ 439	$ 439	$ 439	$ 440	$ 440	$ 441	$ 441	$ 442	$ 442	$ 443	$ 5,282
27	Yates Unit 7	2.937%	3.498%		$ 410	$ 410	$ 411	$ 411	$ 411	$ 411	$ 411	$ 412	$ 412	$ 412	$ 412	$ 412	$ 4,935
28	Depreciation Expense Total				$ 41,191	$ 41,205	$ 41,227	$ 41,278	$ 41,331	$ 41,365	$ 41,376	$ 41,391	$ 41,407	$ 41,421	$ 42,085	$ 42,120	$ 497,398
29	Amortization				$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 34,038
30	**Total Depreciation Expense - Steam Production**				**$ 44,028**	**$ 44,041**	**$ 44,063**	**$ 44,115**	**$ 44,168**	**$ 44,202**	**$ 44,212**	**$ 44,228**	**$ 44,244**	**$ 44,257**	**$ 44,922**	**$ 44,957**	**$ 531,437**
	Nuclear Production - FERC 320-325																
	Plant In-Service Balance																
31	Hatch Common			$ 290,050	$ 290,084	$ 290,118	$ 290,165	$ 290,203	$ 290,242	$ 291,975	$ 292,015	$ 292,055	$ 292,407	$ 292,445	$ 292,487	$ 294,381	
32	Hatch Unit 1			$ 526,929	$ 527,493	$ 528,312	$ 554,049	$ 544,910	$ 545,193	$ 545,529	$ 545,810	$ 546,090	$ 546,365	$ 546,629	$ 546,882	$ 549,008	
33	Hatch Unit 2			$ 580,208	$ 579,936	$ 580,213	$ 580,968	$ 581,346	$ 581,730	$ 582,100	$ 582,495	$ 582,890	$ 583,280	$ 583,660	$ 584,067	$ 584,448	
34	Vogtle Common			$ 867,522	$ 867,797	$ 868,095	$ 868,374	$ 868,656	$ 868,938	$ 869,221	$ 869,505	$ 869,788	$ 870,059	$ 870,344	$ 870,628	$ 871,710	
35	Vogtle Recreational and Training Facilities			$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	
36	Vogtle Unit 1			$ 1,637,675	$ 1,637,255	$ 1,638,286	$ 1,639,311	$ 1,640,344	$ 1,641,373	$ 1,642,401	$ 1,643,430	$ 1,644,456	$ 1,647,904	$ 1,648,943	$ 1,650,097	$ 1,656,917	
37	Vogtle Units 3 & 4 Common			$ 7,638,118	$ 7,641,642	$ 7,644,515	$ 7,646,938	$ 7,649,367	$ 7,651,802	$ 7,654,243	$ 7,656,692	$ 7,659,146	$ 7,661,606	$ 7,664,072	$ 7,666,543	$ 7,669,021	
38	Vogtle Unit 2			$ 1,081,382	$ 1,081,484	$ 1,081,786	$ 1,082,087	$ 1,083,783	$ 1,084,081	$ 1,084,380	$ 1,084,679	$ 1,084,978	$ 1,085,263	$ 1,085,561	$ 1,085,858	$ 1,086,646	
39	Vogtle Unit 3 & 4 Training Fac			$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	
40	Depreciation Balance Total			$ 12,661,524	$ 12,665,329	$ 12,670,963	$ 12,701,531	$ 12,698,249	$ 12,702,999	$ 12,709,488	$ 12,714,264	$ 12,719,042	$ 12,726,522	$ 12,731,292	$ 12,736,200	$ 12,751,770	
41	Non Depreciable Balance Total			$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	
42	**Total Plant In-Service Balance**			**$ 12,968,836**	**$ 12,972,641**	**$ 12,978,275**	**$ 13,008,843**	**$ 13,005,561**	**$ 13,010,311**	**$ 13,016,800**	**$ 13,021,576**	**$ 13,026,353**	**$ 13,033,834**	**$ 13,038,604**	**$ 13,043,512**	**$ 13,059,081**	
	Depreciation Expense																
43	Hatch Common	2.703%	1.755%		$ 424	$ 424	$ 424	$ 424	$ 424	$ 425	$ 427	$ 427	$ 427	$ 428	$ 428	$ 428	$ 5,111
44	Hatch Unit 1	3.416%	1.898%		$ 834	$ 834	$ 836	$ 876	$ 862	$ 862	$ 863	$ 863	$ 864	$ 864	$ 865	$ 865	$ 10,289
45	Hatch Unit 2	2.897%	1.821%		$ 881	$ 880	$ 881	$ 882	$ 882	$ 883	$ 884	$ 884	$ 885	$ 885	$ 886	$ 887	$ 10,599
46	Vogtle Common	1.944%	2.070%		$ 1,497	$ 1,497	$ 1,498	$ 1,498	$ 1,499	$ 1,499	$ 1,500	$ 1,500	$ 1,501	$ 1,501	$ 1,502	$ 1,502	$ 17,992
47	Vogtle Recreational and Training Facilities	1.671%	2.233%		$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 285
48	Vogtle Unit 1	1.272%	1.330%		$ 1,816	$ 1,815	$ 1,816	$ 1,817	$ 1,819	$ 1,820	$ 1,821	$ 1,822	$ 1,823	$ 1,827	$ 1,828	$ 1,829	$ 21,853
49	Vogtle Units 3 & 4 Common	1.779%	1.575%		$ 10,025	$ 10,029	$ 10,033	$ 10,036	$ 10,040	$ 10,043	$ 10,046	$ 10,049	$ 10,052	$ 10,056	$ 10,059	$ 10,062	$ 120,531
50	Vogtle Unit 2	2.004%	2.025%		$ 1,825	$ 1,825	$ 1,826	$ 1,826	$ 1,829	$ 1,829	$ 1,830	$ 1,830	$ 1,831	$ 1,831	$ 1,832	$ 1,832	$ 21,947
51	Vogtle Unit 3 & 4 Training Fac	1.764%	1.573%		$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 423
52	Depreciation Expense Total				$ 17,359	$ 17,365	$ 17,372	$ 17,420	$ 17,414	$ 17,420	$ 17,429	$ 17,435	$ 17,442	$ 17,451	$ 17,458	$ 17,464	$ 209,030
53	Amortization				$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 7,425
54	**Total Depreciation Expense - Nuclear Production**				**$ 17,978**	**$ 17,984**	**$ 17,991**	**$ 18,039**	**$ 18,032**	**$ 18,039**	**$ 18,048**	**$ 18,054**	**$ 18,061**	**$ 18,070**	**$ 18,077**	**$ 18,083**	**$ 216,455**

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Calendar 2024
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Hydro Production- FERC 330-336																
	Plant In-Service Balance																
55	Bartletts Ferry 1-4			$ 99,075	$ 101,134	$ 103,193	$ 105,252	$ 107,311	$ 109,371	$ 111,430	$ 113,489	$ 115,548	$ 117,607	$ 119,667	$ 121,726	$ 116,790	
56	Bartletts Ferry 5-6			$ 88,355	$ 88,363	$ 88,371	$ 88,378	$ 88,386	$ 88,393	$ 88,401	$ 88,409	$ 88,416	$ 88,424	$ 88,431	$ 88,439	$ 88,440	
57	Burton			$ 14,137	$ 14,144	$ 14,152	$ 14,159	$ 14,166	$ 14,173	$ 14,180	$ 14,187	$ 14,194	$ 14,201	$ 14,209	$ 14,216	$ 14,216	
58	Central Ga Hydro			$ 340	$ 347	$ 354	$ 361	$ 368	$ 375	$ 382	$ 389	$ 397	$ 404	$ 411	$ 418	$ 419	
59	Flint River			$ 25,000	$ 25,000	$ 25,000	$ 25,000	$ 25,000	$ 25,000	$ 25,000	$ 25,000	$ 25,080	$ 25,160	$ 25,239	$ 25,239	$ 25,239	
60	Goat Rock			$ 59,010	$ 59,017	$ 59,025	$ 59,032	$ 59,040	$ 59,048	$ 59,055	$ 59,063	$ 59,070	$ 59,078	$ 59,085	$ 59,093	$ 59,094	
61	Lloyd Shoals			$ 29,929	$ 30,250	$ 30,570	$ 30,890	$ 31,210	$ 31,530	$ 31,851	$ 32,171	$ 32,491	$ 32,811	$ 33,131	$ 33,451	$ 31,643	
62	Morgan Falls			$ 17,523	$ 17,523	$ 17,523	$ 17,523	$ 17,523	$ 17,523	$ 17,523	$ 17,523	$ 17,523	$ 17,523	$ 17,608	$ 17,608	$ 17,608	
63	Nacoochee			$ 8,086	$ 8,093	$ 8,100	$ 8,107	$ 8,114	$ 8,121	$ 8,129	$ 8,136	$ 8,143	$ 8,150	$ 8,157	$ 8,164	$ 33,091	
64	North Highlands			$ 14,354	$ 14,361	$ 14,369	$ 14,376	$ 14,384	$ 14,391	$ 14,399	$ 14,407	$ 14,414	$ 14,422	$ 14,429	$ 14,437	$ 14,438	
65	Oliver			$ 19,887	$ 19,894	$ 19,902	$ 19,910	$ 19,917	$ 19,925	$ 19,932	$ 19,940	$ 19,947	$ 19,955	$ 19,963	$ 19,970	$ 5,994	
66	Rocky Mountain Common and Units 1-3			$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	
67	Sinclair			$ 21,969	$ 21,980	$ 21,991	$ 22,002	$ 22,014	$ 22,025	$ 22,036	$ 22,047	$ 22,058	$ 22,069	$ 22,080	$ 22,092	$ 22,093	
68	Tallulah			$ 55,268	$ 55,317	$ 55,366	$ 55,415	$ 55,464	$ 55,514	$ 55,563	$ 55,612	$ 55,661	$ 55,711	$ 55,760	$ 55,809	$ 55,852	
69	Terrora			$ 61,976	$ 61,984	$ 61,991	$ 61,999	$ 62,007	$ 62,014	$ 62,022	$ 62,029	$ 62,037	$ 62,044	$ 62,052	$ 62,060	$ 62,060	
70	Tugalo			$ 84,700	$ 86,414	$ 88,128	$ 89,841	$ 91,555	$ 93,269	$ 94,982	$ 96,696	$ 98,409	$ 100,123	$ 101,837	$ 103,550	$ 99,582	
71	Wallace Dam			$ 212,825	$ 213,528	$ 214,230	$ 214,933	$ 215,636	$ 216,339	$ 217,042	$ 217,552	$ 218,061	$ 218,571	$ 219,081	$ 219,590	$ 231,269	
72	Yonah			$ 12,577	$ 12,585	$ 12,592	$ 12,600	$ 12,607	$ 12,615	$ 12,622	$ 12,630	$ 12,638	$ 12,645	$ 12,653	$ 12,660	$ 12,661	
73	Depreciation Balance Total			$ 1,005,130	$ 1,010,053	$ 1,014,976	$ 1,019,899	$ 1,024,822	$ 1,029,745	$ 1,034,668	$ 1,039,397	$ 1,044,207	$ 1,049,016	$ 1,053,911	$ 1,058,641	$ 1,070,606	
74	Non Depreciable Balance Total			$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	
75	**Total Plant In-Service Balance**			**$ 1,049,185**	**$ 1,054,108**	**$ 1,059,031**	**$ 1,063,954**	**$ 1,068,877**	**$ 1,073,800**	**$ 1,078,723**	**$ 1,083,453**	**$ 1,088,262**	**$ 1,093,072**	**$ 1,097,966**	**$ 1,102,696**	**$ 1,114,661**	
	Depreciation Expense																
76	Bartletts Ferry 1-4	1.424%	3.035%		$ 251	$ 256	$ 261	$ 266	$ 271	$ 277	$ 282	$ 287	$ 292	$ 297	$ 303	$ 308	$ 3,351
77	Bartletts Ferry 5-6	2.337%	2.360%		$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 2,087
78	Burton	3.156%	3.369%		$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 478
79	Central Ga Hydro	1.575%	1.548%		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1	$ 1	$ 1	$ 1	$ 1	$ 6
80	Flint River	3.907%	4.962%		$ 103	$ 103	$ 103	$ 103	$ 103	$ 103	$ 103	$ 103	$ 104	$ 104	$ 104	$ 104	$ 1,243
81	Goat Rock	3.285%	3.825%		$ 188	$ 188	$ 188	$ 188	$ 188	$ 188	$ 188	$ 188	$ 188	$ 188	$ 188	$ 188	$ 2,259
82	Lloyd Shoals	1.036%	1.006%		$ 25	$ 25	$ 26	$ 26	$ 26	$ 26	$ 27	$ 27	$ 27	$ 28	$ 28	$ 28	$ 319
83	Morgan Falls	2.794%	4.130%		$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 60	$ 61	$ 61	$ 724
84	Nacoochee	4.055%	4.427%		$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 360
85	North Highlands	4.086%	4.368%		$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 52	$ 53	$ 53	$ 629
86	Oliver	3.251%	3.714%		$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 740
87	Rocky Mountain Common and Units 1-3	3.189%	3.702%		$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 6,667
88	Sinclair	3.327%	3.584%		$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 790
89	Tallulah	4.002%	4.294%		$ 198	$ 198	$ 198	$ 198	$ 198	$ 199	$ 199	$ 199	$ 199	$ 199	$ 200	$ 200	$ 2,385
90	Terrora	3.765%	5.744%		$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 3,562
91	Tugalo	3.897%	4.374%		$ 309	$ 315	$ 321	$ 328	$ 334	$ 340	$ 346	$ 352	$ 359	$ 365	$ 371	$ 377	$ 4,117
92	Wallace Dam	1.337%	1.307%		$ 232	$ 233	$ 233	$ 234	$ 235	$ 236	$ 236	$ 237	$ 238	$ 238	$ 239	$ 239	$ 2,829
93	Yonah	3.060%	3.629%		$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 458
94	Depreciation Expense Total				$ 2,679	$ 2,692	$ 2,705	$ 2,718	$ 2,731	$ 2,744	$ 2,757	$ 2,769	$ 2,782	$ 2,795	$ 2,809	$ 2,821	$ 33,004
95	Amortization				$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 327
96	**Total Depreciation Expensen - Hydro Production**				**$ 2,707**	**$ 2,720**	**$ 2,732**	**$ 2,745**	**$ 2,758**	**$ 2,771**	**$ 2,784**	**$ 2,797**	**$ 2,810**	**$ 2,823**	**$ 2,836**	**$ 2,849**	**$ 33,331**
	Other Production- FERC 340-346																
	Plant In-Service Balance																
97	Community Comer Solar Project			$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	
98	Community Solar Savannah			$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	
99	Community Solar Vogtle			$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	
100	Dalton Solar Project			$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	
101	Falcon Solar			$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	
102	Fort Benning Solar Project			$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	
103	Fort Gordon North Solar Proj			$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	
104	Fort Gordon Solar Project			$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	
105	Fort Stewart Solar Project			$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	
106	Ft Valley Univ Solar Proj			$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	
107	Kings Bay Naval Solar Project			$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	
108	McDonough CC Common			$ 202,594	$ 202,820	$ 203,047	$ 241,950	$ 242,176	$ 242,403	$ 242,630	$ 242,856	$ 243,083	$ 250,695	$ 211,865	$ 212,091	$ 212,318	
109	McDonough CC Unit 4			$ 549,167	$ 549,250	$ 549,333	$ 549,416	$ 549,499	$ 549,582	$ 549,665	$ 549,748	$ 549,831	$ 549,914	$ 549,997	$ 550,080	$ 550,163	
110	McDonough CC Unit 5			$ 505,851	$ 505,907	$ 505,963	$ 506,019	$ 506,075	$ 506,131	$ 506,187	$ 506,243	$ 506,299	$ 506,355	$ 506,411	$ 506,467	$ 506,523	
111	McDonough CC Unit 6			$ 498,027	$ 499,007	$ 499,986	$ 500,966	$ 501,946	$ 502,925	$ 503,905	$ 504,885	$ 505,864	$ 506,844	$ 507,824	$ 508,803	$ 509,783	
112	McDonough CT			$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	
113	McIntosh 5 & 6			$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 10,451	$ 15,221	$ 15,221	$ 15,221	
114	McIntosh CC Common			$ 70,627	$ 71,642	$ 71,642	$ 71,642	$ 71,642	$ 71,642	$ 71,642	$ 71,642	$ 71,642	$ 71,642	$ 71,642	$ 71,642	$ 71,783	
115	McIntosh CC Unit 10			$ 328,947	$ 329,569	$ 329,576	$ 353,028	$ 353,035	$ 353,041	$ 353,047	$ 353,053	$ 353,060	$ 353,066	$ 353,072	$ 353,078	$ 353,085	

Line No.	Description	Depreciation Rates Current	Staff Proposed	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Calendar 2024
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
116	McIntosh CC Unit 11			$ 301,098	$ 307,753	$ 307,753	$ 307,753	$ 308,007	$ 308,007	$ 308,007	$ 308,007	$ 308,007	$ 308,007	$ 308,126	$ 308,126	$ 308,126	
117	McIntosh Common			$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	$ 120,415	
118	McIntosh Unit 1			$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	
119	McIntosh Unit 2			$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	$ 21,131	
120	McIntosh Unit 3			$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	
121	McIntosh Unit 4			$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	
122	McIntosh Unit 7			$ 25,484	$ 26,874	$ 26,874	$ 26,874	$ 26,874	$ 26,874	$ 26,874	$ 26,874	$ 26,874	$ 26,874	$ 26,874	$ 26,874	$ 26,874	
123	McIntosh Unit 8			$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	
124	DER Local Reliability and Constraints Pilot			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
125	MCLB ALBANY SOLAR PROJECT			$ 225,651	$ 227,693	$ 229,747	$ 231,673	$ 237,049	$ 240,299	$ 240,299	$ 243,549	$ 246,799	$ 246,799	$ 246,799	$ 246,799	$ 249,170	
126	McManus CT			$ 68,360	$ 68,757	$ 68,774	$ 68,790	$ 68,807	$ 68,824	$ 68,840	$ 68,857	$ 68,874	$ 68,890	$ 68,907	$ 68,924	$ 69,570	
127	MicroGrid - Tech Square			$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	
128	Moody AFB Solar Project			$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	
129	Robbins CT Common			$ 8,300	$ 8,317	$ 8,333	$ 8,350	$ 8,367	$ 8,383	$ 8,400	$ 8,417	$ 8,433	$ 8,450	$ 8,467	$ 8,483	$ 8,500	
130	Robbins CT Unit 1			$ 28,108	$ 28,108	$ 28,108	$ 28,108	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	
131	Robbins CT Unit 2			$ 18,004	$ 18,004	$ 18,004	$ 18,004	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	
132	Robins AFB Solar Project			$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	
133	ROW Solar			$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	
134	Solar Ash Pond Plant McDonough			$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	
135	Tri County Solar Project			$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	
136	UGA Solar Project			$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	
137	Wilson CT			$ 46,179	$ 46,196	$ 46,213	$ 46,268	$ 46,435	$ 46,452	$ 46,468	$ 46,485	$ 46,502	$ 46,518	$ 46,535	$ 46,552	$ 46,568	
138	Depreciation Balance Total			$ 3,790,462	$ 3,803,992	$ 3,807,479	$ 3,872,997	$ 3,880,457	$ 3,885,139	$ 3,886,571	$ 3,891,253	$ 3,895,935	$ 3,904,753	$ 3,872,017	$ 3,873,449	$ 3,878,023	
139	Non Depreciable Balance Total			$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	
140	**Total Plant In-Service Balance**			**$ 4,228,248**	**$ 4,241,778**	**$ 4,245,264**	**$ 4,310,783**	**$ 4,318,243**	**$ 4,322,924**	**$ 4,324,357**	**$ 4,329,038**	**$ 4,333,721**	**$ 4,342,539**	**$ 4,309,802**	**$ 4,311,235**	**$ 4,315,809**	
	Depreciation Expense																
141	Community Comer Solar	3.144%	2.776%		$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 88
142	Community Solar Savannah	3.144%	2.826%		$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 185
143	Community Solar Vogtle	3.144%	2.812%		$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 113
144	Dalton Solar	3.479%	3.049%		$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 384
145	Falcon Solar	3.623%	2.623%		$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 89
146	Fort Benning Solar	2.946%	2.835%		$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 1,903
147	Fort Gordon North Solar	3.144%	2.820%		$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
148	Fort Gordon Solar	3.028%	2.820%		$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,864
149	Fort Stewart Solar	3.028%	2.819%		$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 1,885
150	Fort Valley Univ Solar	3.144%	2.826%		$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 651
151	Kings Bay Naval Solar	3.045%	2.833%		$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 1,898
152	McDonough CC Common	2.552%	2.889%		$ 488	$ 488	$ 489	$ 583	$ 583	$ 584	$ 584	$ 585	$ 585	$ 604	$ 510	$ 511	$ 6,593
153	McDonough CC Unit 4	3.395%	6.389%		$ 2,924	$ 2,924	$ 2,925	$ 2,925	$ 2,926	$ 2,926	$ 2,927	$ 2,927	$ 2,928	$ 2,928	$ 2,928	$ 2,929	$ 35,117
154	McDonough CC Unit 5	3.383%	6.015%		$ 2,535	$ 2,536	$ 2,536	$ 2,536	$ 2,537	$ 2,537	$ 2,537	$ 2,537	$ 2,538	$ 2,538	$ 2,538	$ 2,538	$ 30,443
155	McDonough CC Unit 6	3.115%	4.240%		$ 1,760	$ 1,763	$ 1,767	$ 1,770	$ 1,773	$ 1,777	$ 1,780	$ 1,784	$ 1,787	$ 1,791	$ 1,794	$ 1,798	$ 21,344
156	McDonough CT	0.236%	7.408%		$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 1,569
157	McIntosh Units 5 & 6	2.863%	3.009%		$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 26	$ 38	$ 38	$ 338
158	McIntosh CC Common	2.825%	3.187%		$ 188	$ 190	$ 190	$ 190	$ 190	$ 190	$ 190	$ 190	$ 190	$ 190	$ 190	$ 190	$ 2,281
159	McIntosh CC Unit 10	3.416%	8.573%		$ 2,350	$ 2,354	$ 2,355	$ 2,522	$ 2,522	$ 2,522	$ 2,522	$ 2,522	$ 2,522	$ 2,522	$ 2,522	$ 2,522	$ 29,759
160	McIntosh CC Unit 11	3.615%	7.584%		$ 1,903	$ 1,945	$ 1,945	$ 1,945	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 23,313
161	McIntosh Common	3.739%	4.819%		$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 484	$ 5,803
162	McIntosh Unit 1	3.289%	3.412%		$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 764
163	McIntosh Unit 2	3.163%	3.293%		$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 58	$ 696
164	McIntosh Unit 3	3.251%	3.395%		$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 963
165	McIntosh Unit 4	2.976%	3.075%		$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 821
166	McIntosh Unit 7	3.321%	3.537%		$ 75	$ 79	$ 79	$ 79	$ 79	$ 79	$ 79	$ 79	$ 79	$ 79	$ 79	$ 79	$ 946
167	McIntosh Unit 8	3.181%	3.335%		$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 782
168	DER Local Reliability and Constraints Pilot	3.197%	5.134%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
169	MCLB Albany Solar	3.144%	2.767%		$ 520	$ 525	$ 530	$ 534	$ 547	$ 554	$ 554	$ 562	$ 569	$ 569	$ 569	$ 569	$ 6,601
170	McManus CT	3.009%	1.673%		$ 95	$ 96	$ 96	$ 96	$ 96	$ 96	$ 96	$ 96	$ 96	$ 96	$ 96	$ 96	$ 1,151
171	MicroGrid - Tech Square	3.144%	3.409%		$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 207
172	Moody AFB Solar	3.144%	2.814%		$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 2,191
173	Robbins CT Common	3.151%	3.269%		$ 23	$ 23	$ 23	$ 23	$ 23	$ 23	$ 23	$ 23	$ 23	$ 23	$ 23	$ 23	$ 274
174	Robbins CT Unit 1	2.633%	2.814%		$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 793
175	Robbins CT Unit 2	2.635%	2.872%		$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 519
176	Robins AFB Solar	3.144%	2.826%		$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 5,129
177	ROW Solar	3.144%	2.784%		$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 81
178	Solar Ash Pond Plant McDonough	3.144%	2.922%		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1
179	Tri County Solar	4.164%	2.756%		$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 50
180	UGA Solar	5.202%	2.726%		$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 129
181	Wilson CT	-0.754%	-0.748%		$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (347)
182	Depreciation Expense Total				$ 15,321	$ 15,384	$ 15,394	$ 15,664	$ 15,683	$ 15,695	$ 15,700	$ 15,712	$ 15,725	$ 15,747	$ 15,671	$ 15,676	$ 187,372
183	Amortization				$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 1,589
184	**Total Depreciation Expense - Other Production**				**$ 15,453**	**$ 15,517**	**$ 15,526**	**$ 15,796**	**$ 15,815**	**$ 15,828**	**$ 15,832**	**$ 15,845**	**$ 15,857**	**$ 15,880**	**$ 15,803**	**$ 15,808**	**$ 188,961**

Georgia Power Company
Depreciation Expense and Accumulated Depreciation - New Depreciation Rates
Retail Electric Amounts
Calendar Year 2024
(Thousands of Dollars)

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Calendar 2024
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Transmission Plant- FERC 350-359																
	Plant In-Service Balance																
185	Depreciation Balance Total			$ 7,902,682	$ 7,963,577	$ 8,089,232	$ 8,146,524	$ 8,167,523	$ 8,202,383	$ 8,236,548	$ 8,335,355	$ 8,369,685	$ 8,396,979	$ 8,431,931	$ 8,463,707	$ 8,631,261	
186	Non Depreciable Balance Total			$ 473,763	$ 478,418	$ 480,544	$ 480,548	$ 480,740	$ 483,247	$ 483,253	$ 483,263	$ 483,273	$ 483,581	$ 483,594	$ 483,607	$ 483,671	
187	**Total Plant In-Service Balance**			**$ 8,376,445**	**$ 8,441,995**	**$ 8,569,776**	**$ 8,627,072**	**$ 8,648,263**	**$ 8,685,630**	**$ 8,719,801**	**$ 8,818,618**	**$ 8,852,957**	**$ 8,880,560**	**$ 8,915,525**	**$ 8,947,314**	**$ 9,114,932**	
	Depreciation Expense																
188	Depreciation Expense Total	2.196%	2.445%		$ 16,102	$ 16,226	$ 16,482	$ 16,599	$ 16,641	$ 16,712	$ 16,782	$ 16,983	$ 17,053	$ 17,109	$ 17,180	$ 17,245	$ 201,114
189	Amortization				$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 3,997
	Total Depreciation Expense - Transmission				**$ 16,435**	**$ 16,559**	**$ 16,815**	**$ 16,932**	**$ 16,974**	**$ 17,045**	**$ 17,115**	**$ 17,316**	**$ 17,386**	**$ 17,442**	**$ 17,513**	**$ 17,578**	**$ 205,110**
	Distribution Plant- FERC 360-362 & 364-373																
	Plant In-Service Balance																
190	Distribution			$ 13,924,207	$ 13,974,945	$ 14,048,039	$ 14,192,321	$ 14,236,638	$ 14,290,166	$ 14,417,018	$ 14,475,728	$ 14,528,214	$ 14,711,585	$ 14,761,942	$ 14,811,026	$ 15,003,110	
191	Unregulated ODL			$ 796,462	$ 802,554	$ 808,635	$ 814,750	$ 820,855	$ 826,963	$ 833,071	$ 839,212	$ 845,317	$ 851,408	$ 857,510	$ 863,598	$ 869,722	
	Depreciation Balance Total			$ 14,720,669	$ 14,777,498	$ 14,856,675	$ 15,007,072	$ 15,057,493	$ 15,117,129	$ 15,250,089	$ 15,314,940	$ 15,373,531	$ 15,562,993	$ 15,619,451	$ 15,674,624	$ 15,872,832	
192	Non Depreciable Balance Total			$ 226,344	$ 226,344	$ 227,524	$ 227,524	$ 227,524	$ 227,524	$ 227,524	$ 227,524	$ 227,524	$ 227,874	$ 227,874	$ 227,874	$ 228,499	
193	**Total Plant In-Service Balance**			**$ 14,947,013**	**$ 15,003,842**	**$ 15,084,199**	**$ 15,234,596**	**$ 15,285,017**	**$ 15,344,653**	**$ 15,477,614**	**$ 15,542,464**	**$ 15,601,055**	**$ 15,790,867**	**$ 15,847,325**	**$ 15,902,498**	**$ 16,101,331**	
	Depreciation Expense																
194	Distribution	2.700%	2.897%		$ 33,621	$ 33,743	$ 33,920	$ 34,268	$ 34,375	$ 34,505	$ 34,811	$ 34,953	$ 35,079	$ 35,522	$ 35,644	$ 35,762	$ 416,203
195	Unregulated ODL	3.622%	3.622%		$ 2,404	$ 2,422	$ 2,441	$ 2,459	$ 2,478	$ 2,496	$ 2,514	$ 2,533	$ 2,551	$ 2,570	$ 2,588	$ 2,607	$ 30,064
196	Depreciation Expense Total				$ 36,025	$ 36,166	$ 36,361	$ 36,727	$ 36,853	$ 37,001	$ 37,325	$ 37,486	$ 37,631	$ 38,092	$ 38,232	$ 38,369	$ 446,266
197	Amortization				$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 1,488
198	**Total Depreciation Expense - Distribution**				**$ 36,149**	**$ 36,290**	**$ 36,485**	**$ 36,851**	**$ 36,977**	**$ 37,125**	**$ 37,449**	**$ 37,610**	**$ 37,755**	**$ 38,216**	**$ 38,356**	**$ 38,493**	**$ 447,754**
	General Plant- FERC 389-398																
	Plant In-Service Balance																
199	390 Structures and Improvements			$ 643,632	$ 645,933	$ 648,234	$ 650,535	$ 652,836	$ 655,137	$ 657,438	$ 659,739	$ 662,040	$ 664,340	$ 666,641	$ 668,942	$ 711,994	
200	392 Transportation			$ 487,782	$ 491,260	$ 494,739	$ 498,218	$ 501,696	$ 505,175	$ 508,653	$ 512,132	$ 515,611	$ 519,089	$ 522,568	$ 526,046	$ 529,542	
201	396 Power Operated Equipment			$ 44,182	$ 44,702	$ 45,222	$ 45,742	$ 46,262	$ 46,781	$ 47,301	$ 47,821	$ 48,341	$ 48,861	$ 49,380	$ 49,900	$ 50,422	
202	397 Communications Equipment			$ 577,122	$ 579,886	$ 582,649	$ 585,413	$ 588,448	$ 591,482	$ 594,517	$ 597,822	$ 601,128	$ 604,434	$ 608,010	$ 611,587	$ 615,178	
203	Depreciation Balance Total			$ 1,752,718	$ 1,761,781	$ 1,770,844	$ 1,779,908	$ 1,789,241	$ 1,798,575	$ 1,807,909	$ 1,817,514	$ 1,827,119	$ 1,836,724	$ 1,846,600	$ 1,856,476	$ 1,907,137	
204	Non Depreciable Balance Total			$ 543,266	$ 533,900	$ 535,158	$ 536,417	$ 537,675	$ 538,934	$ 540,193	$ 541,451	$ 542,645	$ 543,904	$ 545,162	$ 545,570	$ 546,815	
205	**Total Plant In-Service Balance**			**$ 2,295,985**	**$ 2,295,681**	**$ 2,306,003**	**$ 2,316,325**	**$ 2,326,917**	**$ 2,337,509**	**$ 2,348,102**	**$ 2,358,965**	**$ 2,369,764**	**$ 2,380,628**	**$ 2,391,762**	**$ 2,402,045**	**$ 2,453,952**	
	Depreciation Expense																
206	390 Structures and Improvements	1.759%	1.275%		$ 684	$ 686	$ 688	$ 691	$ 693	$ 696	$ 698	$ 701	$ 703	$ 706	$ 708	$ 710	$ 8,365
207	392 Transportation	4.316%	3.949%		$ 1,605	$ 1,617	$ 1,628	$ 1,640	$ 1,651	$ 1,663	$ 1,674	$ 1,685	$ 1,697	$ 1,708	$ 1,720	$ 1,731	$ 20,020
208	396 Power Operated Equipment	11.269%	8.018%		$ 295	$ 299	$ 302	$ 306	$ 309	$ 313	$ 316	$ 320	$ 323	$ 326	$ 330	$ 333	$ 3,772
209	397 Communications Equipment	2.715%	2.720%		$ 1,308	$ 1,315	$ 1,321	$ 1,327	$ 1,334	$ 1,341	$ 1,348	$ 1,355	$ 1,363	$ 1,370	$ 1,378	$ 1,386	$ 16,146
210	Depreciation Expense Total				$ 3,892	$ 3,916	$ 3,940	$ 3,963	$ 3,988	$ 4,012	$ 4,036	$ 4,061	$ 4,086	$ 4,111	$ 4,136	$ 4,162	$ 48,302
211	Depreciation Reclassification				$ (1,901)	$ (1,915)	$ (1,930)	$ (1,945)	$ (1,960)	$ (1,975)	$ (1,990)	$ (2,005)	$ (2,020)	$ (2,035)	$ (2,050)	$ (2,065)	$ (23,791)
212	Amortization				$ 1,854	$ 1,862	$ 1,871	$ 1,879	$ 1,888	$ 1,896	$ 1,904	$ 1,913	$ 1,921	$ 1,930	$ 1,938	$ 1,946	$ 22,802
213	**Total Depreciation Expense - General**				**$ 3,846**	**$ 3,863**	**$ 3,880**	**$ 3,897**	**$ 3,915**	**$ 3,933**	**$ 3,950**	**$ 3,969**	**$ 3,987**	**$ 4,005**	**$ 4,024**	**$ 4,043**	**$ 47,312**
214	**Total Test Period Depreciation Expense**				**$ 136,596**	**$ 136,973**	**$ 137,493**	**$ 138,375**	**$ 138,640**	**$ 138,942**	**$ 139,391**	**$ 139,818**	**$ 140,099**	**$ 140,693**	**$ 141,531**	**$ 141,811**	**$ 1,670,361**

Notes and Source:
Amounts from the response to STF-LA-8-18
Staff proposed depreciation rates sponsored by Staff witness Lance Kaufman

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Calendar 2025
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Steam Production - FERC 310-312 & 314-316																
	Plant In-Service Balance																
1	Bowen Common			$ 1,251,904	$ 1,253,170	$ 1,254,509	$ 1,255,917	$ 1,257,206	$ 1,258,544	$ 1,260,341	$ 1,261,561	$ 1,264,778	$ 1,267,147	$ 1,270,339	$ 1,271,597	$ 1,272,868	
2	Bowen Unit 1			$ 828,338	$ 828,566	$ 828,794	$ 829,064	$ 829,292	$ 829,520	$ 829,749	$ 829,977	$ 830,205	$ 830,434	$ 830,662	$ 830,890	$ 831,119	
3	Bowen Unit 2			$ 798,423	$ 799,035	$ 800,105	$ 801,741	$ 803,579	$ 805,225	$ 804,077	$ 803,976	$ 803,875	$ 804,155	$ 804,054	$ 804,008	$ 803,907	
4	Bowen Unit 3			$ 1,362,223	$ 1,362,263	$ 1,362,342	$ 1,362,421	$ 1,362,501	$ 1,362,517	$ 1,362,557	$ 1,363,725	$ 1,364,892	$ 1,365,337	$ 1,365,818	$ 1,365,858	$ 1,365,898	
5	Bowen Unit 4			$ 979,747	$ 979,767	$ 979,787	$ 979,807	$ 979,827	$ 979,929	$ 979,949	$ 979,969	$ 979,989	$ 980,024	$ 980,447	$ 980,928	$ 981,006	
6	Scherer Common 1-3			$ 264,890	$ 265,446	$ 266,003	$ 266,560	$ 267,117	$ 267,674	$ 268,231	$ 268,787	$ 269,344	$ 269,901	$ 270,458	$ 271,015	$ 271,575	
7	Scherer Unit 1			$ 113,805	$ 113,703	$ 113,601	$ 113,499	$ 113,397	$ 113,296	$ 113,194	$ 113,092	$ 112,990	$ 112,888	$ 112,786	$ 112,684	$ 112,700	
8	Scherer Unit 2			$ 102,227	$ 102,214	$ 102,200	$ 102,186	$ 102,173	$ 102,159	$ 102,145	$ 102,132	$ 102,118	$ 102,104	$ 102,091	$ 102,077	$ 102,272	
9	Scherer Unit 3			$ 1,068,673	$ 1,069,682	$ 1,070,692	$ 1,071,702	$ 1,072,711	$ 1,073,721	$ 1,074,730	$ 1,075,740	$ 1,076,749	$ 1,077,759	$ 1,078,769	$ 1,079,778	$ 1,080,788	
10	Yates Common 6&7			$ 102,894	$ 102,940	$ 102,985	$ 103,031	$ 103,077	$ 103,123	$ 103,169	$ 103,214	$ 103,260	$ 103,306	$ 103,352	$ 103,398	$ 103,444	
11	Yates Unit 6			$ 145,432	$ 145,436	$ 145,441	$ 145,529	$ 145,667	$ 145,809	$ 145,813	$ 145,818	$ 145,822	$ 145,827	$ 145,831	$ 145,836	$ 145,841	
12	Yates Unit 7			$ 141,474	$ 141,384	$ 141,673	$ 141,722	$ 141,771	$ 141,820	$ 141,869	$ 141,918	$ 141,968	$ 146,165	$ 146,564	$ 146,963	$ 147,364	
13	Depreciation Balance Total			$ 7,160,028	$ 7,163,607	$ 7,168,132	$ 7,173,179	$ 7,178,317	$ 7,183,336	$ 7,185,823	$ 7,189,909	$ 7,195,992	$ 7,205,047	$ 7,211,172	$ 7,215,033	$ 7,218,780	
14	Non Depreciable Balance Total			$ 1,624,080	$ 1,624,324	$ 1,624,569	$ 1,624,813	$ 1,625,057	$ 1,625,301	$ 1,625,545	$ 1,625,789	$ 1,626,034	$ 1,626,278	$ 1,626,522	$ 1,626,766	$ 1,627,011	
15	**Total Plant In-Service Balance**			**$ 8,784,109**	**$ 8,787,931**	**$ 8,792,701**	**$ 8,797,992**	**$ 8,803,374**	**$ 8,808,637**	**$ 8,811,369**	**$ 8,815,698**	**$ 8,822,026**	**$ 8,831,325**	**$ 8,837,693**	**$ 8,841,799**	**$ 8,845,792**	
	Depreciation Expense																
16	Bowen Common	4.740%	6.406%		$ 6,684	$ 6,690	$ 6,697	$ 6,705	$ 6,712	$ 6,719	$ 6,729	$ 6,735	$ 6,752	$ 6,765	$ 6,782	$ 6,789	$ 80,758
17	Bowen Unit 1	5.698%	7.389%		$ 5,100	$ 5,102	$ 5,103	$ 5,105	$ 5,106	$ 5,108	$ 5,109	$ 5,110	$ 5,112	$ 5,113	$ 5,115	$ 5,116	$ 61,299
18	Bowen Unit 2	6.103%	6.899%		$ 4,591	$ 4,594	$ 4,600	$ 4,610	$ 4,620	$ 4,630	$ 4,623	$ 4,622	$ 4,622	$ 4,623	$ 4,623	$ 4,623	$ 55,381
19	Bowen Unit 3	4.591%	5.084%		$ 5,771	$ 5,771	$ 5,772	$ 5,772	$ 5,772	$ 5,773	$ 5,773	$ 5,778	$ 5,783	$ 5,784	$ 5,787	$ 5,787	$ 69,322
20	Bowen Unit 4	4.557%	5.683%		$ 4,640	$ 4,640	$ 4,640	$ 4,640	$ 4,640	$ 4,641	$ 4,641	$ 4,641	$ 4,641	$ 4,641	$ 4,643	$ 4,645	$ 55,691
21	Scherer Common 1-3	1.788%	13.038%		$ 2,878	$ 2,884	$ 2,890	$ 2,896	$ 2,902	$ 2,908	$ 2,914	$ 2,920	$ 2,926	$ 2,932	$ 2,939	$ 2,945	$ 34,936
22	Scherer Unit 1	3.132%	11.184%		$ 1,061	$ 1,060	$ 1,059	$ 1,058	$ 1,057	$ 1,056	$ 1,055	$ 1,054	$ 1,053	$ 1,052	$ 1,051	$ 1,050	$ 12,665
23	Scherer Unit 2	2.806%	11.278%		$ 961	$ 961	$ 961	$ 960	$ 960	$ 960	$ 960	$ 960	$ 960	$ 960	$ 959	$ 959	$ 11,521
24	Scherer Unit 3	2.562%	10.342%		$ 9,210	$ 9,219	$ 9,227	$ 9,236	$ 9,245	$ 9,254	$ 9,262	$ 9,271	$ 9,280	$ 9,288	$ 9,297	$ 9,306	$ 111,095
25	Yates Common 6&7	4.031%	5.498%		$ 471	$ 472	$ 472	$ 472	$ 472	$ 472	$ 473	$ 473	$ 473	$ 473	$ 474	$ 474	$ 5,671
26	Yates Unit 6	3.236%	3.707%		$ 449	$ 449	$ 449	$ 450	$ 450	$ 450	$ 450	$ 450	$ 450	$ 450	$ 450	$ 451	$ 5,401
27	Yates Unit 7	2.937%	3.498%		$ 412	$ 412	$ 413	$ 413	$ 413	$ 413	$ 414	$ 414	$ 414	$ 426	$ 427	$ 428	$ 5,000
28	Depreciation Expense Total				$ 42,228	$ 42,253	$ 42,283	$ 42,317	$ 42,350	$ 42,383	$ 42,402	$ 42,428	$ 42,466	$ 42,509	$ 42,546	$ 42,572	$ 508,738
29	Amortization				$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 2,837	$ 34,038
30	**Total Depreciation Expense - Steam Production**				**$ 45,064**	**$ 45,090**	**$ 45,120**	**$ 45,153**	**$ 45,187**	**$ 45,220**	**$ 45,239**	**$ 45,265**	**$ 45,302**	**$ 45,346**	**$ 45,383**	**$ 45,408**	**$ 542,776**
	Nuclear Production - FERC 320-325																
	Plant In-Service Balance																
31	Hatch Common			$ 294,381	$ 294,467	$ 294,549	$ 294,657	$ 294,754	$ 294,849	$ 295,238	$ 295,331	$ 295,426	$ 295,836	$ 295,933	$ 296,029	$ 299,861	
32	Hatch Unit 1			$ 549,008	$ 548,345	$ 548,352	$ 548,400	$ 548,450	$ 548,602	$ 548,649	$ 548,698	$ 548,747	$ 548,797	$ 548,390	$ 548,440	$ 549,969	
33	Hatch Unit 2			$ 584,448	$ 584,544	$ 584,635	$ 595,490	$ 595,381	$ 594,944	$ 595,617	$ 595,891	$ 596,025	$ 596,159	$ 596,189	$ 596,325	$ 600,494	
34	Vogtle Common			$ 871,710	$ 871,980	$ 872,251	$ 872,522	$ 872,865	$ 873,136	$ 873,401	$ 873,666	$ 873,931	$ 874,193	$ 874,446	$ 874,710	$ 875,734	
35	Vogtle Recreational and Training Facilities			$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	$ 12,765	
36	Vogtle Unit 1			$ 1,656,917	$ 1,655,814	$ 1,655,842	$ 1,655,869	$ 1,655,896	$ 1,655,924	$ 1,655,951	$ 1,655,979	$ 1,656,006	$ 1,656,532	$ 1,656,558	$ 1,657,874	$ 1,658,015	
37	Vogtle Units 3 & 4 Common			$ 7,669,021	$ 7,673,429	$ 7,677,849	$ 7,682,279	$ 7,686,720	$ 7,691,173	$ 7,695,636	$ 7,700,115	$ 7,704,604	$ 7,709,105	$ 7,713,617	$ 7,718,139	$ 7,722,673	
38	Vogtle Unit 2			$ 1,086,646	$ 1,087,396	$ 1,088,296	$ 1,089,198	$ 1,090,135	$ 1,091,039	$ 1,091,945	$ 1,092,852	$ 1,093,758	$ 1,094,655	$ 1,095,513	$ 1,096,256	$ 1,125,092	
39	Vogtle Unit 3 & 4 Training Fac			$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	$ 26,873	
40	Depreciation Balance Total			$ 12,751,770	$ 12,755,615	$ 12,761,413	$ 12,778,054	$ 12,783,840	$ 12,789,304	$ 12,796,075	$ 12,802,170	$ 12,808,138	$ 12,814,916	$ 12,820,284	$ 12,827,412	$ 12,871,477	
41	Non Depreciable Balance Total			$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	$ 307,312	
42	**Total Plant In-Service Balance**			**$ 13,059,081**	**$ 13,062,926**	**$ 13,068,725**	**$ 13,085,366**	**$ 13,091,151**	**$ 13,096,616**	**$ 13,103,387**	**$ 13,109,482**	**$ 13,115,449**	**$ 13,122,227**	**$ 13,127,595**	**$ 13,134,723**	**$ 13,178,789**	
	Depreciation Expense																
43	Hatch Common	2.703%	1.755%		$ 431	$ 431	$ 431	$ 431	$ 431	$ 431	$ 432	$ 432	$ 432	$ 433	$ 433	$ 433	$ 5,180
44	Hatch Unit 1	3.416%	1.898%		$ 869	$ 867	$ 867	$ 868	$ 868	$ 868	$ 868	$ 868	$ 868	$ 868	$ 868	$ 868	$ 10,414
45	Hatch Unit 2	2.897%	1.821%		$ 887	$ 887	$ 887	$ 904	$ 904	$ 903	$ 904	$ 904	$ 905	$ 905	$ 905	$ 905	$ 10,801
46	Vogtle Common	1.944%	2.070%		$ 1,504	$ 1,504	$ 1,505	$ 1,505	$ 1,506	$ 1,506	$ 1,507	$ 1,507	$ 1,508	$ 1,508	$ 1,509	$ 1,509	$ 18,078
47	Vogtle Recreational and Training Facilities	1.671%	2.233%		$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 285
48	Vogtle Unit 1	1.272%	1.330%		$ 1,837	$ 1,836	$ 1,836	$ 1,836	$ 1,836	$ 1,836	$ 1,836	$ 1,836	$ 1,836	$ 1,836	$ 1,837	$ 1,838	$ 22,034
49	Vogtle Units 3 & 4 Common	1.779%	1.575%		$ 10,065	$ 10,071	$ 10,077	$ 10,083	$ 10,089	$ 10,094	$ 10,100	$ 10,106	$ 10,112	$ 10,118	$ 10,124	$ 10,130	$ 121,170
50	Vogtle Unit 2	2.004%	2.025%		$ 1,834	$ 1,835	$ 1,837	$ 1,838	$ 1,840	$ 1,841	$ 1,843	$ 1,844	$ 1,846	$ 1,847	$ 1,849	$ 1,850	$ 22,103
51	Vogtle Unit 3 & 4 Training Fac	1.764%	1.573%		$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 35	$ 423
52	Depreciation Expense Total				$ 17,485	$ 17,491	$ 17,499	$ 17,523	$ 17,531	$ 17,539	$ 17,549	$ 17,557	$ 17,565	$ 17,575	$ 17,582	$ 17,592	$ 210,487
53	Amortization				$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 619	$ 7,425
54	**Total Depreciation Expense - Nuclear Production**				**$ 18,104**	**$ 18,109**	**$ 18,118**	**$ 18,142**	**$ 18,150**	**$ 18,158**	**$ 18,167**	**$ 18,176**	**$ 18,184**	**$ 18,193**	**$ 18,201**	**$ 18,210**	**$ 217,913**

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Calendar 2025
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Hydro Production- FERC 330-336																
	Plant In-Service Balance																
55	Bartletts Ferry 1-4			$ 116,790	$ 118,762	$ 120,735	$ 122,707	$ 124,679	$ 126,651	$ 128,624	$ 130,596	$ 132,568	$ 134,541	$ 136,513	$ 138,485	$ 133,524	
56	Bartletts Ferry 5-6			$ 88,440	$ 88,447	$ 88,455	$ 88,463	$ 88,471	$ 88,479	$ 88,486	$ 88,494	$ 88,502	$ 88,510	$ 88,518	$ 88,525	$ 88,526	
57	Burton			$ 14,216	$ 14,224	$ 14,231	$ 14,238	$ 14,246	$ 14,253	$ 14,260	$ 14,268	$ 14,275	$ 14,282	$ 14,290	$ 14,297	$ 14,298	
58	Central Ga Hydro			$ 419	$ 426	$ 433	$ 441	$ 448	$ 455	$ 463	$ 470	$ 477	$ 485	$ 492	$ 500	$ 500	
59	Flint River			$ 25,239	$ 25,239	$ 25,239	$ 25,239	$ 25,239	$ 25,239	$ 25,239	$ 25,239	$ 25,321	$ 25,403	$ 25,485	$ 25,485	$ 25,485	
60	Goat Rock			$ 59,094	$ 59,127	$ 59,159	$ 59,192	$ 59,225	$ 59,258	$ 59,291	$ 59,323	$ 59,356	$ 59,389	$ 59,422	$ 59,455	$ 59,481	
61	Lloyd Shoals			$ 31,643	$ 31,654	$ 31,666	$ 31,677	$ 31,689	$ 31,700	$ 31,712	$ 31,723	$ 31,735	$ 31,746	$ 31,757	$ 31,769	$ 31,401	
62	Morgan Falls			$ 17,608	$ 17,608	$ 17,608	$ 17,608	$ 17,608	$ 17,608	$ 18,045	$ 18,045	$ 18,045	$ 18,045	$ 18,133	$ 18,133	$ 18,133	
63	Nacoochee			$ 33,091	$ 33,098	$ 33,106	$ 33,113	$ 33,120	$ 33,128	$ 33,135	$ 33,142	$ 33,150	$ 33,157	$ 33,164	$ 33,172	$ 33,173	
64	North Highlands			$ 14,438	$ 14,445	$ 14,453	$ 14,461	$ 14,469	$ 14,477	$ 14,484	$ 14,492	$ 14,500	$ 14,508	$ 14,516	$ 14,524	$ 47,222	
65	Oliver			$ 5,994	$ 6,002	$ 6,009	$ 6,017	$ 6,025	$ 6,033	$ 6,041	$ 6,048	$ 6,056	$ 6,064	$ 6,072	$ 6,080	$ 48,653	
66	Rocky Mountain Common and Units 1-3			$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	$ 180,119	
67	Sinclair			$ 22,093	$ 22,104	$ 22,116	$ 22,127	$ 22,139	$ 22,150	$ 22,162	$ 22,173	$ 22,185	$ 22,196	$ 22,207	$ 22,219	$ 78,316	
68	Tallulah			$ 55,852	$ 55,859	$ 55,867	$ 55,875	$ 55,883	$ 55,891	$ 55,898	$ 55,906	$ 55,914	$ 55,922	$ 55,930	$ 55,937	$ 55,938	
69	Terrora			$ 62,060	$ 62,068	$ 62,076	$ 62,084	$ 62,091	$ 62,099	$ 62,107	$ 62,115	$ 62,123	$ 62,130	$ 62,138	$ 62,146	$ 62,147	
70	Tugalo			$ 99,582	$ 101,330	$ 103,078	$ 104,826	$ 106,575	$ 108,323	$ 110,071	$ 111,819	$ 113,567	$ 115,316	$ 117,064	$ 118,812	$ 114,695	
71	Wallace Dam			$ 231,269	$ 232,033	$ 232,797	$ 233,562	$ 234,326	$ 235,090	$ 234,825	$ 235,390	$ 235,955	$ 236,521	$ 237,086	$ 237,651	$ 238,467	
72	Yonah			$ 12,661	$ 12,669	$ 12,677	$ 12,684	$ 12,692	$ 12,700	$ 12,708	$ 12,716	$ 12,723	$ 12,731	$ 12,739	$ 12,747	$ 12,748	
73	Depreciation Balance Total			$ 1,070,606	$ 1,075,215	$ 1,079,825	$ 1,084,434	$ 1,089,043	$ 1,093,653	$ 1,097,669	$ 1,102,079	$ 1,106,572	$ 1,111,064	$ 1,115,644	$ 1,120,055	$ 1,242,826	
74	Non Depreciable Balance Total			$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	$ 44,055	
75	**Total Plant In-Service Balance**			**$ 1,114,661**	**$ 1,119,271**	**$ 1,123,880**	**$ 1,128,490**	**$ 1,133,099**	**$ 1,137,708**	**$ 1,141,724**	**$ 1,146,135**	**$ 1,150,627**	**$ 1,155,119**	**$ 1,159,700**	**$ 1,164,110**	**$ 1,286,882**	
	Depreciation Expense																
76	Bartletts Ferry 1-4	1.424%	3.035%		$ 295	$ 300	$ 305	$ 310	$ 315	$ 320	$ 325	$ 330	$ 335	$ 340	$ 345	$ 350	$ 3,874
77	Bartletts Ferry 5-6	2.337%	2.360%		$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 174	$ 2,089
78	Burton	3.156%	3.369%		$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 40	$ 480
79	Central Ga Hydro	1.575%	1.548%		$ 1	$ 1	$ 1	$ 1	$ 1	$ 1	$ 1	$ 1	$ 1	$ 1	$ 1	$ 1	$ 7
80	Flint River	3.907%	4.962%		$ 104	$ 104	$ 104	$ 104	$ 104	$ 104	$ 104	$ 104	$ 105	$ 105	$ 105	$ 105	$ 1,255
81	Goat Rock	3.285%	3.825%		$ 188	$ 188	$ 189	$ 189	$ 189	$ 189	$ 189	$ 189	$ 189	$ 189	$ 189	$ 190	$ 2,267
82	Lloyd Shoals	1.036%	1.006%		$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 319
83	Morgan Falls	2.794%	4.130%		$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 737
84	Nacoochee	4.055%	4.427%		$ 122	$ 122	$ 122	$ 122	$ 122	$ 122	$ 122	$ 122	$ 122	$ 122	$ 122	$ 122	$ 1,467
85	North Highlands	4.086%	4.368%		$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 633
86	Oliver	3.251%	3.714%		$ 19	$ 19	$ 19	$ 19	$ 19	$ 19	$ 19	$ 19	$ 19	$ 19	$ 19	$ 19	$ 224
87	Rocky Mountain Common and Units 1-3	3.189%	3.702%		$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 556	$ 6,667
88	Sinclair	3.327%	3.584%		$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 794
89	Tallulah	4.002%	4.294%		$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 200	$ 2,400
90	Terrora	3.765%	5.744%		$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 297	$ 3,567
91	Tugalo	3.897%	4.374%		$ 363	$ 369	$ 376	$ 382	$ 389	$ 395	$ 401	$ 408	$ 414	$ 420	$ 427	$ 433	$ 4,777
92	Wallace Dam	1.337%	1.307%		$ 252	$ 253	$ 254	$ 254	$ 255	$ 256	$ 256	$ 256	$ 257	$ 258	$ 258	$ 259	$ 3,068
93	Yonah	3.060%	3.629%		$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 39	$ 39	$ 461
94	Depreciation Expense Total				$ 2,855	$ 2,867	$ 2,880	$ 2,892	$ 2,905	$ 2,917	$ 2,930	$ 2,943	$ 2,955	$ 2,968	$ 2,981	$ 2,993	$ 35,087
95	Amortization				$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 327
96	**Total Depreciation Expense - Hydro Production**				**$ 2,882**	**$ 2,894**	**$ 2,907**	**$ 2,920**	**$ 2,932**	**$ 2,945**	**$ 2,958**	**$ 2,970**	**$ 2,983**	**$ 2,995**	**$ 3,008**	**$ 3,021**	**$ 35,414**
	Other Production- FERC 340-346																
	Plant In-Service Balance																
97	Community Comer Solar Project			$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	$ 3,178	
98	Community Solar Savannah			$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	$ 6,540	
99	Community Solar Vogtle			$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	$ 4,008	
100	Dalton Solar Project			$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	$ 12,581	
101	Falcon Solar			$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	$ 3,378	
102	Fort Benning Solar Project			$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	
103	Fort Gordon North Solar Proj			$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	$ (4)	
104	Fort Gordon Solar Project			$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	
105	Fort Stewart Solar Project			$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	$ 66,859	
106	Ft Valley Univ Solar Proj			$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	$ 23,052	
107	Kings Bay Naval Solar Project			$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	$ 67,001	
108	McDonough CC Common			$ 212,318	$ 212,452	$ 212,586	$ 219,697	$ 219,831	$ 219,964	$ 220,098	$ 220,232	$ 220,366	$ 226,687	$ 226,821	$ 226,955	$ 227,134	
109	McDonough CC Unit 4			$ 550,163	$ 550,223	$ 550,283	$ 550,343	$ 550,403	$ 550,463	$ 550,523	$ 550,583	$ 550,643	$ 550,703	$ 550,763	$ 550,823	$ 550,883	
110	McDonough CC Unit 5			$ 506,523	$ 506,602	$ 506,681	$ 506,760	$ 506,839	$ 506,918	$ 506,997	$ 507,076	$ 507,155	$ 507,234	$ 507,313	$ 507,392	$ 507,471	
111	McDonough CC Unit 6			$ 509,783	$ 510,200	$ 510,616	$ 511,032	$ 511,448	$ 511,864	$ 512,280	$ 512,696	$ 513,112	$ 513,528	$ 513,944	$ 514,360	$ 514,776	
112	McDonough CT			$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	$ 21,179	
113	McIntosh 5 & 6			$ 15,221	$ 15,221	$ 15,221	$ 15,221	$ 15,221	$ 15,221	$ 15,221	$ 15,221	$ 15,221	$ 15,221	$ 15,221	$ 15,221	$ 15,221	
114	McIntosh CC Common			$ 71,783	$ 72,198	$ 72,198	$ 72,198	$ 72,198	$ 72,198	$ 72,448	$ 72,448	$ 72,448	$ 72,448	$ 72,448	$ 72,448	$ 73,328	
115	McIntosh CC Unit 10			$ 353,085	$ 353,091	$ 353,097	$ 353,103	$ 353,110	$ 353,116	$ 353,122	$ 353,128	$ 353,135	$ 353,141	$ 353,147	$ 353,153	$ 353,470	

Line No.	Description	Depreciation Rates Current	Staff Proposed	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Calendar 2025
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
116	McIntosh CC Unit 11			$ 308,126	$ 308,126	$ 308,126	$ 308,126	$ 308,126	$ 308,126	$ 308,126	$ 308,126	$ 308,126	$ 308,126	$ 308,249	$ 308,249	$ 308,249	
117	McIntosh Common			$ 120,415	$ 120,865	$ 120,865	$ 120,865	$ 120,865	$ 120,865	$ 120,865	$ 120,865	$ 120,865	$ 120,865	$ 120,865	$ 120,865	$ 120,865	
118	McIntosh Unit 1			$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	$ 22,391	
119	McIntosh Unit 2			$ 21,131	$ 22,521	$ 22,521	$ 22,521	$ 22,521	$ 22,521	$ 22,521	$ 22,521	$ 22,521	$ 22,521	$ 22,521	$ 22,521	$ 22,521	
120	McIntosh Unit 3			$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	$ 28,358	
121	McIntosh Unit 4			$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	$ 26,707	
122	McIntosh Unit 7			$ 26,874	$ 30,254	$ 30,254	$ 30,254	$ 30,254	$ 30,254	$ 30,254	$ 30,254	$ 30,254	$ 30,254	$ 30,254	$ 30,254	$ 30,254	
123	McIntosh Unit 8			$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	$ 23,434	
124	DER Local Reliability and Constraints Pilot			$ -	$ -	$ -	$ -	$ -	$ 12,067	$ 12,067	$ 24,135	$ 24,135	$ 24,135	$ 24,135	$ 24,135	$ 4,135	
125	MCLB ALBANY SOLAR PROJECT			$ 249,170	$ 252,420	$ 255,670	$ 258,920	$ 262,170	$ 262,170	$ 262,170	$ 265,420	$ 268,670	$ 301,402	$ 304,652	$ 304,652	$ 326,892	
126	McManus CT			$ 69,570	$ 70,410	$ 70,427	$ 70,443	$ 70,460	$ 70,477	$ 70,493	$ 70,510	$ 70,527	$ 70,543	$ 70,560	$ 70,577	$ 70,593	
127	MicroGrid - Tech Square			$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	$ 6,066	
128	Moody AFB Solar Project			$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	$ 77,844	
129	Robbins CT Common			$ 8,500	$ 8,517	$ 8,533	$ 8,550	$ 8,567	$ 8,583	$ 8,600	$ 8,617	$ 8,633	$ 8,650	$ 8,667	$ 8,683	$ 8,700	
130	Robbins CT Unit 1			$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	$ 28,232	
131	Robbins CT Unit 2			$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	$ 18,128	
132	Robins AFB Solar Project			$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	$ 181,509	
133	ROW Solar			$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	$ 2,914	
134	Solar Ash Pond Plant McDonough			$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	$ 34	
135	Tri County Solar Project			$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	$ 1,804	
136	UGA Solar Project			$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	$ 4,717	
137	Wilson CT			$ 46,568	$ 46,835	$ 46,852	$ 47,019	$ 47,036	$ 47,052	$ 47,069	$ 47,086	$ 47,102	$ 47,119	$ 47,136	$ 47,152	$ 47,169	
138	Depreciation Balance Total			$ 3,878,023	$ 3,888,758	$ 3,892,784	$ 3,903,935	$ 3,907,961	$ 3,920,804	$ 3,921,830	$ 3,937,922	$ 3,941,948	$ 3,981,644	$ 3,985,792	$ 3,986,568	$ 3,990,819	
139	Non Depreciable Balance Total			$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,786	$ 437,801	$ 458,605	$ 459,515	$ 459,515	$ 459,515	$ 459,515	$ 459,515	$ 459,515	
140	**Total Plant In-Service Balance**			**$ 4,315,809**	**$ 4,326,544**	**$ 4,330,570**	**$ 4,341,721**	**$ 4,345,747**	**$ 4,358,604**	**$ 4,380,435**	**$ 4,397,437**	**$ 4,401,463**	**$ 4,441,159**	**$ 4,445,308**	**$ 4,446,084**	**$ 4,450,334**	
	Depreciation Expense																
141	Community Comer Solar	3.144%	2.776%		$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 88
142	Community Solar Savannah	3.144%	2.826%		$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 185
143	Community Solar Vogtle	3.144%	2.812%		$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 9	$ 113
144	Dalton Solar	3.479%	3.049%		$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 384
145	Falcon Solar	3.623%	2.623%		$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 89
146	Fort Benning Solar	2.946%	2.835%		$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 1,903
147	Fort Gordon North Solar	3.144%	2.820%		$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
148	Fort Gordon Solar	3.028%	2.820%		$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,864
149	Fort Stewart Solar	3.028%	2.819%		$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 157	$ 1,885
150	Fort Valley Univ Solar	3.144%	2.826%		$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 54	$ 651
151	Kings Bay Naval Solar	3.045%	2.833%		$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 158	$ 1,898
152	McDonough CC Common	2.552%	2.889%		$ 511	$ 512	$ 512	$ 529	$ 529	$ 530	$ 530	$ 530	$ 531	$ 546	$ 546	$ 546	$ 6,352
153	McDonough CC Unit 4	3.395%	6.389%		$ 2,929	$ 2,930	$ 2,930	$ 2,930	$ 2,931	$ 2,931	$ 2,931	$ 2,932	$ 2,932	$ 2,932	$ 2,933	$ 2,933	$ 35,173
154	McDonough CC Unit 5	3.383%	6.015%		$ 2,539	$ 2,539	$ 2,540	$ 2,540	$ 2,540	$ 2,541	$ 2,541	$ 2,542	$ 2,542	$ 2,542	$ 2,543	$ 2,543	$ 30,491
155	McDonough CC Unit 6	3.115%	4.240%		$ 1,801	$ 1,803	$ 1,804	$ 1,806	$ 1,807	$ 1,809	$ 1,810	$ 1,811	$ 1,813	$ 1,814	$ 1,816	$ 1,817	$ 21,711
156	McDonough CT	0.236%	7.408%		$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 1,569
157	McIntosh Units 5 & 6	2.863%	3.009%		$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 458
158	McIntosh CC Common	2.825%	3.187%		$ 191	$ 192	$ 192	$ 192	$ 192	$ 192	$ 192	$ 192	$ 192	$ 192	$ 192	$ 192	$ 2,304
159	McIntosh CC Unit 10	3.416%	8.573%		$ 2,522	$ 2,523	$ 2,523	$ 2,523	$ 2,523	$ 2,523	$ 2,523	$ 2,523	$ 2,523	$ 2,523	$ 2,523	$ 2,523	$ 30,272
160	McIntosh CC Unit 11	3.615%	7.584%		$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,947	$ 1,948	$ 1,948	$ 23,370
161	McIntosh Common	3.739%	4.819%		$ 484	$ 485	$ 485	$ 485	$ 485	$ 485	$ 485	$ 485	$ 485	$ 485	$ 485	$ 485	$ 5,822
162	McIntosh Unit 1	3.289%	3.412%		$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 64	$ 764
163	McIntosh Unit 2	3.163%	3.293%		$ 58	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 62	$ 738
164	McIntosh Unit 3	3.251%	3.395%		$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 80	$ 963
165	McIntosh Unit 4	2.976%	3.075%		$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 68	$ 821
166	McIntosh Unit 7	3.321%	3.537%		$ 79	$ 89	$ 89	$ 89	$ 89	$ 89	$ 89	$ 89	$ 89	$ 89	$ 89	$ 89	$ 1,060
167	McIntosh Unit 8	3.181%	3.335%		$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 65	$ 782
168	DER Local Reliability and Constraints Pilot	3.197%	5.134%		$ -	$ -	$ -	$ -	$ -	$ 52	$ 52	$ 103	$ 103	$ 103	$ 103	$ 103	$ 620
169	MCLB Albany Solar	3.144%	2.767%		$ 574	$ 582	$ 589	$ 597	$ 604	$ 604	$ 604	$ 612	$ 619	$ 695	$ 702	$ 702	$ 7,487
170	McManus CT	3.009%	1.673%		$ 97	$ 98	$ 98	$ 98	$ 98	$ 98	$ 98	$ 98	$ 98	$ 98	$ 98	$ 98	$ 1,178
171	MicroGrid - Tech Square	3.144%	3.409%		$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 17	$ 207
172	Moody AFB Solar	3.144%	2.814%		$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 183	$ 2,191
173	Robbins CT Common	3.151%	3.269%		$ 23	$ 23	$ 23	$ 23	$ 23	$ 23	$ 23	$ 23	$ 24	$ 24	$ 24	$ 24	$ 281
174	Robbins CT Unit 1	2.633%	2.814%		$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 66	$ 794
175	Robbins CT Unit 2	2.635%	2.872%		$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 43	$ 521
176	Robins AFB Solar	3.144%	2.826%		$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 427	$ 5,129
177	ROW Solar	3.144%	2.784%		$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 7	$ 81
178	Solar Ash Pond Plant McDonough	3.144%	2.922%		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1
179	Tri County Solar	4.164%	2.756%		$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 50
180	UGA Solar	5.202%	2.726%		$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 11	$ 129
181	Wilson CT	-0.754%	-0.748%		$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (29)	$ (351)
182	Depreciation Expense Total				$ 15,687	$ 15,715	$ 15,725	$ 15,752	$ 15,762	$ 15,816	$ 15,820	$ 15,881	$ 15,891	$ 15,984	$ 15,995	$ 15,998	$ 190,027
183	Amortization				$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 132	$ 1,589
184	**Total Depreciation Expense - Other Production**				**$ 15,820**	**$ 15,847**	**$ 15,858**	**$ 15,884**	**$ 15,894**	**$ 15,949**	**$ 15,952**	**$ 16,014**	**$ 16,024**	**$ 16,117**	**$ 16,128**	**$ 16,130**	**$ 191,616**

Georgia Power Company
Depreciation Expense and Accumulated Depreciation - New Depreciation Rates
Retail Electric Amounts
Calendar Year 2025
(Thousands of Dollars)

Line No.	Description	Depreciation Rates Current	Depreciation Rates Staff Proposed	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Calendar 2025
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)
	Transmission Plant- FERC 350-359																
	Plant In-Service Balance																
185	Depreciation Balance Total			$ 8,631,261	$ 8,657,673	$ 8,744,163	$ 8,770,272	$ 8,793,650	$ 8,817,055	$ 8,847,746	$ 8,901,140	$ 8,954,478	$ 8,987,030	$ 9,024,937	$ 9,063,694	$ 9,318,016	
186	Non Depreciable Balance Total			$ 483,671	$ 488,049	$ 492,508	$ 492,517	$ 492,535	$ 492,553	$ 501,247	$ 501,511	$ 501,537	$ 501,564	$ 501,600	$ 501,635	$ 524,721	
187	**Total Plant In-Service Balance**			**$ 9,114,932**	**$ 9,145,722**	**$ 9,236,671**	**$ 9,262,789**	**$ 9,286,185**	**$ 9,309,608**	**$ 9,348,993**	**$ 9,402,651**	**$ 9,456,015**	**$ 9,488,594**	**$ 9,526,537**	**$ 9,565,329**	**$ 9,842,737**	
	Depreciation Expense																
188	Depreciation Expense Total	2.196%	2.445%		$ 17,586	$ 17,640	$ 17,816	$ 17,869	$ 17,917	$ 17,965	$ 18,027	$ 18,136	$ 18,245	$ 18,311	$ 18,388	$ 18,467	$ 216,368
189	Amortization				$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 333	$ 3,997
	Total Depreciation Expense - Transmission				**$ 17,919**	**$ 17,973**	**$ 18,149**	**$ 18,202**	**$ 18,250**	**$ 18,298**	**$ 18,360**	**$ 18,469**	**$ 18,578**	**$ 18,644**	**$ 18,721**	**$ 18,800**	**$ 220,365**
	Distribution Plant- FERC 360-362 & 364-373																
	Plant In-Service Balance																
190	Distribution			$ 15,003,110	$ 15,050,955	$ 15,125,264	$ 15,253,667	$ 15,303,589	$ 15,354,517	$ 15,486,501	$ 15,543,606	$ 15,597,596	$ 15,784,663	$ 15,842,068	$ 15,896,841	$ 16,127,588	
191	Unregulated ODL			$ 869,722	$ 874,998	$ 880,263	$ 885,562	$ 890,851	$ 896,144	$ 901,436	$ 906,763	$ 912,052	$ 917,327	$ 922,613	$ 927,885	$ 933,189	
	Depreciation Balance Total			$ 15,872,832	$ 15,925,952	$ 16,005,527	$ 16,139,229	$ 16,194,440	$ 16,250,660	$ 16,387,938	$ 16,450,368	$ 16,509,648	$ 16,701,990	$ 16,764,681	$ 16,824,726	$ 17,060,777	
192	Non Depreciable Balance Total			$ 228,499	$ 228,499	$ 228,499	$ 228,693	$ 228,693	$ 228,693	$ 228,693	$ 228,693	$ 228,693	$ 228,693	$ 228,843	$ 228,843	$ 228,843	
193	**Total Plant In-Service Balance**			**$ 16,101,331**	**$ 16,154,451**	**$ 16,234,027**	**$ 16,367,922**	**$ 16,423,133**	**$ 16,479,353**	**$ 16,616,631**	**$ 16,679,061**	**$ 16,738,340**	**$ 16,930,683**	**$ 16,993,524**	**$ 17,053,569**	**$ 17,289,620**	
	Depreciation Expense																
194	Distribution	2.700%	2.897%		$ 36,226	$ 36,341	$ 36,521	$ 36,831	$ 36,951	$ 37,074	$ 37,393	$ 37,531	$ 37,661	$ 38,113	$ 38,252	$ 38,384	$ 447,280
195	Unregulated ODL	3.622%	3.622%		$ 2,625	$ 2,641	$ 2,657	$ 2,673	$ 2,689	$ 2,705	$ 2,721	$ 2,737	$ 2,753	$ 2,769	$ 2,785	$ 2,801	$ 32,555
196	Depreciation Expense Total				$ 38,851	$ 38,983	$ 39,178	$ 39,504	$ 39,640	$ 39,779	$ 40,114	$ 40,268	$ 40,414	$ 40,882	$ 41,036	$ 41,185	$ 479,834
197	Amortization				$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 124	$ 1,488
198	**Total Depreciation Expense - Distribution**				**$ 38,975**	**$ 39,107**	**$ 39,302**	**$ 39,628**	**$ 39,764**	**$ 39,903**	**$ 40,238**	**$ 40,392**	**$ 40,538**	**$ 41,006**	**$ 41,160**	**$ 41,309**	**$ 481,322**
	General Plant- FERC 389-398																
	Plant In-Service Balance																
199	390 Structures and Improvements			$ 711,994	$ 716,137	$ 720,280	$ 724,422	$ 728,565	$ 732,707	$ 736,850	$ 740,993	$ 745,135	$ 749,278	$ 753,420	$ 757,563	$ 763,486	
200	392 Transportation			$ 529,542	$ 533,165	$ 536,789	$ 540,412	$ 544,036	$ 547,660	$ 551,283	$ 554,907	$ 558,530	$ 562,154	$ 565,777	$ 569,401	$ 573,042	
201	396 Power Operated Equipment			$ 50,422	$ 50,964	$ 51,505	$ 52,047	$ 52,588	$ 53,130	$ 53,671	$ 54,213	$ 54,754	$ 55,296	$ 55,837	$ 56,378	$ 56,922	
202	397 Communications Equipment			$ 615,178	$ 618,508	$ 621,838	$ 625,169	$ 628,769	$ 632,370	$ 635,971	$ 639,843	$ 643,715	$ 647,587	$ 651,729	$ 655,872	$ 660,033	
203	Depreciation Balance Total			$ 1,907,137	$ 1,918,774	$ 1,930,412	$ 1,942,050	$ 1,953,958	$ 1,965,867	$ 1,977,775	$ 1,989,954	$ 2,002,134	$ 2,014,314	$ 2,026,764	$ 2,039,214	$ 2,053,482	
204	Non Depreciable Balance Total			$ 546,815	$ 543,415	$ 544,644	$ 545,873	$ 547,102	$ 548,331	$ 549,560	$ 549,750	$ 548,569	$ 549,798	$ 550,927	$ 552,156	$ 553,387	
205	**Total Plant In-Service Balance**			**$ 2,453,952**	**$ 2,462,189**	**$ 2,475,056**	**$ 2,487,922**	**$ 2,501,060**	**$ 2,514,197**	**$ 2,527,334**	**$ 2,539,705**	**$ 2,550,703**	**$ 2,564,112**	**$ 2,577,691**	**$ 2,591,370**	**$ 2,606,869**	
	Depreciation Expense																
206	390 Structures and Improvements	1.759%	1.275%		$ 756	$ 761	$ 765	$ 769	$ 774	$ 778	$ 783	$ 787	$ 791	$ 796	$ 800	$ 805	$ 9,365
207	392 Transportation	4.316%	3.949%		$ 1,743	$ 1,755	$ 1,767	$ 1,779	$ 1,790	$ 1,802	$ 1,814	$ 1,826	$ 1,838	$ 1,850	$ 1,862	$ 1,874	$ 21,700
208	396 Power Operated Equipment	11.269%	8.018%		$ 337	$ 341	$ 344	$ 348	$ 351	$ 355	$ 359	$ 362	$ 366	$ 369	$ 373	$ 377	$ 4,282
209	397 Communications Equipment	2.715%	2.720%		$ 1,395	$ 1,402	$ 1,410	$ 1,417	$ 1,425	$ 1,433	$ 1,442	$ 1,450	$ 1,459	$ 1,468	$ 1,477	$ 1,487	$ 17,266
210	Depreciation Expense Total				$ 4,230	$ 4,258	$ 4,285	$ 4,313	$ 4,341	$ 4,369	$ 4,397	$ 4,426	$ 4,455	$ 4,483	$ 4,513	$ 4,542	$ 52,613
211	Depreciation Reclassification				$ (2,080)	$ (2,095)	$ (2,111)	$ (2,126)	$ (2,142)	$ (2,157)	$ (2,173)	$ (2,188)	$ (2,204)	$ (2,220)	$ (2,235)	$ (2,251)	$ (25,982)
212	Amortization				$ 1,927	$ 1,935	$ 1,944	$ 1,952	$ 1,960	$ 1,969	$ 1,977	$ 1,985	$ 1,994	$ 2,002	$ 2,011	$ 2,019	$ 23,675
213	**Total Depreciation Expense - General**				**$ 4,078**	**$ 4,098**	**$ 4,118**	**$ 4,139**	**$ 4,159**	**$ 4,180**	**$ 4,201**	**$ 4,223**	**$ 4,244**	**$ 4,266**	**$ 4,288**	**$ 4,310**	**$ 50,306**
214	**Total Test Period Depreciation Expense**				**$ 142,842**	**$ 143,119**	**$ 143,571**	**$ 144,068**	**$ 144,338**	**$ 144,652**	**$ 145,115**	**$ 145,508**	**$ 145,853**	**$ 146,567**	**$ 146,890**	**$ 147,189**	**$ 1,739,712**

Notes and Source:
Amounts from the response to STF-LA-8-18
Staff proposed depreciation rates sponsored by Staff witness Lance Kaufman

Georgia Power Company
Electric Vehicle Make Ready Program
Retail Electric Amounts
(Thousand of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-13
Page 1 of 1

Line No.	Description	2023	2024	2025	Reference
	I. Rate Base	(A)	(B)	(C)	
	Capital Infrastructure Upgrades - Capital Spending				
1	Per Company	$ 27,000	$ 27,000	$ 27,000	A
2	Per Staff	$ -	$ -	$ -	
3	Staff Adjustment	$ (27,000)	$ (27,000)	$ (27,000)	
	Staff Adjustment to Plant in Rate Base	2023	2024	2025	
4	Beginning of Year	$ -	$ (27,000)	$ (54,000)	
5	End of Year	$ (27,000)	$ (54,000)	$ (81,000)	
6	Staff Adjustment - Average for Year	$ (13,500)	$ (40,500)	$ (67,500)	
	Accumulated Depreciation				
7	Staff Adjustment to Accumulated Depreciation	$ 196	$ 978	$ 2,543	B
	II. Net Operating Income				
	Depreciation Expense				
8	Distribution Depreciation Rate	2.897%	2.897%	2.897%	C
9	Staff Adjustment to Retail Electric Depreciation Expense	$ (391)	$ (1,173)	$ (1,956)	L6 x L8

Notes and Source

A: Amounts from the response to STF-LA-6-19

B: Staff adjustment to Accumulated Depreciation calculated below:

	Description	2023	2024	2025	
10	Accumulated Depreciation for 2023		$ 391	$ 391	
11	Accumulated Depreciation for 2024			$ 1,173	
12	Beginning of Year	$ -	$ -	$ -	
13	End of Year	$ 391	$ 1,173	$ 1,956	
14	Average Accumulated Depreciation for Year	$ 196	$ 587	$ 978	
15	Staff Adjustment to Accumulated Depreciation	$ 196	$ 978	$ 2,543	L10 + L11+ L14

C: Distribution Depreciation rate is being sponsored by Staff witness Lance Kaufman

Georgia Power Company
Electric Vehicle Community Charging Stations
Retail Electric Amounts
(Thousand of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-14
Page 1 of 1

Line No.	Description	2023	2024	2025	Reference
	I. Rate Base	(A)	(B)	(C)	
	Capital Infrastructure Upgrades - Capital Spending				
1	Per Company	$ 3,000	$ 3,000	$ 3,000	A
2	Per Staff	$ -	$ -	$ -	
3	Staff Adjustment	$ (3,000)	$ (3,000)	$ (3,000)	
	Staff Adjustment to Plant in Rate Base	2023	2024	2025	
4	Beginning of Year	$ -	$ (3,000)	$ (6,000)	
5	End of Year	$ (3,000)	$ (6,000)	$ (9,000)	
6	Staff Adjustment - Average for Year	$ (1,500)	$ (4,500)	$ (7,500)	
	Accumulated Depreciation				
7	Staff Adjustment to Accumulated Depreciation	$ 22	$ 109	$ 283	B
	II. Net Operating Income				
	Depreciation Expense				
8	Distribution Depreciation Rate	2.897%	2.897%	2.897%	C
9	Staff Adjustment to Retail Electric Depreciation Expense	$ (43)	$ (130)	$ (217)	L6 x L8

Notes and Source

A: Amounts from the response to STF-LA-6-19

B: Staff adjustment to Accumulated Depreciation calculated below:

	Description	2023	2024	2025	
10	Accumulated Depreciation for 2023		$ 43	$ 43	
11	Accumulated Depreciation for 2024			$ 130	
12	Beginning of Year	$ -	$ -	$ -	
13	End of Year	$ 43	$ 130	$ 217	
14	Average Accumulated Depreciation for Year	$ 22	$ 65	$ 109	
15	Staff Adjustment to Accumulated Depreciation	$ 22	$ 109	$ 283	L10 + L11+ L14

C: Distribution Depreciation rate is being sponsored by Staff witness Lance Kaufman

Georgia Power Company
O&M Expense - Electric Vehicle Infrastructure
Retail Electric Amounts
(Thousand of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-15
Page 1 of 1

Line No.	Description	2023 (A)	2024 (B)	2025 (C)	Reference
1	Staff Adjustment to O&M Expenses	$ (2,505)	$ (2,891)	$ (3,281)	A

Notes and Source

A: Staff's adjustment to O&M expense for Electric Vehicle Infrastructure calculated below using information from the response to STF-PIA-3-5

	O&M Expenses Per Company	2020	2021	2022	2023	2024	2025	Reference
2	Administrative Costs	$ 1,453,275	$ 1,069,422	$ 1,084,037	$ 1,920,826	$ 2,242,116	$ 2,565,869	
3	Infrastructure Maintenance	-	-	-	42,872	68,392	68,928	
4	Rebates	473,377	507,526	514,520	2,815,000	2,879,745	2,945,979	
5	Totals per Company	1,926,652	1,576,948	1,598,557	4,778,698	5,190,253	5,580,776	
	Staff Proposed O&M Expenses	2020	2021	2022	2023	2024	2025	
6	Administrative Costs	$ 1,453,275	$ 1,069,422	$ 1,084,037	$ 1,202,245	$ 1,202,245	$ 1,202,245	
7	Infrastructure Maintenance	$ -	$ -	$ -	$ 42,872	$ 68,392	$ 68,928	
8	Rebates	$ 473,377	$ 507,526	$ 514,520	$ 1,029,040	$ 1,029,040	$ 1,029,040	
9	Totals per Staff	$ 1,926,652	$ 1,576,948	$ 1,598,557	$ 2,274,157	$ 2,299,677	$ 2,300,213	
10	Staff Adjustment to O&M Expenses				$ (2,504,541)	$ (2,890,576)	$ (3,280,563)	L9 - L5

Georgia Power Company
O&M Expense - Transmission
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-16
Page 1 of 1

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Transmission					
1	566	Trans. Misc. Trans Expense		$ (1,942)			
2	569	Trans.- Maintenance Structure, Comp, Equip.		$ (2,187)			
3	570	Trans. Maintenance - Station Equip.		$ (1,282)	$ 767	$ (25)	$ (1,164)
4	571	Trans. Maintenance - OH Lines		$ (5,268)	$ (4,945)	$ (3,193)	$ (2,748)
5		Total Transmission O&M Adjustments		$ (10,679)	$ (4,178)	$ (3,218)	$ (3,912)
6		Adjustment to Pre-Tax Operating Income		$ 10,679	$ 4,178	$ 3,218	$ 3,912
7		Adjustment to Income Tax Expense	25.296%	$ (2,701)	$ (1,057)	$ (814)	$ (989)
8		Impact on After-Tax Operating Income		$ 7,978	$ 3,121	$ 2,404	$ 2,923

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Distribution
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-17
Page 1 of 1

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Distribution					
1	581	Distribution - Load Dispatching		$ 876			
2	583	Distribution - Overhead Line Expenses		$ 540			
3	584	Distribution - Underground Line Expenses		$ (821)			
4	586	Distribution - Meter Expense		$ (885)	$ 1,248	$ 230	$ (1,504)
5	587	Distribution - Customer Installation Exp.		$ 91			
6	588	Distribution - Misc. Distribution Exp.		$ 591			
7	591	Distribution - Maint.-Structures		$ 592			
8	592	Distribution-Maint. Station Equip.		$ (1,977)			
9	593	Distribution-Maint.-Overhead Lines		$ (19,527)	$ 4,154	$ 29	$ (4,183)
10	594	Distribution-Maint.-Underground Lines		$ (1,590)		$ (587)	$ (1,453)
11	596	Distribution-Maint.-Street Light/Sign Sys.		$ (1,484)			
12		Total Distribution O&M Adjustments		$ (23,593)	$ 5,402	$ (328)	$ (7,140)
13		Adjustment to Pre-Tax Operating Income		$ 23,593	$ (5,402)	$ 328	$ 7,140
14		Adjustment to Income Tax Expense	25.296%	$ (5,968)	$ 1,366	$ (83)	$ (1,806)
15		Impact on After-Tax Operating Income		$ 17,625	$ (4,036)	$ 245	$ 5,334

Notes and Source:

Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Customer Accounting
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-18
Page 1 of 1

PLACEHOLDER

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Customer Accounting					
1	903	Customer Records & Collection		$ -	$ 1,303	$ (5,109)	$ (8,241)
2	904	Uncollectible Accounts		$ (16)	$ -	$ -	$ -
3		Total Customer Accounting O&M Adjustments		$ (16)	$ 1,303	$ (5,109)	$ (8,241)
4		Adjustment to Pre-Tax Operating Income		$ 16	$ (1,303)	$ 5,109	$ 8,241
5		Adjustment to Income Tax Expense	25.296%	$ (4)	$ 330	$ (1,292)	$ (2,085)
6		Impact on After-Tax Operating Income		$ 12	$ (973)	$ 3,817	$ 6,156

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Demonstration & Selling Expenses
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-19
Page 1 of 1

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Marketing					
1	912	Demonstrating & Selling Expense		$ (1,187)	$ (1,215)	$ (1,217)	$ (1,219)
2		Adjustment to Pre-Tax Operating Income		$ 1,187	$ 1,215	$ 1,217	$ 1,219
3		Adjustment to Income Tax Expense	25.296%	$ (300)	$ (307)	$ (308)	$ (308)
4		Impact on After-Tax Operating Income		$ 887	$ 908	$ 909	$ 911

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Administrative & General Salaries
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-20
Page 1 of 1

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Administrative & General					
1	920	Administrative & General Salaries		$ (253)	$ (183)	$ (83)	$ (25)
2		Adjustment to Pre-Tax Operating Income		$ 253	$ 183	$ 83	$ 25
3		Adjustment to Income Tax Expense	25.296%	$ (64)	$ (46)	$ (21)	$ (6)
4		Impact on After-Tax Operating Income		$ 189	$ 137	$ 62	$ 19

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Office Supplies and Expense
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-21
Page 1 of 1

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Administrative & General					
1	921	Office Supplies & Expenses		$ (3,124)	$ -	$ -	$ -
2		Adjustment to Pre-Tax Operating Income		$ 3,124	$ -	$ -	$ -
3		Adjustment to Income Tax Expense	25.296%	$ (790)	$ -	$ -	$ -
4		Impact on After-Tax Operating Income		$ 2,334	$ -	$ -	$ -

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Outside Services Employed
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-22
Page 1 of 1

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Administrative & General					
1	923	Outside Services Employed		$ (7,090)	$ 940	$ 2,319	$ (3,258)
2		Adjustment to Pre-Tax Operating Income		$ 7,090	$ (940)	$ (2,319)	$ 3,258
3		Adjustment to Income Tax Expense	25.296%	$ (1,793)	$ 238	$ 587	$ (824)
4		Impact on After-Tax Operating Income		$ 5,297	$ (702)	$ (1,732)	$ 2,434

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Injuries and Damages
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-23
Page 1 of 1

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Administrative & General					
1	925	Injuries & Damages		$ (1,640)	$ 622	$ (1,285)	$ (1,537)
2		Adjustment to Pre-Tax Operating Income		$ 1,640	$ (622)	$ 1,285	$ 1,537
3		Adjustment to Income Tax Expense	25.296%	$ (415)	$ 157	$ (325)	$ (389)
4		Impact on After-Tax Operating Income		$ 1,225	$ (465)	$ 960	$ 1,148

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Employee Pensions and Benefits
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-24
Page 1 of 1

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Administrative & General					
1	926	Employee Pensions & Benefits		$ (13,658)	$ (13,498)	$ (13,216)	$ (12,936)
2		Adjustment to Pre-Tax Operating Income		$ 13,658	$ 13,498	$ 13,216	$ 12,936
3		Adjustment to Income Tax Expense	25.296%	$ (3,455)	$ (3,414)	$ (3,343)	$ (3,272)
4		Impact on After-Tax Operating Income		$ 10,203	$ 10,084	$ 9,873	$ 9,664

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Customer Service and Information
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-25
Page 1 of 1

Line No.	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
			(A)	(B)	(C)	(D)
1	Customer Serivce and Information Expense		$ (17,000)	$ (20,000)	$ (16,000)	$ (9,000)
2	Adjustment to Pre-Tax Operating Income		$ 17,000	$ 20,000	$ 16,000	$ 9,000
3	Adjustment to Income Tax Expense	25.296%	$ (4,300)	$ (5,059)	$ (4,047)	$ (2,277)
4	Impact on After-Tax Operating Income		$ 12,700	$ 14,941	$ 11,953	$ 6,723

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Miscellaneous General and Advertising
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-26
Page 1 of 1

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Administrative & General					
1	930	Misc. Gen/Gen Adv. Expense		$ (5,935)	$ (6,123)	$ (4,236)	$ (2,411)
2		Adjustment to Pre-Tax Operating Income		$ 5,935	$ 6,123	$ 4,236	$ 2,411
3		Adjustment to Income Tax Expense	25.296%	$ (1,501)	$ (1,549)	$ (1,072)	$ (610)
4		Impact on After-Tax Operating Income		$ 4,434	$ 4,574	$ 3,164	$ 1,801

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Maintenance of General Plant
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-27
Page 1 of 1

Line No.	FERC Account	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
				(A)	(B)	(C)	(D)
		Administrative & General					
1	935	Maintenance of General Plant		$ (1,821)	$ -	$ -	$ -
2		Adjustment to Pre-Tax Operating Income		$ 1,821	$ -	$ -	$ -
3		Adjustment to Income Tax Expense	25.296%	$ (461)	$ -	$ -	$ -
4		Impact on After-Tax Operating Income		$ 1,360	$ -	$ -	$ -

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
O&M Expense - Adjustment for Inflation
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-28
Page 1 of 1

Line No.	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
			(A)	(B)	(C)	(D)
1	Staff Proposed Adjustment to O&M Expense for Inflation		$ -	$ (15,437)	$ (27,334)	$ (33,717)
2	Adjustment to Pre-Tax Operating Income		$ -	$ 15,437	$ 27,334	$ 33,717
3	Adjustment to Income Tax Expense	25.296%	$ -	$ (3,905)	$ (6,914)	$ (8,529)
4	Impact on After-Tax Operating Income		$ -	$ 11,532	$ 20,420	$ 25,188

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Georgia Power Company
Labor O&M Expense - Vacancy Rate, Employee Levels, Performance Pay Plan and Overtime
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-29
Page 1 of 1

Line No.	Description	Composite Income Tax Rate	Forecasted Test Period Ending 7/31/2023	2023	2024	2025
			(A)	(B)	(C)	(D)
1	Vacancy Rate Adjustment		$ (29,286)	$ -	$ -	$ -
2	Adjustment Related to Employee Count		$ -	$ (14,738)	$ (7,522)	$ -
3	Performance Pay Plan		$ (76,891)	$ (79,447)	$ (59,618)	$ (85,524)
4	Overtime Pay		$ 1			
5	Total Contract Labor Adjustments		$ (106,176)	$ (94,185)	$ (67,140)	$ (85,524)
6	Payroll Tax Rate		6.992%	7.657%	8.068%	8.561%
7	Payroll Tax Expense		$ (7,424)	$ (7,212)	$ (5,417)	$ (7,322)
8	Adjustment to Pre-Tax Operating Income		$ 113,600	$ 101,396	$ 72,557	$ 92,846
9	Adjustment to Income Tax Expense	25.296%	$ (28,736)	$ (25,649)	$ (18,354)	$ (23,486)
10	Impact on After-Tax Operating Income		$ 84,864	$ 75,747	$ 54,203	$ 69,360

Notes and Source:
Cols. A-D: The adjustment amounts above are sponsored by Staff witness Dante Mugrace

Retail Electric Amounts
(Thousands of Dollars)

TRADE SECRET

Line No.	Description	2023 (A)	2024 (B)	2025 (C)	Reference
	Plant in Service				
1	Projected Capital Spending for Transmission GRID Investment in Plant in Service Per Company	$ 163,873	$ 484,793	$ 821,198	A
2	Recommended Capital Spending for Transmission GRID Investment in Plant in Service Per Staff	$ -	$ -	$ -	B
3	Staff Adjustment to Capital Spending to Transmission GRID Investment in Plant in Service	$ (163,873)	$ (484,793)	$ (821,198)	L2 - L1
4	Retail Electric Jurisdictional Factor	99.92%	99.94%	99.95%	C
5	Staff Adjustment to Retail Electric Transmission Plant in Service for GRID Investment	$ (163,745)	$ (484,508)	$ (820,811)	

Notes and Source

A: Amounts calculated from the Trade Secret Response to STF-PIA-4-4 and shown below:

[redacted]

B: Staff recommended disallowances are sponsored by Staff witnesses Paul Alvaraz, Dennis Stevens and Raj Rana

C: Retail Electric Jurisdictional factors calculated below:

	Description	2023	2024	2025
	Plant in Service			
20	Retail Electric Transmission Plant per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 7,922,858	$ 8,728,867	$ 9,374,816
21	Total Electric Transmission Plant per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 7,929,033	$ 8,734,015	$ 9,379,236
22	Retail Electric Transmission Jurisdictional Factors for Plant in Service	99.92%	99.94%	99.95%

Retail Electric Amounts
(Thousands of Dollars)

TRADE SECRET

Line No.	Description	2023 (A)	2024 (B)	2025 (C)	Reference
	Plant in Service				
1	Projected Capital Spending for Distribution GRID Investment in Plant in Service Per Company	$ 215,022	$ 644,854	$ 1,074,720	A
2	Recommended Capital Spending for Distribution GRID Investment in Plant in Service Per Staff	$ 50,898	$ 121,689	$ 171,732	Page 2, Line 31
3	Staff Adjustment to Retail Electric Distribution Plant in Service for GRID Investment	$ (164,124)	$ (523,165)	$ (902,988)	L2 - L1

Notes and Source
This adjustment is being sponsored by Staff witnesses Paul Alvaraz, Dennis Stevens and Raj Rana
A: Amounts calculated from the Trade Secret Response to STF-PIA-4-4 and shown below:

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Retail Electric Amounts
(Thousands of Dollars)

TRADE SECRET

Line No.	Description	2023 (A)	2024 (B)	2025 (C)	Reference
1	Projected Capital Spending for Distribution GRID Investment in Plant in Service Per Company	$ 215,022	$ 644,854	$ 1,074,720	Page 1, Line 1
2	[redacted]				
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30	Total Staff Disallowance for Distribution GRID Investment - Circuit Hardening and Underground Packaging	$ (164,124)	$ (523,165)	$ (902,988)	
31	Staff Recommended Capital Spending for Distribution GRID Investment in Plant in Service	$ 50,898	$ 121,689	$ 171,732	L1 + L30

Notes and Source

Cols. A-C: The amounts for Circuit Hardening and Underground Packaging Distribution capital expenditures from the Trade Secret response to STF-WG-2-33
These adjustments are being sponsored by Staff witnesses Paul Alvaraz, Dennis Stevens and Raj Rana

Retail Electric Amounts
(Thousands of Dollars)

TRADE SECRET

Line No.	Description	2023	2024	2025	Reference
	Rate Base	(A)	(B)	(C)	
	I. Plant in Service				
1	Projected Capital Spending for DERMS Investment in Plant in Service Per Company	$ 5,000	$ 30,000	$ 75,000	A
2	Recommended Capital Spending for DERMS Investment in Plant in Service Per Staff	$ -	$ -	$ -	B
3	Staff Adjustment to Capital Spending to DERMS Investment in Plant in Service	$ (5,000)	$ (30,000)	$ (75,000)	L2 - L1
4	Retail Electric Jurisdictional Factor	99.49%	99.53%	99.51%	C
5	Staff Adjustment to Retail Electric Plant in Service for DERMS Investment	$ (4,974)	$ (29,858)	$ (74,633)	

Notes and Source

This adjustments is being sponsored by Staff witnesses Paul Alvaraz, Dennis Stevens and Raj Rana

A: Amounts calculated from the Trade Secret Response to STF-WG-2-3 and shown below:

Plant in Service

[redacted]

B: Staff recommended disallowances are sponsored by Staff witnesses Paul Alvaraz, Dennis Stevens and Raj Rana

C: Retail Electric Jurisdictional factors calculated below:

	Description	2023	2024	2025
	Plant in Service			
20	Retail Electric Intangible Plant per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 745,837	$ 938,844	$ 1,197,812
21	Total Electric Intangible Plant per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 749,674	$ 943,305	$ 1,203,708
22	Retail Electric Intangible Jurisdictional Factors for Plant in Service	99.49%	99.53%	99.51%

Georgia Power Company
Transmission Plant - Depreciation Expense and Accumulated Depreciation
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-33
Page 1 of 1

PLACEHOLDER

Line No.	Description	2023 (A)	2024 (B)	2025 (C)	Reference
	Depreciation Expense				
1	Staff Adjustment to Capital Spending to Transmission GRID Investment in Plant in Service	$ (163,745)	$ (484,508)	$ (820,811)	Sch. E-30
2	Transmission Depreciation Rate	2.445%	2.445%	2.445%	A
3	Staff Adjustment to Depreciation Expense	$ (4,004)	$ (11,846)	$ (20,069)	
4	Retail Electric Jurisdicational Factor	99.85%	99.87%	99.89%	C
5	Staff Adjustment to Retail Electric Depreciation Expense	$ (3,997)	$ (11,831)	$ (20,047)	
	Accumulated Depreciation				
6	Staff Adjustment to Accumulated Depreciation	$ 2,002	$ 9,927	$ 25,884	B
7	Retail Electric Jurisdicational Factor	99.83%	99.84%	99.85%	
8	Staff Adjustment to Retail Electric Accumulated Depreciation	$ 1,998	$ 9,910	$ 25,846	

Notes and Source

A: Transmission Depreciation rate is being sponsored by Staff witness Lance Kaufman

B: Staff adjustment to Accumulated Depreciation calculated below:

	Description	2023	2024	2025	Reference
9	Accumulated Depreciation at the beginning of 2023	$ -			
10	Accumulated Depreciation at the end of 2023	$ 4,004			Col. A, line 3
11	Average Accumulated Depreciation for 2023	$ 2,002			
12	Accumulated Depreciation for 2023		$ 4,004		Col. A, line 3
13	Accumulated Depreciation at the beginning of 2024		$ -		
14	Accumulated Depreciation at the end of 2024		$ 11,846		Col. B, line 3
15	Average Accumulated Depreciation for 2024		$ 5,923		
16	Accumulated Depreciation for 2024		$ 9,927		L12 + L15
17	Accumulated Depreciation for 2023			$ 4,004	Col. A, line 3
18	Accumulated Depreciation for 2024			$ 11,846	Col. B, line 3
19	Accumulated Depreciation at the beginning of 2025			$ -	
20	Accumulated Depreciation at the end of 2025			$ 20,069	Col. C, line 3
21	Average Accumulated Depreciation for 2025			$ 10,034	
22	Accumulated Depreciation for 2025			$ 25,884	L17 + L18 + L21

B: Retail Electric Jurisdictional factors calculated below:

	Description	2023	2024	2025
	Depreciation Expense			
23	Retail Electric Transmission Depreciation Expense per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 196,525	$ 217,342	$ 233,559
24	Total Electric Transmission Depreciation per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 196,830	$ 217,620	$ 233,818
25	Retail Electric Transmission Jurisdictional Factors for Depreciation Expense	99.85%	99.87%	99.89%
	Accumulated Depreciation			
26	Retail Electric Transmission Accumulated Depreciation per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 1,399,645	$ 1,403,408	$ 1,448,098
27	Total Electric Transmission Accumulated Depreciation per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 1,402,083	$ 1,405,726	$ 1,450,230
28	Retail Electric Transmission Jurisdictional Factors for Accumulated Depreciation	99.83%	99.84%	99.85%

Georgia Power Company
Distribution Plant - Depreciation Expense and Accumulated Depreciation
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-34

PLACEHOLDER

Line No.	Description	2023 (A)	2024 (B)	2025 (C)	Reference
	Depreciation Expense				
1	Staff Adjustment to Capital Spending to Distribution GRID Investment in Plant in Service	$ (164,124)	$ (523,165)	$ (902,988)	Sch. E-31
2	Transmission Depreciation Rate	2.897%	2.897%	2.897%	A
3	Staff Adjustment to Retail Electric Depreciation Expense	$ (4,755)	$ (15,159)	$ (26,164)	
	Accumulated Depreciation				
4	Staff Adjustment to Accumulated Depreciation	$ 2,378	$ 12,335	$ 32,996	B

Notes and Source

A: Distribution Depreciation rate is being sponsored by Staff witness Lance Kaufman

B: Staff adjustment to Accumulated Depreciation calculated below:

	Description	2023	2024	2025	Reference
5	Accumulated Depreciation at the beginning of 2023	$ -			
6	Accumulated Depreciation at the end of 2023	$ 4,755			Col. A, line 3
7	Average Accumulated Depreciation for 2023	$ 2,378			
8	Accumulated Depreciation for 2023		$ 4,755		Col. A, line 3
9	Accumulated Depreciation at the beginning of 2024		$ -		
10	Accumulated Depreciation at the end of 2024		$ 15,159		Col. B, line 3
11	Average Accumulated Depreciation for 2024		$ 7,579		
12	Accumulated Depreciation for 2024		$ 12,335		L12 + L15
13	Accumulated Depreciation for 2023			$ 4,755	Col. A, line 3
14	Accumulated Depreciation for 2024			$ 15,159	Col. B, line 3
15	Accumulated Depreciation at the beginning of 2025			$ -	
16	Accumulated Depreciation at the end of 2025			$ 26,164	Col. C, line 3
17	Average Accumulated Depreciation for 2025			$ 13,082	
18	Accumulated Depreciation for 2025			$ 32,996	L17 + L18 + L21

Georgia Power Company
Distributed Energy Resource Management System (DERMS) - Amortization and Accumulated Amortization
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-35
Page 1 of 1

PLACEHOLDER

Line No.	Description	2023 (A)	2024 (B)	2025 (C)	Reference
	Amortization Expense				
1	Staff Adjustment to Retail Electric Plant in Service for DERMS Investment	$ (4,974)	$ (29,858)	$ (74,633)	Sch. E-32
2	Amortization Period - Years	5	5	5	A
3	Staff Adjustment to Amortization Expense	$ (995)	$ (5,972)	$ (14,927)	
	II. Accumulated Amortization				
4	Staff Adjustment to Accumulated Amortization	$ 497	$ 3,981	$ 14,430	B
5	Retail Electric Jurisdictional Factor	99.83%	99.77%	99.72%	C
6	Staff Adjustment to Retail Electric Accumulated Amortization	$ 497	$ 3,972	$ 14,390	

Notes and Source

A: Amortization period for DERMS investment provided informally by the Company via email dated October 17, 2022

B: Staff adjustment to Accumulated Amortization Expense calculated below:

	Accumulated Amortization				
7	Accumulated Amortization at the beginning of 2023	$ -			
8	Accumulated Amortization at the end of 2023	$ 995			Col. A, line 3
9	Average Accumulated Amortization for 2023	$ 497			
10	Accumulated Amortization for 2023		$ 995		Col. A, line 3
11	Accumulated Amortization at the beginning of 2024		$ -		
12	Accumulated Amortization at the end of 2024		$ 5,972		Col. B, line 3
13	Average Accumulated Amortization for 2024		$ 2,986		
14	Accumulated Amortization for 2024		$ 3,981		L8 + L11
15	Accumulated Amortization for 2023			$ 995	Col. A, line 3
16	Accumulated Amortization for 2024			$ 5,972	Col. B, line 3
17	Accumulated Amortization at the beginning of 2025			$ -	
18	Accumulated Amortization at the end of 2025			$ 14,927	Col. C, line 3
19	Average Accumulated Amortization for 2025			$ 7,463	
20	Accumulated Amortization for 2025			$ 14,430	L13 + L14 + L17

C: Retail Electric Jurisdictional factors calculated below:

	Accumulated Amortization				
21	Retail Electric Intangible Accumulated Depreciation per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 442,757	$ 538,643	$ 677,564	
22	Total Electric Intangible Accumulated Depreciation per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 443,525	$ 539,859	$ 679,448	
23	Retail Electric Intangible Jurisdictional Factors for Accumulated Amortization	99.83%	99.77%	99.72%	

Georgia Power Company
Depreciation Expense - Depreciation Rates Correction for Ft Benning and Ft Gordon
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-36
Page 1 of 1

Line No.	Description	Depreciation Rates Current	Depreciation Rates Company Proposed	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Test Period	Reference
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(M)	(N)	(O)	(P)	(Q)	
	Plant In-Service Balances																	
1	Fort Benning Solar Project			$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127	$ 67,127		A
2	Fort Gordon Solar Project			$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127	$ 66,127		A
	Test Period																	
	Depreciation Expense Using Corrected Rates*			**Jul-22**	**Aug-22**	**Sep-22**	**Oct-22**	**Nov-22**	**Dec-22**	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Test Period**	
3	Fort Benning Solar Project	2.946%	2.835%		$ 165	$ 165	$ 165	$ 165	$ 165	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 1,934	
4	Fort Gordon Solar Project	3.028%	2.820%		$ 167	$ 167	$ 167	$ 167	$ 167	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,922	
5	Total Depreciation Expense				$ 332	$ 332	$ 332	$ 332	$ 332	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 3,856	
	Depreciation Expense Per Filing																	
6	Fort Benning Solar Project	2.946%	2.584%		$ 165	$ 165	$ 165	$ 165	$ 165	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 1,836	
7	Fort Gordon Solar Project	3.028%	0.000%		$ 167	$ 167	$ 167	$ 167	$ 167	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 834	
8	Total Depreciation Expense				$ 332	$ 332	$ 332	$ 332	$ 332	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 2,670	
	Adjustment to Depreciation Expense																	
9	Fort Benning Solar Project				$ -	$ -	$ -	$ -	$ -	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 98	L3 + L6
10	Fort Gordon Solar Project				$ -	$ -	$ -	$ -	$ -	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,088	L4 + L7
11	Total Adjustment to Depreciation Expense				$ -	$ -	$ -	$ -	$ -	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 1,186	
	Calendar 2023			**Dec-22**	**Jan-23**	**Feb-23**	**Mar-23**	**Apr-23**	**May-23**	**Jun-23**	**Jul-23**	**Aug-23**	**Sep-23**	**Oct-23**	**Nov-23**	**Dec-23**	**Calendar 2023**	
	Depreciation Expense Using Corrected Rates*																	
12	Fort Benning Solar Project		2.835%		$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 1,903	
13	Fort Gordon Solar Project		2.820%		$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,865	
14	Total Depreciation Expense				$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 3,768	
	Depreciation Expense Per Filing																	
15	Fort Benning Solar Project		2.584%		$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 1,735	
16	Fort Gordon Solar Project		0.000%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
17	Total Depreciation Expense				$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 1,735	
	Adjustment to Depreciation Expense																	
18	Fort Benning Solar Project				$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 168	L12 + L15
19	Fort Gordon Solar Project				$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,865	L13 + L16
20	Total Adjustment to Depreciation Expense				$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 2,033	
	Calendar 2024			**Dec-23**	**Jan-24**	**Feb-24**	**Mar-24**	**Apr-24**	**May-24**	**Jun-24**	**Jul-24**	**Aug-24**	**Sep-24**	**Oct-24**	**Nov-24**	**Dec-24**	**Calendar 2024**	
	Depreciation Expense Using Corrected Rates*																	
21	Fort Benning Solar Project		2.835%		$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 1,903	
22	Fort Gordon Solar Project		2.820%		$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,865	
23	Total Depreciation Expense				$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 3,768	
	Depreciation Expense Per Filing																	
24	Fort Benning Solar Project		2.584%		$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 1,735	
25	Fort Gordon Solar Project		0.000%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
26	Total Depreciation Expense				$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 1,735	
	Adjustment to Depreciation Expense																	
27	Fort Benning Solar Project				$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 168	L21 + L24
28	Fort Gordon Solar Project				$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,865	L22 + L25
29	Total Adjustment to Depreciation Expense				$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 2,033	
	Calendar 2025			**Dec-24**	**Jan-25**	**Feb-25**	**Mar-25**	**Apr-25**	**May-25**	**Jun-25**	**Jul-25**	**Aug-25**	**Sep-25**	**Oct-25**	**Nov-25**	**Dec-25**	**Calendar 2025**	
	Depreciation Expense Using Corrected Rates*																	
30	Fort Benning Solar Project		2.835%		$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 159	$ 1,903	
31	Fort Gordon Solar Project		2.820%		$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,865	
32	Total Depreciation Expense				$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 314	$ 3,768	
	Depreciation Expense Per Filing																	
33	Fort Benning Solar Project		2.584%		$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 1,735	
34	Fort Gordon Solar Project		0.000%		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
35	Total Depreciation Expense				$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 1,735	
	Adjustment to Depreciation Expense																	
36	Fort Benning Solar Project				$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 14	$ 168	L30 + L33
37	Fort Gordon Solar Project				$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 155	$ 1,865	L31 + L34
38	Total Adjustment to Depreciation Expense				$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 169	$ 2,033	

Notes and Source:
A: Plant in Service amounts from the response to STF-LA-8-18 Attachment A
* Corrected Depreciation rates for Ft Benning and Ft Gordon provided informally via email by Georgia Power

Georgia Power Company
Property Tax Expense
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-37
Page 1 of 1

Line No.	Description	Composite Income Tax Rate	2023	2024	2025	Reference
			(B)	(C)	(D)	
	Staff Adjustments to Plant in Service					
1	Electric Vehicle Make Ready Program		$ (13,500)	$ (40,500)	$ (67,500)	Sch. E-13
2	Electric Vehicle Community Charging Stations		$ (1,500)	$ (4,500)	$ (7,500)	Sch. E-14
3	Transmission Plant Investment		$ (163,745)	$ (484,508)	$ (820,811)	Sch. E-30
4	Distribution Plant Investment		$ (164,124)	$ (523,165)	$ (902,988)	Sch. E-31
5	Distributed Energy Resource Management System (DERMS)		$ (4,974)	$ (29,858)	$ (74,633)	Sch. E-32
6	Total Staff Adjustments to Plant in Service		$ (347,843)	$ (1,082,531)	$ (1,873,431)	
7	Property Tax Rate		0.656%	0.671%	0.683%	A
8	Staff Adjustment to Property Tax Expense		$ (2,283)	$ (7,264)	$ (12,800)	
9	Retail Electric Jurisdictional Factor		99.27%	99.39%	99.42%	B
10	Staff Retail Electric Adjustment to Property Tax Expense		$ (2,266)	$ (7,219)	$ (12,726)	
11	Adjustment to Pre-Tax Operating Income		$ 2,266	$ 7,219	$ 12,726	
12	Adjustment to Income Tax Expense	25.296%	$ (573)	$ (1,826)	$ (3,219)	
13	Impact on After-Tax Operating Income		$ 1,693	$ 5,393	$ 9,507	

Notes and Source

A: Property tax rates sponsored by Staff witness Dante Mugrace

B: Retail Electric Jurisdictional factors calculated below:

	Description	2023	2024	2025
	Plant in Service			
14	Retail Taxes Other Than Income Plant per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 312,588	$ 338,778	$ 362,821
15	Total Taxes Other Than Income per Exhibit__(APA/SPA/ADH/MBR-1, Schedule 1 Total Company)	$ 314,891	$ 340,862	$ 364,947
16	Retail Electric Transmission Jurisdictional Factors Taxes Other Than Income	99.27%	99.39%	99.42%

Georgia Power Company
Income Tax Credits Related to the Inflation Reduction Act
Retail Electric Amounts
(Thousands of Dollars)

Staff Exhibit ___(RS/RT-2)
Schedule E-38
Page 1 of 1

Line No.	Description	2023 (B)	2024 (C)	2025 (D)	Reference
1	Energy Storage Credits	$ (31,700)	$ -	$ -	A
2	Solar Credits	$ -	$ -	$ (400)	A
3	Total Credits to Income Tax Expense	$ (31,700)	$ -	$ (400)	

Notes and Source

A: Amounts from the response to STF-LA-5-14